

AENC-NG-CNS-REP-0281

Norwich to Tilbury

Volume 8: Examination Submissions

8.4.3 Report on Interrelationship with Other Infrastructure Projects

Final Issue – Revision A

February 2026

Planning Inspectorate Reference: EN020027

nationalgrid

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1. Introduction

1.1 Purpose of this Report

- 1.1.1 This report relates to the Norwich to Tilbury Project (the Project) and has been submitted by National Grid Electricity Transmission plc (National Grid) ('the Applicant'), to the Planning Inspectorate acting on behalf of the Secretary of State.
- 1.1.2 The Applicant has submitted this report in response to the request by the Planning Inspectorate's Examining Authority (the ExA) for the Applicant to provide a standalone report on the Project's interrelationship with other infrastructure projects. The ExA made this request in their 13 January 2026 letter, **Rule 6 letter - Notification of the Preliminary Meeting and matters to be discussed [PD-009]** ('the Rule 6 Letter').
- 1.1.3 The ExA's Rule 8 letter issued 17 February 2026 (**Rule 8 - Notification of timetable for the Examination [PD-011]**) sets out the points in the examination timetable at which the ExA expects iterations of this report to be submitted. This report is the initial report provided at Deadline 1 of the examination. The ExA has requested that further iterations of this report should be submitted at Deadlines 4 and 7 of the examination, being the mid-examination update and final update respectively.
- 1.1.4 The ExA's requirements for this report are set out in Annex F of the Rule 6 Letter. Section 1.3 of this report sets out each of these requirements and explains how the structure of this report meets them.

1.2 Projects Considered in this Report

- 1.2.1 This report considers the ten Nationally Significant Infrastructure Projects (NSIPs) listed in the Rule 6 Letter and the Tarchon Interconnector Project. As requested by the ExA and Mid Suffolk District Council in the Issue Specific Hearing 1 on Friday 13 February 2026, this report also considers EcoPower Suffolk Solar. It also considers other projects that are shortlisted in **6.17.A2 Environmental Statement Appendix 17.2 - Long List and Short List of Other Developments [APP-283]** (Environmental Statement (ES) Chapter 17 Appendix 17.2). However, the objective of that appendix differs from the focus of this report. The assessment therein focuses on environmental effects arising from the Project in combination with other projects. This report focuses on the other projects in the short list with which the Project has a physical interface, and the design solutions and outcomes from engagement arising from such interfaces. This report does not aim to replicate the detailed information and conclusions in ES Chapter 17; rather, as requested by the ExA, it starts from the same set of projects identified in the ES Chapter 17 Appendix 17.2 short list and provides information about their progress and the Project's consideration of interrelationship in summary form.

1.3 Structure of this Report

- 1.3.1 This report follows the scope requested by the ExA in the Rule 6 Letter, and is structured as per Table 1.1.

Table 1.1 Structure of this report and how it responds to the requirements in the Rule 6 Letter

Requirement in the Rule 6 Letter	Section of this Report Responding to this Requirement	
	Number	Title
Plan(s) showing the order limits of the proposed development and the nearest order limits of the other listed NSIPs clearly marked with their project title and reference.	Appendix A	Plan(s) Showing the Order Limits of Norwich to Tilbury and Other Listed NSIPs
A summary of the other projects identified above and in the short list, including updates to expected timings for their submission/ decision, construction phasing and expected start of operation.	2	Overview of the Other Projects Considered
The approach taken by the applicant to coordinate the proposed development with the other projects, including a summary log of discussions with the developers of the projects both pre-application / pre-examination and as progressed during the examination.	3	Approach Taken to Coordinate Between Projects
A summary of key survey data shared with other project developers.	4	Key Survey Data Shared with Other Projects
Details of mitigation measures shared with other projects and how they are to be secured.	5	Mitigation Measures Shared with Other Projects
Details of where the proposed development may affect or interact with any mitigation or enhancement measures that have been proposed by, or secured through, other projects.	6	Interaction with Mitigation or Enhancement Measures of Other Projects
Details of how good design has been considered alongside other infrastructure projects.	7	Consideration of Good Design Alongside Other Projects
A summary of other projects (both NSIPs and major planning applications/ consents) which are reliant on the construction of the proposed development for grid connection.	8	Other Projects Reliant on Construction of Norwich to Tilbury
A summary of any provisions within the draft development consent order for the proposed development which include reference to other NSIPs, and within consented development consent orders for the other listed NSIPs which include reference to the Norwich to Tilbury project.	9	Provisions in Development Consent Orders

Requirement in the Rule 6 Letter	Section of this Report Responding to this Requirement	
	Number	Title
A summary of any changes to the ES necessary as a result of the progress of other projects.	10	Changes to the Environmental Statement
A summary of any matters agreed with other project developers, any outstanding matters, and the next steps, signposting to relevant statements of common ground (SoCG).	11	Matters Agreed or Outstanding with Other Projects

1.4 Cross-references to Other Documents

1.4.1 This report refers to other documents published in relation to the Project's application for development consent. These other documents are summarised in the following table with the exception of SoCGs, which are listed in Table 11.1.

Table 1.2 Other documents cross-referenced in this report

Planning Inspectorate Reference	Applicant Reference	Document Name
APP-056	3.1	Draft Development Consent Order
APP-057	3.2	Explanatory Memorandum
APP-066	5.1	Consultation Report
APP-085	5.6	Planning Statement
APP-122	5.15	Design Development Report
APP-130	6.4	Environmental Statement Chapter 4 - Project Description
APP-133	6.4.F1	Environmental Statement Figure 4.1 - Proposed Project Design
APP-134	6.4.F2	Environmental Statement Figure 4.2 - Proposed Project Design - Permanent Features
APP-281	6.17	Environmental Statement Chapter 17 - Cumulative Effects
APP-283	6.17.A2	Environmental Statement Appendix 17.2 - Long List and Short List of Other Developments
APP-284	6.17.A3	Environmental Statement Appendix 17.3 - Inter-Project Cumulative Effects
APP-300	7.2	Outline Code of Construction Practice
APP-353	7.15	Design and Access Statement

Planning Inspectorate Reference	Applicant Reference	Document Name
APP-354	7.16	Design Approach for Site Specific Infrastructure (DASSI)
APP-355	7.17	Strategic Options Backcheck and Review
APP-356	7.18	2022 - Corridor and Preliminary Routeing and Siting Study
APP-358	7.20	2023 - Design Development Report for the Project
APP-359	7.21	2024 - Design Development Report for the Project
APP-360	7.22	2025 - Design Development Report Addendum for Proposed Changes to Connection at Tilbury
AS-049	9.1	Notification of proposed change to DCO application - Change Request 1 (Bulphan)
PD-009	N/A	Rule 6 letter - Notification of the Preliminary Meeting and matters to be discussed
PD-011	N/A	Rule 8 - Notification of timetable for the Examination
PDA-001	N/A	Applicant's Response to Rule 6 letter
AS-084	N/A	Additional Submission - Letter to the Examining Authority dated 9 February 2026
EV8-005	N/A	Action Points from Issue Specific Hearing 1 (ISH1)

2. Overview of the Other Projects Considered

2.1 Introduction to Table 2.1 and Appendix A

- 2.1.1 Table 2.1 overleaf provides a summary of the other projects as identified in the Rule 6 Letter, i.e. the ten NSIPs listed there, the Tarchon Interconnector Project and the other non-NSIP projects that are shortlisted in **6.17.A2 Environmental Statement Appendix 17.2 - Long List and Short List of Other Developments [APP-283]**, which uses the same ID and application references as Table 2.1. Table 2.1 also provides information about EcoPower Suffolk Solar, as requested by the ExA subsequently. For all projects, publicly available information about the development's address and its nature is included. For all projects, information where publicly available is provided on timings of application submission / decision, construction phasing and expected start of operation.
- 2.1.2 Appendix A to this report provides plans showing the Order Limits of the Project and the nearest order limits of the ten listed NSIPs clearly marked with their project title and reference.

Table 2.1 Summary of the expected timings of other projects

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
Nationally Significant Infrastructure Projects (NSIPs)								
DCO1	1	EN010080	Hornsea Project Three Offshore Windfarm	Development Consented	31/12/2020	2023 to 2026 (onshore works)	2031 ¹	Hornsea Project Three Offshore Windfarm Community Newsletter (November 2025)
DCO2	1	EN020002	Bramford to Twinstead	Development Consented	12/09/2024	2024 to 2029	Anticipated 2029	National Grid webpage for the project
DCO3	1	TR010032	Lower Thames Crossing	Development Consented	25/03/2025	2025 to 2030	2030	Lower Thames Crossing Volume 6, Chapter 2 Project description
DCO4	1	TR30003	Tilbury 2	Development Consented	20/02/2019	n/a	In operation 2020	BBC Website article (news, Essex) 27 May 2020 [Accessed 23 January 2026]
DCO5	1	EN010092	Thurrock Flexible Generation Plant	Development Consented	16/02/2022	2023	Anticipated by 2027/2029 ²	Notice of commencement of the authorised development (application reference: 23/01020/DCOAPP (Thurrock)). Thurrock Flexible Generation Plant Environmental Statement Volume 2 Chapter 2: Project Description
DCO6	1	EN010109	Sheringham and Dudgeon Extension Projects	Development Consented	17/04/2024	2025 to 2032	2032	Sheringham and Dudgeon Extension Projects Volume 1, Chapter 4 Project description
DCO8	1	EN010115	Five Estuaries Offshore Wind Farm	Development Consented	17/12/2025	2027 to 2030	2030	Five Estuaries Offshore Wind Farm - 6.3.1 Onshore Project Description – Revision C
DCO9	1	EN010119	North Falls Offshore Wind Farm	Decision Stage	As of 30 January 2026	2027 to 2031	2031	Table 5.1 in Co-ordination Report submitted with their Relevant Representation [RR-2763]
DCO13	1	EN010118	Longfield Solar Farm	Development Consented	26/06/2023 ³	Q1 2027 to assumed Q1 2029	Anticipated 2029 ⁴	Relevant Representation [RR-2183]
DCO14	1	EN010138	Rivenhall Integrated Waste Management Facility and Energy Centre	Development Consented	19/12/2024	n/a	March 2026	Developer website (update dated 13/08/2025) [Accessed 30 January 2026]
DCO15		EN0210009	Tarchon Interconnector Project	Pre-application Stage – application expected to be	n/a	Anticipated 2029 to 2032	Anticipated 2032	Tarchon Energy Website [Accessed 22 January 2026]

¹ The DCO application documents stated that this project could be constructed in two phases with the second ending in 2031. An Ørsted news release of 11 February 2026 stated that 2026 is the year offshore works being in earnest

² Environmental Statement anticipates construction programme to last four and a half to six years.

³ A non-material change application to the Longfield Solar Farm Order 2023 was submitted in November 2025.

⁴ Based on a Transport for London press release (25 June 2025), the DCO application documents suggest a 24-month construction programme. [Accessed 23 January 2026].

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
				submitted	September 2027			
		EN0110019	EcoPower Suffolk Solar	Pre-application Stage – application expected to be submitted January 2027	n/a	Earliest anticipated is second half of 2028 to second half 2030	Late 2030	Paragraph 3.5.1 of Environmental Impact Assessment Scoping Report dated 23 January 2026
Norfolk County Council								
NCC1	1	FUL/2020/0078	Mangreen Quarry, Ipswich Road, Dunston, NR14 8DD – Tarmac Trading Ltd Planning application for a change of use to enable: (i) the establishment and use of a facility to import and recycle waste materials, road plannings, selected construction and demolition materials and distribute recycled products off site via the existing site access, using existing ancillary facilities (weighbridge offices and messroom); (ii) the establishment and use of a highways depot to store plant, machinery, equipment and materials used in highways contracting, (including for erecting a palisade security fence, and erection and use of office and storage facilities) with access off site via the existing site access.	Approved	20/10/2021	Unknown	Unknown	Google Earth Historical Imagery
South Norfolk Council								
SN3	1	2021/2495	Land North And South Of Brick Kiln Lane Swainsthorpe Norfolk – Mr Darren Cuming Installation of a solar farm comprising: ground-mounted solar panels, access tracks; inverter/transformers, substation; storage, spare parts and welfare cabins, underground cables and conduits, perimeter fence; CCTV equipment, temporary new site entrance and access track, temporary construction compounds, and associated infrastructure and planting scheme. Application is accompanied by an ES.	Approved	04/08/2022	Q1 2025-Q1 2026	Q1 2026	Bloy's Grove Solar Farm Construction Traffic Management Plan (April 2024)
SN4	1	2021/2645	Land North Of Stoke Lane Dunston Norfolk – FPC (Electric Land) Ltd The installation and operation of a Battery Energy Storage System (BESS) to provide standby emergency electricity for National Grid in times of high electricity demand or when renewable energy	Approved	09/09/2022	Unknown	Unknown	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			projects are unable to fulfil demand. This would be for the installation of 130 megawatts (MW) of modular battery units with ancillary equipment, including power conversion units, 132 Kilovolt (kV) transformer compound, metering cabinet, switchroom, Distribution Network Operator (DNO) control room and welfare container.					
SN5	3	2021/2083	Land West of East Carleton Road Bracon Ash Norfolk - Mr David Bryson Proposed Development for installation and operation of ground-mounted solar farm and energy storage system. together with inverter platforms; control room; DNO station; storage containers; battery storage; security fencing & CCTV; temporary construction compound; and enhanced landscaping & ecological management.	Environmental Impact Assessment (EIA) not required	06/12/2021	n/a	In operation	Google Earth
		2021/0569		Approved	21/12/2021			
SN7	1	2021/2782	Land East of Shelfanger Road and West of Heywood Road Diss Norfolk – Martin Richard M Scott Properties Ltd The erection of up to 179 dwellings, 0.64ha of land for the future extension of Diss Cemetery, a new road linking Shelfanger Road and Heywood Road/Burston Road, public open space and associated infrastructure and landscaping (Outline).	Approved	11/01/2024	Unknown	Unknown	n/a
		2025/0960	Land West Of Heywood Road Diss Norfolk Submission of Reserved Matters pursuant to outline planning permission ref. 2021/2782: appearance, scale, landscaping, layout, and levels: Phased development of 177 no. dwellings, public open space, and associated works (residential part only).	Approved	15/10/2025			
SN19	1	2023/0617	Land North of Hickling Lane Swainsthorpe Norfolk – Mr Martin Cole Construction and operation of a battery storage facility, underground cabling, fencing, drainage infrastructure, landscape planting and site access road on land to the north of Hickling Lane and up towards the Norwich National Grid Substation.	Approved	13/09/2023	Unknown	Unknown	n/a
		2024/3858	Land North Of Hickling Lane Swainsthorpe Norfolk Variation of conditions 2, 3, 4, 5, 6, 9, 10, 11, 12, 13 & 15 of 2023/0617 - (2) Revised plans, (3) Access Design, (4) HGV Parking, (5) On-site Parking for Construction Workers, (6) Construction Traffic	Pending	As of 29/01/2026			

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			Management Plan (CTMP), (9) Landscaping Plan, (10) (Landscape & Ecological Management Plan (LEMP) , (11) Lighting, (12) Arboricultural Impact Assessment, (13) Archaeology & (15) FRA & SWDS					
SN21	1	2023/0655	Land Rear Of For Farmers Industrial Estate Mill Road Burston Norfolk – Cameron Brook Installation of solar photovoltaic (PV) systems	Approved	03/04/2024	Unknown	Unknown	n/a
SN24	1	2023/3858	Land at Norwich Main Substation Mangreen Hall Lane Dunston Norfolk NR14 8PH – Pivoted Power LLP Underground point of connection cables (for battery storage development) located beneath non-operational land within the Norwich National Grid Main Substation.	Approved	09/12/2024	Development commenced 29/07/2025. Unknown programme.	Unknown	Application Form
		2025/2669	Norwich Main Substation Mangreen Hall Lane Dunston Norfolk NR14 8PG Variation of conditions (2) approved plans (3) archaeological written scheme (5) amend arboricultural impact assessment of consented permission 2023/3858 (which gave consent for Underground point of connection cables (for battery storage development) located beneath non-operational land within the Norwich National Grid Main Substation).	Pending	As of 29/01/2026			
SN26	1	2023/1055	Land off Marsh Lane Bracon Ash Norfolk – Ralos Projects Ltd Ground-mounted solar panel array and ancillary equipment.	Approved	04/07/2025	4-5 months from Spring 2027 onwards.	Unknown	Proposed Solar Development Land off Flordon Road Bracon Ash - Construction Management Plan
SN27	1	2024/1336	Land at Norwich Main Substation Mangreen Hall Lane Dunston Norfolk NR14 8PH - National Grid Electricity Transmission Extension of the existing Norwich Main 400 kV Substation to the west and includes associated temporary access roads. Works include: Extension of the existing substation platform to the west by approximately 250 m x 188 m. Extension of main and reserve busbar to accommodate addition of customer bays. New bus sections. Bus couplers and circuit breakers. Infrastructure works for customer connections. Extension of substation perimeter to accommodate the new infrastructure and the delivery of a minimum of 10% Biodiversity Net Gain (BNG),	Approved	24/09/2024	2024	2027	Draft Construction Environmental Management Plan

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			linked with the proposed Landscape Mitigation Strategy.					
SN38	1	2021/0569	Land East Of Cranes Road Hethel Norfolk. Proposed Development for installation and operation of ground-mounted solar farm and energy storage system. together with inverter platforms; control room; DNO station; storage containers; battery storage; security fencing and CCTV; temporary construction compound; and enhanced landscaping and ecological management.	Approved	21/12/2021	Unknown	Unknown	n/a
SN44	1	2025/0806	Land West Of Wymondham Road Bracon Ash Norfolk The installation of a BESS including associated infrastructure and landscaping.	Pending	As of 29/01/2026	12 months. No start date identified.	Unknown	Wymondham Road BESS Outline Construction Environmental Management Plan
SN47	1	2024/3750	Hall Farm Land North Of Hickling Lane Swainsthorpe Norfolk NR14 8DS. The development of a 400 MW Energy Storage System, including a 132-400 kV substation and associated infrastructure.	Approved	25/07/2025	Unknown	Unknown	n/a
Suffolk County Council								
SCC1	1	SCC/0105/22B	Brockley Wood Land off A12, Belstead, Suffolk, IP8 3JS – Margaret Carter Extraction, processing and sale of sand and gravel, processing of inert waste materials and concrete batching with associated plant and related sales, associated access works, phased restoration using inert recovered materials and aftercare plan.	Approved	22/07/2025	Unknown	Unknown	n/a
Babergh District Council and Mid Suffolk District Council								
BMS22	1	DC/21/06273	Land Off Old Station Road And Glebe Way Mendlesham Stowmarket IP14 5RT Application for Outline Planning Permission (access to be considered) Town and Country Planning - Erection of up to 40 No. dwellings (including 14 No. affordable homes and self-build plots); and construction of 2 no. new accesses to Old Station Road and Glebe Way.	Note: planning application did not work in search				
BMS26/ BMS61/ BMS93	1	DC/17/05687	Former Sugar Beet Factory Sproughton Road Sproughton Ipswich IP1 5AL Outline Planning Application - Development of an Enterprise Park comprising up to 90,000sqm GIA of employment floorspace (B1/B2/B8), 9,000sqm GIA of	Approved	03/12/2018	Under construction	Unknown	Google Earth

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			motor vehicle sales (sui generis), a local centre (accommodating with up to 1,250 sqm NIA of retail floorspace including local retail and services (A1 and A2) restaurants, pubs and takeaways (A3, A4, A5) together with an 80-bed hotel (C1); new and improved access from Sproughton Road; together with the provision of landscaping, infrastructure (including movement (highways, parking, cycle and pedestrian routes), utilities (including gas, electricity, water, sewerage, telecommunications) and sustainable drainage systems), and engineering works (including demolition of existing structures and buildings, breaking-up and recycling of hardstanding and ground remodelling and enabling works).					
		DC/19/04840	Application for approval of reserved matters relating to DC/17/05687 - Access, Appearance, Landscaping, Layout and Scale for 214m of new road, attenuation basin number 2 and associated landscaping and utilities (drainage, gas, water, electricity and communications) for Development Areas 11 and 19 and part 4.	Approved	07/11/2019			
		DC/22/00828	Application for approval of Reserved Matters following Outline Planning Permission DC/17/05687 dated: 03/12/2018 - Access, Appearance, Landscaping, Layout and Scale for construction of a further phase of infrastructure (Phase 2B) including 510m of new roads, footway/cycleway, associated landscaping, access bell mouths and utilities (including gas, water, electricity, communications, drainage, sewerage and construction of new pumping station) for Development Areas 7, Part 6b, 9, 11, 12, 13, 15 and 17, 18 and Part 19.	Approved	20/07/2022			
		DC/22/00682	Application for Approval of Reserved Matters following Outline Approval DC/17/05687 - Submission of details for Appearance, Landscaping, Layout and Scale for an Industrial development with ancillary office space (B2/B8 & E(g)ii)/E(g)iii), including related servicing arrangements, car parking, landscaping, and associated works.	Approved	11/08/2022			
		DC/23/01208	Submission of Details (Reserved Matters) relating to DC/17/05687 - (Phase 2C) Access, Appearance, Landscaping, Layout and Scale for a roundabout, footway/cycleway, associated landscaping, access bellmouth and utilities (new connections for gas,	Approved	07/09/2023			

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			water, power and drainage) for development areas 17 & 18.					
		DC/24/01181	Full Planning Application - Erection of buildings to provide a maintenance compound (sui generis) with associated infrastructure works.	Approved	18/08/2025			
BMS27	1	DC/21/02671	Land North Of The A1071, Ipswich (Wolsey Grange) – Taylor Wimpey UK Ltd Outline planning permission (some matters reserved, access to be considered) Town and Country Planning Act 1990 - Erection of up to 750No dwellings, and up to 3ha of primary education land, public open space, Sustainable Drainage Systems (SuDS), landscaping and highway improvements (accompanied by an ES).	Approved	12/09/2023	Anticipated 2026	Anticipated 2036	Environmental Statement
BMS28	1	DC/21/05110	Land To The South Of Thompson And Morgan Poplar Lane Sproughton Suffolk Hybrid Application. Outline Planning Application for Interchange 55 comprising predominantly industrial (B2 use) and warehousing (B8 use) and prospective offices, research and light industry (E(g) (i, ii, iii) uses) buildings. Full Planning Application for access to the development and associated landscaping.	Approved	22/12/2022	Unknown	Unknown	n/a
		DC/25/05508	Submission of Details Application (Application for approval of Reserved Matters in part) for Outline Planning Permission DC/21/05110 dated 22/12/2022 - Town and Country Planning (Development Planning Procedure) (England) Order 2015 (as amended) - Hybrid Application. Outline Planning Application for Interchange 55 comprising predominantly industrial (B2 use) and warehousing (B8 use) and prospective offices, research and light industry (E(g) (i, ii, iii) uses) buildings. Full Planning Application for access to the development and associated landscaping. - Details of Access in relation to Phase 1 infrastructure, incorporating access and drainage to the first two development plots.	Pending	As of 30 January 2026			
BMS31	1	DC/21/00060	Land To The East Of The Channel, Burstall Hill Full Planning Application - Installation of renewable led energy generating station comprising ground-mounted PV solar arrays and battery-based electricity storage containers together with substation, inverter/transformer stations, site accesses, internal access tracks, security measures, access gates,	Approved	17/02/2023	Circa 40 weeks. Unknown dates	Unknown	Environmental Statement Proposed Development

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			other ancillary infrastructure, landscaping and biodiversity enhancements including Nature Areas. See ID BMS52 and BMS68. Application is being twin tracked with BMS68.					
BMS35	1	DC/20/05590	Holton Hall Farm Hadleigh Road Holton St Mary Suffolk CO7 6NN Planning Application. Erection of a 28no bedroom community care, rehabilitation and respite centre following removal of existing caravan park buildings and relocation of 4no static homes.	Approved	18/09/2025	Unknown	Unknown	n/a
BMS42	1	DC/23/04729	Bramford Solar Farm and Battery Storage Facility And On Adjoining Land, Land East Of The Channel, Burstall, (Part In The Parish Of Bramford) IP8 4JL Cross Boundary Planning Application – Installation of underground cable.	Approved	09/01/2024	October 2025	Unknown	Construction Management Statement submitted under reference DC/25/04298
BMS43	1	DC/23/04644	Land West of Blacksmiths Lane Earl Stonham Planning Application – Erection of a Solar PV Farm with associated substations and other supporting infrastructure including inverters and transformers, fencing, CCTV, and landscaping.	Approved	08/08/2025	9 months. Unknown dates.	Unknown	Construction Traffic Management Plan
BMS44/ BMS69	1	DC/23/02362 DC/23/05426	Land North of Lion Road Palgrave Part In The Parishes Of Wortham And Diss Cross Boundary Planning Application - Installation of a solar farm comprising: ground-mounted fixed tilt bifacial solar panels; access tracks; string inverters; transformers; electrical connection compound; storage containers; underground cables and conduits; perimeter fence; temporary construction compound and associated infrastructure and planting scheme. (EIA Development).	EIA Scoping Opinion Issued Approved	31/07/2023 13/08/2025	9 months. Unknown dates.	Unknown	Marsh Lane Solar Farm – Environmental Statement Volume 2A (part 3) Chapter 7
BMS45	1	DC/23/05819	The East Anglia Three Offshore Windfarm Order 2017 Tye Lane Bramford Suffolk Approval of Details reserved by Requirement 14: Onshore Cable Route Landscape Management Plan (Work numbers 5B to 20, 25 to 28, 41 and 52 to 61 pursuant to The East Anglia Three Offshore Wind Farm Order 2017.	Approved	22/01/2024	2022	2026	ScottishPower Renewables website [Accessed 30 January 2026] Iberdrola Group website news update 27 October 2025 [Accessed 2 February 2026]
BMS47	1	DC/24/01153	Gateway 14 (1600), Land Between The A1120 And A14 Creeting St Peter Stowmarket Suffolk Application for Reserved Matters following Outline Approval of DC/21/00407 Town and Country Planning	Approved	25/07/2024	Unknown	Unknown	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			(Development Management Procedure)(England) Order 2015 (as amended) - Submission of details for Appearance, Landscaping, Layout and Scale for the erection of buildings comprising commercial and employment use, open space and landscaping, car and cycle parking, highway works and other associated works, accompanied by EIA Statement (Gateway 14 - 1600).					
BMS49	1	DC/20/01058	Land North And South Of Poplar Lane Sproughton Suffolk Submission of details (Reserved Matters) and Discharge of Conditions 4 6 10 11 13 16 22 23 27 32 33 34 39 47 48 and 63 under Outline Planning Permission B/15/00993. Access, Appearance, Landscaping, Layout and Scale for 305no dwellings, public open space, hard and soft landscaping and infrastructure.	Approved	10/07/2020	Development underway as of May 2025. No information available on programme.	Unknown	Google Earth
BMS52	1	DC/20/05895	Land To The South Of Church Farm, Somersham, And Land To The East Of The Channel, Burstall, In Suffolk Full Planning Application - Installation of renewable energy generating station, comprising ground-mounted PV solar arrays and battery-based electricity storage containers together with substation, inverter/transformer stations, site accesses, internal access tracks, security measures, access gates, other ancillary infrastructure, landscaping and biodiversity enhancements including Nature Areas. See ID BMS31 and BMS68.	Appeal allowed	29/08/2023	Unknown	Unknown	n/a
BMS54	1	DC/21/03287	Land North West Of Stowupland Road Stowmarket Suffolk IP14 5AN Residential Development of 258no. dwellings (91no. affordable) with new public open space, landscaping, access and associated infrastructure.	Approved	28/04/2023	Unknown	Unknown	n/a
BMS63	1	DC/22/02667	Grange Farm Old Bury Road Palgrave Suffolk IP22 1AZ Planning Application - Mixed use development comprising installation of a ground-mounted solar PV farm; along with continued agricultural use, ancillary infrastructure, substation, security fencing, landscaping provision, ecological enhancements and associated works.	Approved	09/11/2023	October 2025 - October 2026	2026	Construction Environmental Management Plan. Discharge of condition application reference DC/25/04275

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BMS68	1	DC/23/02118	Land To The South Of Church Farm, Somersham IP8 4PN And Land To The East Of The Channel, Burstall Suffolk IP8 4JL Planning Application - Installation of renewable led energy generating station comprising ground-mounted PV solar arrays and battery-based electricity storage containers together with substation, inverter/transformer stations, site accesses, internal access tracks, security measures, access gates, other ancillary infrastructure, landscaping and biodiversity enhancements including Nature Areas ('Free Go' application following refusal of MSDC Ref: DC/20/05895)(accompanied by EIA Statement). See ID BMS31 and BMS52. Application is being twin tracked with BMS31.	Approved	14/09/2023	Circa 40 weeks. Unknown dates	Unknown	Environmental Statement Proposed Development
BMS70	1	DC/24/05090	Land Adjacent To Bullen Lane Bramford IP8 4JN Planning Application. Construction, operation and maintenance of a BESS with associated infrastructure and works including highway access, landscaping and biodiversity enhancements.	Approved	27/03/2025	Unknown	Unknown	n/a
BMS74	3	DC/21/03005	Land East Of Gables Farm Bramford Road Bramford Suffolk IP8 4AX Environmental Impact Assessment (EIA) Screening Opinion Request for 115no dwelling development under Regulation 6 of The Town and Country Planning (EIA) Regulations 2017.	EIA not required	11/06/2021	Unknown	Unknown	n/a
BMS80	1	DC/24/05535	Land South Of Eye Airfield Industrial Estate Castleton Way Yaxley Suffolk IP23 8AW Full Planning Application - Erection of a BESS and associated infrastructure including access, drainage, landscaping and other incidental works.	Approved	04/07/2025	January 2028	Anticipated 2030	Yaxley BESS Construction Traffic Management Plan (February 2025)
BMS92	1	DC/21/05468	Land To The South Of Bullen Lane Bramford Suffolk. Full Planning Application - Construction and operation of a 100 MW BESS, and related infrastructure with associated access, landscaping and drainage.	Approved	07/07/2022	Mobilisation September 2025	Unknown	Construction Management Plan. Discharge of condition application reference DC/25/01725
Essex County Council								
ECC13	1	ESS/01/18/CHL/N MA1	Land at Sheepcotes Farm, Sheepcotes Lane, Little Waltham, CM3 3LU Non-material amendment to planning application ref: ESS/01/18/CHL (Construction of an agricultural	Approved	23/06/2021	Unknown	Unknown	n/a

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			reservoir) seeking a revised alignment of the site access road.					
ECC19	1	ESS/01/18/CHL	Land at Sheepcotes Farm, Sheepcotes Lane, Little Waltham, CM3 3LU. The construction of an agricultural reservoir involving the extraction, processing and exportation of sand and gravel and soils; the erection and use of an on-site processing plant with ancillary facilities; and highway and access improvements. Together with the construction of an associated irrigation pipeline from the proposed abstraction point (River Chelmer at Langleys, Great Waltham).	Approved	01/08/2019	n/a	In operation	Google Earth
ECC27	1	ESS/29/20/TEN	Land at Martells Quarry, Slough Lane, Ardleigh, Essex, CO7 7RU - Sewells Reservoir Construction Limited Proposed western extension to Martells Quarry for the extraction, processing, sale and distribution of silica sand and gravel, and subsequent restoration using inert materials along with the creation of a new access.	Approved	31/10/2024	Unknown	Unknown	n/a
ECC35	2	ESS/08/24/BTE/S PO ESS/28/25/BTE	Land forming part of Rivenhall Airfield, Bradwell Quarry, Coggeshall Road (A120), Braintree. Erection of low carbon greenhouses, alterations to the existing Rivenhall hangar to support a vertical farm, associated solar renewable energy generation and supporting enabling and infrastructure works.	EIA Scoping Opinion Issued Pending	21/03/2024 As of 29/01/2026	18 months	Unknown	Rivenhall Greenhouse, Braintree – Environmental Statement Chapter 5
ECC37	3	CC/CHL/30/23/S O	Chelmer Valley Park and Ride, Pratt's Farm Lane, Little Waltham, Chelmsford.	EIA not required	03/05/2023	7 months	Unknown	Chelmer Valley Park and Ride Expansion – Public Consultation 2023 Brochure
ECC38	1	CC/CHL/110/23	Expansion and enhancement of Chelmer Valley Park and Ride, including an expansion of the car parking area to the north and east, pedestrian and cyclist improvements and the construction of a new substation. Together with other associated development, works and landscaping.	Approved	26/11/2024			
ECC39	1	ESS/51/24/BTE/S PO ESS/39/23/BTE	Land at Rivenhall Airfield Coggeshall Road, Braintree, CO5 9DF Continuation of development of the Integrated Waste Management Facility with deletion of condition 66, approved details thereunder and associated conditions (Plan of Action if development not taken forward within 5 years) of planning permission ESS/34/15/BTE. ESS/34/15/BTE was amended	EIA Scoping Issued Approved	08/10/2024 26/01/2024	n/a	Understood to be operational from August 2025.	n/a

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			planning permission for “The Integrated Waste Management Facility comprising: Anaerobic Digestion Plant treating mixed organic waste, producing biogas converted to electricity through biogas generators; Materials Recovery Facility for mixed dry recyclable waste to recover materials e.g. paper, plastic, metals; Mechanical Biological Treatment facility for the treatment of residual municipal and residual commercial and industrial wastes to produce a solid recovered fuel; De-inking and Pulping Paper Recycling Facility to reclaim paper; Combined Heat and Power Plant (CHP) utilising solid recovered fuel to produce electricity, heat and steam; extraction of minerals to enable buildings to be partially sunken below ground level within the resulting void; visitor/education centre; extension to existing access road; provision of offices and vehicle parking; and associated engineering works and storage tanks.”					
ECC40	1	ESS/24/25/BTE	Land at Rivenhall Airfield, Coggeshall Road, Braintree, CO5 9DF. Outline Planning Permission with all matters reserved (except for access) for the construction of a CCUS-HO and associated stack, external pipelines, electrical cables, and landscaping works.	Pending	As of 29/01/2026	13 years from 2021, when works for ESS/39/23/BTE commenced	Circa Q2 2034	Amended Rivenhall IWMF Development and CCUS-HO Plant – Environmental Statement Chapter 6
Tendring District Council								
T3	1	21/02070/FUL	Land adjacent to Lawford Grid Substation Ardleigh Road Little Bromley Essex CO11 2QB Construction and operation of a 50 MW BESS, and related infrastructure with associated access, landscaping and drainage	Approved	28/09/2022	July 2026 – March 2027	Unknown	Construction Environmental Management Plan (Biodiversity) for Lawford BESS Project
T15	1	20/00480/DETAIL	Land East of Bromley Road Lawford Essex CO11 2HS Reserved matters application with details of appearance, landscaping, layout and scale pursuant to Phase 3 of outline permission (15/00876/OUT) including 100 dwellings, associated hardstanding, boundary treatments, landscaping and drainage.	Approved	04/12/2020	Under construction	Site is already partially occupied	Google Earth
T16	1	20/00547/OUT	Hamilton Lodge Parsons Hill Great Bromley Colchester Essex CO7 7JB. Hybrid Application for Outline application for residential development including: 67 dwellings including up to 30% as affordable housing and all	Approved	15/02/2022	Unknown	Unknown	n/a

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			necessary access roads (Outline), All associated amenity space, landscaping, parking, servicing, utilities, footpath and cycle links, on-site drainage, and infrastructure works including gas and electricity apparatus (Outline), Residential development for 12 dwellings (Use Class C3) and associated access roads including formation of new junction to Parsons Hill (Detail), Formal and informal open space including village green and meadow (Use Class D2) including landscaping, parking, servicing, utilities, footpath links (Detail).					
T17	1	20/00594/FUL	Land adjoining Ipswich Road and Wick Lane Ardleigh Essex CO7 7QL. Full planning permission for food storage and distribution facility and associated parking, logistics yard and offices.	Approved	13/07/2023	Unknown	Unknown	n/a
T19	1	20/00782/OUT	Land South of Long Road Lawford Essex CO11 2HS. Outline planning with all matters reserved except for access for up to 76 no. dwellings and associated roads, hardstanding, fencing, outbuildings and drainage.	Approved	14/05/2021	Superseded by T26	n/a	n/a
T22	1	21/00197/DETAIL	Land to The South of Long Road and to West of Clacton Road Mistley Essex CO11 2HN. Reserved matters application with details of appearance, landscaping, layout and scale pursuant to the residential element of outline permission (17/01181/OUT - Approved under appeal APP/P1560/W/19/3220201 and separately 21/00213/OUT) including up to 485 dwellings, up to 2 hectares of employment land (A2/A3/B1/B2; B8; D1 uses), with associated public open space and infrastructure.	Approved	23/12/2021	Under construction	Unknown	Google Earth
T26	1	22/00958/FUL	Land South of Long Road Mistley Essex CO11 2HN Proposed local convenience store and 80 no. dwellings and associated roads, hardstanding, fencing, outbuildings and drainage.	Approved	17/03/2023	Under construction	Unknown	Google Earth
T28	1	24/00255/FUL	Gods House Farm Harts Lane Ardleigh Colchester Essex CO7 7QQ. Planning Application - Construction of one x 2 bedroom and two x 3 bedroom dwellings with associated boundary treatments, hard and soft	Approved	21/05/2024	Unknown	Unknown	n/a

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			landscaping and Electric Vehicles (EV) charging points (in lieu of Class Q prior approval for one x 1 bedroom, one x 2 bedroom and one x 3 bedroom dwellings). Re-Submission of withdrawn application - 23/01152/FUL.					
Colchester City Council								
CO4	1	231153	Land to the east of, Newbarn Road, Great Tey. Erection of 30 dwellings and 1ha of public open space and access from Newbarn Road.	Approved	04/12/2023	Unknown	Unknown	n/a
CO6	1	231776	Land South of, School Road, Langham Colchester, CO4 5PA - Rose Builders – Mr Will Vote Outline application for erection of 30 houses with a new access onto School Road, Langham. All matters reserved (220595).	Approved	29/08/2023	Unknown	Unknown	n/a
		242422	Application for approval of reserved matters following outline approval 220595	Approved	22/09/2025			
CO9	1	240279	Last East of, Fiddlers Hill, Fordham Heath Colchester. The restoration of wetland features and habitats at Fiddler's Hill Meadow through naturalising the river with its floodplain by lowering the river bank at two locations (maximum 60 cm deep) and the excavation of very shallow scrapes (maximum 30 cm deep) and ponds (maximum 90 cm deep). Extension of fen habitat (maximum 30 m deep), tree planting and the installation of interpretation boards. Re-use of excavated soil on site outside of the flood zone to extend scrub, hedgerow and woodland habitats.	Approved	06/01/2025	Unknown	Unknown	n/a
CO13	1	200995	Land to the rear of 306 to, 314 London Road, Stanway Colchester CO3 8LT. Phased construction of 31 single- and two-bedroom almshouses in one and two storey configurations with associated access, parking and external works. Demolition of existing almshouses.	Pending	As of 30/01/2026	Unknown	Unknown	n/a
CO18	1	201503	Land to North/South of, Tollgate West, Stanway Essex. Application for approval of reserved matters following outline approval (193133).	Approved	22/10/2020	Unknown	Unknown	n/a
CO20	1	201686	Land south of West Bergholt Cricket Club, Colchester Road, West Bergholt Colchester	Approved	20/12/2021	Unknown	Unknown	n/a

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			Outline application for up to 18 dwellings with access to be determined and all other matters reserved.					
		240651	Application for approval of reserved matters following outline approval 201686 - erection of 18no. dwellings	Approved	10/09/2024			
CO24	1	250273	Land Adjacent To 32, Colchester Road, West Bergholt Essex CO6 3JG. Full application for 61 dwellings and associated roads, hardstanding, fencing, outbuildings, drainage, pump station and electrical sub station.	Pending	As of 30/01/2026	Unknown	Unknown	n/a
CO25	1	250545	Land North of, Coach Road, Great Horkesley Colchester. Outline planning permission (all matters reserved, except for access) for up to 150 dwellings (including affordable housing), a car park, public open space, landscaping, children's play area, sustainable drainage, infrastructure and all other associated infrastructure.	Pending	As of 30/01/2026	Unknown	Unknown	n/a
CO29	1	213047	Land West of Lakelands, Stanway Western Bypass, Western Approach Stanway. Outline planning application with all matters reserved except access is sought for development of up to 225 dwellings (Use Class C3), play areas, landscaping, public footpaths and car parking.	Approved	04/11/2024	Unknown	Unknown	n/a
CO30	1	212507	Land North of, Wyvern Farm, London Road, Stanway Colchester. Outline Planning Application (with all matters reserved except access) for the erection of up to 600 dwellings, land for a co-located 2FE primary school and early years nursery, public open space and associated infrastructure. Vehicular access from London Road.	Approved	30/10/2024	Unknown	Unknown	n/a
		260056	Application for Approval of Reserved Matters (relating to appearance, landscaping, layout and scale) for 526 dwellings, open space, drainage, infrastructure and associated ancillary works pursuant to Outline planning permission 212507.	Pending	As of 30/01/2026			
CO31	1	230625	Land to the east of, Nayland Road, Great Horkesley Colchester. Outline planning application for 100 no. dwellings, new access and A134 crossings, land for allotments, provision of a Scout and Girl Guiding Hut with	Approved	07/08/2024	Unknown	Unknown	n/a

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		251595	associated car park, public open space and associated works. All Matter Reserved, Except Access. Application for approval of reserved matters following outline approval 230625.	Pending	As of 30/01/2026			
Braintree District Council								
B8	1	21/03735/FUL	Land West Of Park Road Rivenhall Essex. Installation of solar farm and associated development.	Appeal allowed	15/12/2023	to be complete mid-2026	Unknown	Relevant Representation [RR-1490]
B12	1	17/01979/OUT	Land Cranes Lane Kelvedon Essex. Outline planning permission for up to 125 dwellings and up to 2000 m ² of employment floorspace (Class B1).	Pending	As of 30/01/2026	Unknown	Unknown	n/a
B13	1	21/03579/OUT	Land South West Of Coggeshall Road Kelvedon Essex Outline planning application (with all matters reserved apart from access) for up to 600 dwellings, including up to 75 units sheltered housing accommodation, the proposed provision of a primary school, and provision of public open space including associated landscape planting with associated infrastructure, drainage measures, earthworks and provision of new footpath/cycleway route towards Coggeshall.	Pending	As of 30/01/2026	Unknown	Unknown	n/a
B30	1	21/00850/OUT	Land West Of Boars Tye Road Silver End Essex. Outline planning permission with all matters reserved apart from access, for up to 94 dwellings and new landscaping, open space, access, land for allotments and associated infrastructure.	Appeal allowed	19/01/2023	Under construction	Unknown	Google Earth
		24/02576/REM	Application for Approval of Reserved Matters (in respect of Appearance, Landscaping, Layout and Scale) pursuant to outline planning permission 21/00850/OUT granted 19.01.2023 for: 94 dwellings (including 37 affordable homes), public open space including local equipped area for play and allotments, sustainable drainage systems, landscaping and associated infrastructure and development. Details also provided in respect of hard and soft landscaping (Condition 4), storage and collection (Condition 9)	Approved	27/06/2025			
B42	1	24/02673/FUL	Land South West Of Crossing Temple Witham Road Crossing Essex.	Approved	06/06/2025	Q2 2026 to Q4 2026	Unknown	Relevant Representation [RR-0977]

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			Solar Farm with up to 13.8 MW of export capacity, comprising the installation of solar PV panels and associated infrastructure including customer substation, DNO substation, inverter and transformer substations, customer cabin, spare parts container, storage containers, maintenance tracks, fencing, security cameras, landscape planting, swales and associated works including grid connection.					
B44	1	24/02658/FUL	Proposed Solar Farm Land East Of Littlebury Coggeshall Road Feering Essex Installation of a solar farm with associated works.	Approved	03/04/2025	Anticipated 2026	2026	Code of Construction Practice
Chelmsford City Council								
CH3	1	20/02064/OUT	Strategic Growth Site North Of Woodhouse Lane, Broomfield, Chelmsford, Essex. Outline application for residential development for up to 512 dwellings including affordable housing and custom build homes (Use Class C3), Local Centre (Use Classes E, F.1 and F.2), formal and informal open space, and associated infrastructure. All matters reserved except for primary access.	Approved	31/07/2025	Unknown	Unknown	n/a
CH8	1	23/01583/FUL	Strategic Growth Site 7A Moulsham Hall Lane Great L Fights Chelmsford Essex - C/o Savills, Bellway Homes Limited (Essex) Hybrid planning application for EIA development to include: 1. outline application with all matters reserved for residential development of up to 800 homes (Use Class C3) including affordable and self/custom-build homes; a Neighbourhood Centre comprising commercial, business and service (Use Class E) of which the anchor retail store is not more than 500sqm (GIA); medical services (Use Class E (e)), a children's nursery (Use Class E(f)) and a residential care home (Use Class C2) of up to 80 beds; a new primary school (Use Class F1); landscaping works, provision of strategic and local open space; biodiversity enhancements, all associated highways infrastructure, pedestrian, cycle, public rights of way and bridleway routes; drainage infrastructure and all associated ancillary works including services and utilities. 2. Full application for the principal means of vehicular access to the site, on site highways works, surface water attenuation basins	Pending	As of 30/01/2026	Unknown	Unknown	n/a

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			and associated ancillary works including services and utilities.					
CH14	1	21/00881/FUL	Broomfield Hospital, Hospital Approach Broomfield Chelmsford CM1 7ET. Formation of highway connection north of Woodhouse Lane, closure of sections of Woodhouse Lane, provision of turning heads north of Woodhouse Lane and connection to existing highway drainage.	Approved	31/07/2025	Unknown	Unknown	n/a
CH17	1	21/02050/CM	Land North East Of Greater Beaulieu Park Beaulieu Parkway Chelmsford. Chelmsford North East Bypass: A single carriageway road between Roundabout 4 of the Beaulieu Park Radial Distributor Road and a new roundabout on the A131 at Chatham Green plus dualling of the existing A131 between Chatham Green and Deres Bridge roundabout. With one intermediate roundabout, 3 road overbridges and 1 pedestrian/cycle/horse overbridge. Together with other associated works and landscaping.	Approved	04/04/2022	Unknown	Unknown	n/a
CH20	1	21/02490/OUT 22/00002/MAS	Banters Field Main Road Great Leighs Chelmsford Essex. Application for outline planning permission for the development of an integrated retirement community comprising up to 190 units (C2 use) with all matters reserved except for access.	Pending	As of 30/01/2026	Unknown	Unknown	n/a
CH22	1	24/00695/FUL	Land South East Of Banters Lane Business Park Banters Lane Great Leighs Chelmsford. Construction of 105 residential dwellings including affordable housing and custom build housing (Use Class C3) and principal means of site access, provision of resident's and visitor car parking, open space including children's play space, a new shared pedestrian/cycle route, enhancements to existing routes, hard and soft landscaping, highways works, new drainage basin, and all associated infrastructure works	Pending	As of 30/01/2026	Unknown	Unknown	n/a
CH24	1	23/01751/OUT	Zone 2 Chelmsford Garden Community Beaulieu Parkway Chelmsford. Outline planning consent for a mixed use Garden Community to be delivered in severable phases with all matters reserved (save for where full details are submitted for a new access junction from Beaulieu	Pending	As of 30/01/2026	Unknown	Unknown	n/a

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				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			Parkway - RDR1) for residential development; mixed use development comprising employment, commercial, retail, leisure, community and education facilities; specialist residential accommodation for the elderly; serviced land for a travelling show people site; green and blue infrastructure including a new Nature Park, public open space and sports facilities; sustainable transport infrastructure including two active travel bridges crossing Chelmsford North East Bypass; new highways including part of the Northern Radial Distributor Road (NRDR); utility and infrastructure work; site restoration and preparation works and demolition of structures; and associated and ancillary development.					
CH26	1	23/00124/OUT	<p>Zone 3 Chelmsford Garden Community Beaulieu Parkway Chelmsford</p> <p>Application for Hybrid planning permission at Powers Farm, Chelmsford;</p> <p>Outline Planning Permission with all matters reserved except means of accesses from/to the proposed NRDR. Residential development of up to 1250 units, which comprises market/affordable and single family rental (SFR) / Build to Rent (BTR). Provision of Discovery Park North which would include open space, landscaping, formal sports pitches, pavilion and associated car parking. Internal vehicular carriageways, footways, cycleways and all pedestrian routes with associated landscaping and green infrastructure. Phased development (each and every phase (and/or sub-phase) being a separate and severable part of the development.</p> <p>Detailed planning permission for two spine roads north/south carriageway(s), cycleway(s) and footway(s) from/to the proposed NRDR and one east/west spine road to Great Belsteads Village. Drainage and sustainable urban drainage systems (SUDs) throughout the development with all associated engineering works including strategic ground re-profiling, stockpiling, and below ground works</p>	Pending	As of 30/01/2026	Unknown	Unknown	n/a
CH28	1	21/01545/OUT	<p>Land North Of Warren House Roxwell Road Writtle.</p> <p>Outline application for Strategic Growth Site 2 comprising up to 880 new homes, primary school with co-located early years and childcare nursery,</p>	Pending	As of 30/01/2026	Unknown	Unknown	n/a

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			travelling showpersons site for five serviced plots, sports facilities including a pavilion/community centre, neighbourhood centre (including retail, community, healthcare, office and residential uses), plus associated landscaping and habitat creation, public open space and play facilities, roads and infrastructure (all matters reserved except access), together with a detailed scheme in the south east corner for Phase 1A comprising 311 no. houses plus associated roads, parking and infrastructure (Landscaping reserved for Phase 1A).					
Basildon Borough Council								
BA1	1	21/01765/FULL	Highways Land, Dunton Road, Dunton, Basildon, Essex. Installation of underground cables and associated works between Crouch Solar Farm and Lower Dunton Road Substation (inclusive only of the area falling within Basildon administrative area) (Dunton Road and Lower Dunton Road).	Approved	10/01/2022	Unknown	Unknown	n/a
BA4	1	24/00004/OUT	Land South of London Road Billericay - M Scott Properties Ltd and Lidl GB Ltd Hybrid planning application comprising detailed planning permission for a new food store (Use Class E) with access, car parking, landscaping and other associated works; and outline planning permission (all matters reserved except means of access) for the erection of up to 130 dwellings (Use Class C3) (including market, affordable and self-build custom build dwellings) with access, parking, public open space and associated landscaping and infrastructure works.	Withdrawn	07/06/2025	n/a	n/a	n/a
		24/00980/OUT	Demolition of existing buildings; Outline planning permission (all matters reserved except means of access) for the erection of up to 130 dwellings (Use Class C3) (including market and affordable dwellings) with access, parking, public open space and associated landscaping and infrastructure works	Pending	As of 30/01/2026	Unknown	Unknown	n/a
BA5	1	23/01519/FULL	Land Lying To The West Of Heath Close Billericay Essex. Erection of 32no. Houses and a 30 unit sheltered housing facility with associated access and a pumping station.	Pending	As of 30/01/2026	Unknown	Unknown	n/a

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				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
BA6	1	24/00729/FULL	Land To The East Of Lower Dunton Road Dunton Basildon Essex. Redevelopment of the site to provide 146 residential dwellings (Class C3); provision of strategic landscape; provision of new vehicular and pedestrian access routes and associated infrastructure.	Pending	As of 30/01/2026	Unknown	Unknown	n/a
BA8	1	20/01614/OUT	Land North Of Kennel Lane Billericay Essex. Outline planning application with all matters reserved, except means of access, for the erection of up to 200 homes; new vehicular access comprising a new arm off the Laindon Road, A176 and Noak Hill Road roundabout; realignment of Kennel Lane to join the new access and associated closure of the Kennel Lane spur; together with car parking, landscaping, surface water drainage basins and associated works.	Appeal allowed	09/12/2022	Unknown	Unknown	n/a
		24/00299/REM	Submission of Reserved matters application relating to scale, appearance, layout and landscaping of outline planning approval 20/01614/OUT for the erection of up to 200 dwellings with associated cycle and pedestrian access, landscaping and parking and associated infrastructure	Approved	22/08/2024			
BA13	1	21/00758/FULL	Crouch Solar Farm Site Dunton Road Dunton Basildon Essex. Construction and operation of a solar farm together with all associated works, equipment and necessary infrastructure.	Appeal allowed	11/04/2024	n/a	In operation	Google Earth; Developer website, project page [Accessed 30 January 2026]
BA16	1	22/00748/FULL	Test Track At Ford Research And Engineering Centre West Mayne Dunton Basildon Essex. Construction of a solar farm of 4.5 MW comprising ground-mounted solar panels and associated works along the test track at Ford Research and Development Centre.	Approved	28/02/2023	n/a	In operation	Google Earth
BA20	1	24/01239/FULL	Land At Lower Dunton Road Langdon Hills Basildon Essex. Proposed up to 368 MW battery storage facility (BESS) and associated infrastructure including cabling, boundary treatment and access works.	Approved	08/08/2025	Unknown	Unknown	n/a
BA21	1	24/00762/OUT	Land West Of Laindon Road Billericay Essex. Outline application with all matters reserved except access onto Laindon Road for the erection of up to 250 homes; new vehicular access off Laindon Road;	Approved	23/04/2025	Unknown	Unknown	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			new pedestrian and cycle access points; together with car parking, landscaping / green infrastructure, surface water drainage basins and associated works.					
BA22	1	25/00464/OUT	<p>Land At Greens Farm Lane Billericay Essex.</p> <p>Outline planning application with all matters reserved except for access, for the construction of up to 310 residential dwellings within two separate parcels of land</p> <p>Northern Parcel – up to 255 dwellings including affordable housing, together with vehicular access from Greens Farm Lane, pedestrian/cycle access from Outwood Common Road, a sustainable drainage system with associated earthworks; a circa 8.7 hectares of parkland together with other incidental green spaces (including for recreation, play space and biodiversity), internal footways, cycleways roads, utility buildings and ancillary structures.</p> <p>Southern Parcel – up to 55 dwellings including affordable housing, together with vehicular access from Greens Farm Lane, a sustainable drainage system with associated earthworks; incidental green spaces (including for play space and biodiversity), internal footways, cycleway, roads, utility buildings and ancillary structures.</p>	Pending	As of 30/01/2026	Unknown	Unknown	n/a
BA23	2	25/00500/SCOPE	<p>Land North And South Of Dunton Road Laindon Essex.</p> <p>EIA Scoping Opinion Request for a residential led mixed use development. The Proposed Development would comprise up to 1,100 residential dwellings, a local centre comprising business, retail, leisure, sports and hot food takeaway uses, community uses, a Primary School, public open space, vehicular accesses and associated infrastructure groundworks and engineering operations.</p>	Unknown	n/a	Unknown	Unknown	n/a
BA24	1	25/00541/OUT	<p>Land West Of Mandeville Way Laindon Basildon Essex.</p> <p>Outline Planning Application (all matters reserved except for means of vehicular access into the site from Mandeville Way and Lower Dunton Road) for residential development of up to 375 dwellings (Use Class C3) and an early years childcare facility (Use Class E), together with car parking, public open</p>	Pending	As of 30/01/2026	Unknown	Unknown	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			space, landscaping, drainage, and other associated works.					
Brentwood Borough Council								
BR1	3	19/00782/EIASO	Horndon Industrial Park Station Road West Horndon Essex EIA – Screening Opinion – Development of the site to include a mixed-use, residential led scheme including the provision of up to 750 new residential units (comprising a mixture of houses and apartments) with approximately 2700 m ² of retail/A1/A2/A3/A4/A5/D1/D2 and B class employment within existing buildings (Clocktower House and Systems House) that would be retained and refurbished.	EIA not required	11/06/2019	Unknown	Unknown	n/a
BR2	1	21/01525/OUT	Entire Land East Of A128 South Of A127 Tilbury Road West Horndon Essex - CEG Land Promotions Ltd and Mr P S Dunne and Mrs E A Dunne Additional submission following EIA Regulation 25 information request: (Shortened description). Please refer to the application form for full description) Outline application with all matters reserved apart from Access, for: the construction of a Garden Community which includes up to 3,700 dwellings, 3 care homes, 5 gypsy/travellers pitches, secondary and primary schools, children's nurseries and creches. Employment hub, village centre and neighbourhood hubs, mobility hub, community sports hub, football, hub, cricket ground, green and blue infrastructure, sustainable drainage system, accesses to A128 Tilbury Road, footpath and cycle link to the A127 and other associated infrastructure and works including noise barrier, demolition of structures and undergrounding of the overhead lines.	Pending	As of 30/01/2026	Unknown	Unknown	n/a
BR5	3	21/01939/EIASO	Officers Meadow Chelmsford Road Shenfield Essex EIA – Screening development for a proposed development comprising up to 825 residential dwellings, a residential care home, co-located primary school and early years and childcare nursery and employment land.	EIA not required	22/12/2021	Unknown	Unknown	n/a
		22/01324/FUL	Construction of 191 dwellings (Class C3), public open space, landscaping, sustainable urban drainage, access and associated infrastructure	Approved	10/10/2025			

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
		23/01159/OUT	Outline application with all matters reserved for safeguarded land for a 2FE primary school and early years facility.	Approved	23/05/2025			
		23/01164/FUL	Hybrid planning application for 344 units including 35% affordable housing, safeguarded land for a 2FE primary school and early years facility, public open space and associated landscaping, drainage and highways infrastructure.	Appeal allowed	01/05/2025			
		24/00051/FUL	Hybrid Application: Full application for the construction of 142 residential dwellings, including affordable housing, open space, a children's play area, and landscaping. Outline planning permission is also sought for the construction of a Care Home (Use Class C2) with reserved matters for appearance, layout, landscaping, and all other matters in detail	Pending	As of 30/01/2026			
BR9	2	23/01393/EIASO	Land to the South of West Horndon Railway Station Approach West Horndon Brentwood Essex CM13 3TZ - James Jaulim EIA Scoping Opinion for the proposed development at land within and south of West Horndon Station.	EIA Scoping Opinion Issued	19/12/2023	Unknown	Unknown	n/a
BR11	1	24/01263/FUL	Land Adjacent To Billericay Power Generation. Construction and operation of a Solar PV Farm together with ancillary infrastructure and equipment, landscaping and access.	Approved	30/04/2025	By late 2027	By late 2027	Relevant Representation [RR-0695]
Thurrock Council								
TH1	1	19/01524/SCR	Langdon Hills Golf And Country Club Lower Dunton Road Bulphan Essex RM14 3TY.	EIA not required	24/10/2019	2025	2028	Construction Environmental Management Plan submitted under discharge of condition application 25/00977/CONDC
		19/01662/FUL	Hybrid application for the redevelopment of Langdon Hills Golf and Country Club. Detailed approval sought for: a redesigned club house (with health spa, reception area; restaurant area; bar areas; function areas (for 250 guests); professional golf shop; gym; swimming pool; changing rooms; office space; kitchens and food preparation areas and other necessary ancillary areas). The creation of a new health led community to include, 84 no. homes for independent living - extra care (over 55's use class C2); 36 no. apartments for independent living extra care (Use Class C2); 42 no. close care apartments and a 64-bed residential care home with dementia facilities (Use Class C2); 4 no. key worker apartments (Use Class C3) encompassing a care workers	Approved	21/09/2022			

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			administration health hub. Demolition of existing buildings (clubhouse, hotel and green keepers building) and supporting infrastructure to include: a reconfigured main car park; a new car park for the golf academy; widening of the existing vehicular access onto the Lower Dunton Road; landscaping; new bowling green; new walkways; erection of a security gatehouse and security surveillance. Outline approval sought for: 12 no. apartments for independent living extra care (Use Class C2); a new golf academy (with driving range; tuition areas and function space for 150 guests); a new quick play golf course and a new redesigned green keepers building.					
TH12	1	21/01812/FUL	Land Adjacent And To The Rear Of The George And Dragon East Tilbury Road Linford Essex. Detailed planning application for the construction of 230 affordable dwellings with associated parking, access, landscaping, open space and infrastructure.	Approved	30/06/2023	Unknown	Unknown	n/a
TH18	2	18/00549/SCO	Tilbury Energy Centre Fort Road Tilbury Essex. Planning Inspectorate Consultation to the LPA for an EIA Scoping Opinion for a future DCO to develop a new Combined Cycle Gas Power Station with a generating capacity up to 2500 MW, Open Cycle Gas Turbines with a generating capacity up to 300 MW and an energy storage facility, all on the Tilbury Power Station site.	EIA required	14/05/2018	Unknown – scheme not progressing at the current time	n/a	Solar Power Portal website [Accessed 30 January 2026]
TH22	1	19/01709/FUL	Ingrebourne Valley Ltd Orsett Quarry Buckingham Hill Road Linford Essex SS17 0PP - Ingrebourne Valley Ltd Mineral extraction and processing at Orsett Quarry and extension into adjoining land at Walton's Hall Farm, erection of a processing plant and ancillary activities, importation and treatment of reclamation material with progressive restoration to farmland with landscape planting [Revised plans and documents].	Pending	As of 23/01/2026	2020/21 to 2042	2042	Orsett Quarry Planning and Environmental Statement (November 2019)
TH23	1	19/00052/CV	National Power PLC Tilbury Power Station Fort Road Tilbury Essex RM18 8UJ. Application for the variation of conditions No. 3 (Restoration Date) to allow extension of time to complete works, 4 (Phasing Strategy Area A2) and 5 (Phasing Strategy Area B) of Application Reference Number: 13/00497/FUL (Recovery for beneficial use	Pending	As of 23/01/2026	Unknown	Unknown	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			of pulverised fuel ash deposited on Tilbury Power Station ash disposal site areas A2, A3 and B).					
TH24	3	22/00812/SCR	Thurrock Flexible Generation Plant Fort Road Tilbury Essex. Request for EIA Screening Opinion with regard to the proposed development of Thurrock Hydrogen Plant, a facility for the production of hydrogen by electrolysis, on land south-west of Station Road in Tilbury, Thurrock.	EIA not required	01/07/2022	Unknown	Unknown	n/a
TH30	2	23/00897/SCO	Land Adjacent Sandown Road Collingwood Farm Quarry And East Quarry Stanford Road Orsett Essex. Request for an EIA Scoping Opinion pursuant to Part 4(15) of the Town and Country Planning (EIA) Regulations 2017: Proposed residential-led mixed-use development comprising approximately 775 residential dwellings (Class C3), with a new village centre and public square; land for a junior school; sports pitches; external amenity spaces; eco-parkland for informal recreation and nature conservation; new pedestrian routes and cycleway connections; landscaping; and associated works.	EIA Scoping Opinion Issued	16/08/2023	Unknown	Unknown	n/a
TH33 / TH37	1	23/01321/SCO 23/01501/FUL	Land South of Borough Boundary and East of Dunnings Lane West Horndon Essex Outline planning application with all matters reserved except access, for the creation of a new settlement and multi modal transport hub adjacent to West Horndon Railway Station. The new settlement would include a range of interdependent uses to create a sustainable new settlement including community uses (Use Class F1 and F2), primary school (Use Class F1), hotel (Class C1), commercial uses (Use Class E), general industrial and storage (Class B2 and B8), care home and Integrated Retirement Community (Class C2); mixed tenure residential development comprising up to 2,100 dwellings (Use Class C3), a new bus and active travel route over St Marys Lane road bridge, enhancements to the Freshwell Gardens underpass, open space and public realm; new planting and landscaping, ecological enhancement works; sustainable urban drainage systems; creation of new vehicular and pedestrian accesses into the site from the A128, creation of a new vehicular, pedestrian and cycle network within the site; improvements to the existing highway and local road	EIA required Planning committee resolved to approve, subject to the completion of s106 obligations	31/01/2024 22/12/2025	2027 to 2036	2036	HSM1 Volume 1, Environmental Statement, Main Report (September 2024)

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			network; lighting; engineering works, meanwhile uses and infrastructure and associated facilities, including demolition of all existing buildings on site.					
TH35 / TH38	1	23/01502/FUL	Land To The South Of National Grids Electrical Substation For New Cable Tunnel Fort Road Tilbury Essex. Proposed construction a new cable tunnel beneath the River Thames between Tilbury and Gravesend to provide additional transmission capacity. Above-ground infrastructure in the form of a new Cable Sealing End compound and a new head house building along with associated electricity infrastructure, access, parking, boundary treatment and two overhead gantry structures for future overhead lines.	Approved	24/01/2025	2025 to 2029	2029	Construction Environmental Management Plan submitted under planning application reference: 25/00611/CONDC
TH40	2	25/00333/SCO	Land East of Chadwell St Mary Brentwood Road Chadwell St Mary Essex. Request for an EIA Scoping Opinion for residential development of up to 1,500 dwellings (Use Class C3), a primary school (Use Class F1), retail floor space and healthcare floor space as part of a mixed use neighbourhood centre (Use Classes E, F1, F2, C3, C2, Sui Generis hot food takeaway, drinking establishment), site accesses and highway works (Scenario A without Lower Thames Crossing and Scenario B with Lower Thames Crossing), associated infrastructure, ancillary works, green and blue infrastructure including sustainable drainage systems, ecological habitat areas, children's play areas, public open space, playing fields and Suitable Alternative Natural Greenspace.	EIA required	28/04/2025	Early phases to start in 2027	Unknown	Relevant Representation [RR-0374] ⁵

Local Plan Allocations

South Norfolk Council

A2 (SNC)	1	2023/2037	Land south and south-west of Lotus Cars, Hethel. Greater Norwich Local Plan. Policy STR.12 Hethel Strategic Employment Area. 20.98ha of employment land.	Approved	30/10/2024	Unknown	Unknown	n/a
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Babergh Council and Mid Suffolk Councils

No Local Plan Allocations identified from the Long List of Other Developments for further assessment.

⁵ The representation states 'A planning application will be submitted imminently and is expected to be positively determined in 2026'

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
Essex County Council								
No Local Plan Allocations identified from the Long List of Other Developments for further assessment.								
Colchester City Council								
A1 (CoCC)	3	N/A	Dedham Depot. Colchester Local Plan Part 2 2017-2033. Policy SG3 and SS9 Dedham Depot. Local Economic Area.	No planning application	n/a	n/a	n/a	n/a
A2 (CoCC)	1	191830	School Lane (east site), Langham. Colchester Local Plan Part 2 2017-2033. Policy SG1, SG2, SS8. Housing Allocation (13 new dwellings).	Approved	17/12/2020	Unknown – first phase has been completed second phase completion date is unknown	Since September 2022 (first phase)	East Anglian Daily Times news article 6 November 2022 (Langham housebuilder supports local businesses at launch) [Accessed 26 January 2026]
A6 (CoCC)	3	N/A	School Road, Great Horkesley. Colchester Local Plan Part 2 2017-2033. School Road, Great Horkesley. Housing allocation for 13 new dwellings.	No planning application	n/a	n/a	n/a	n/a
A10 (CoCC)	3	192151 212967	Lodge Lane, Langham. Colchester Local Plan Part 2 2017-2033. Policy SG3. Employment allocation.	Approved Approved	17/08/2020 24/02/2022	Unknown – appears under construction	Unknown	Google Maps
A11 (CoCC)	3	190665 252596	Rugby Club site, Mill Road, Colchester. Colchester Local Plan Part 2 2017-2033. Housing allocation for 300 new dwellings.	Approved Pending	14/12/2022 As of 26/01/2026	Unknown	Unknown	n/a
A15 (CoCC)	3	See ID CO30	Land north of London Road, Stanway. Colchester Local Plan Part 2 2017-2033. Policy SG2. Housing allocation to contribute to delivery of 956 dwellings.	See ID CO30	-	-	-	-
A16 (CoCC)	3	See ID CO29	Land west of Lakelands, Stanway. Colchester Local Plan Part 2 2017-2033. Policy SG2. Housing allocation to contribute to delivery of 956 dwellings.	See ID CO29	-	-	-	-
A17 (CoCC)	3	N/A	Stanway. Colchester Local Plan Part 2 2017-2033. Policy WC1. Employment allocation to contribute to delivery of 32 ha of employment land.	No planning application	n/a	n/a	n/a	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
A18 (CoCC)	3	231640	Land west of Hall Road, Copford. Colchester Local Plan Part 2 2017-2033. Policy SG2. Housing allocation to contribute to delivery of 120 dwellings.	Approved	20/12/2023	n/a	In operation since April 2024	Daily Gazette news article 18 April 2024 (Copford New Oaklands housing development launching soon) [Accessed 26 January 2026]
A19 (CoCC)	3	211788	Timbers Yard, Marks Tey. Colchester Local Plan Part 2 2017-2033. Policy SG3. Employment allocation to contribute to the delivery of 32ha of employment land.	Approved	27/07/2023	2023-2024 (does not appear constructed)	Unknown	Construction Environmental Management Plan submitted under planning application reference: 242585
Tendring District Council								
A1 (TDC)	3	N/A	Tendring and Colchester Garden Community. Tendring and Colchester Borders Garden Community. Deliver between 2,200 and 2,500 homes in the plan period. 7,000 to 9,000 homes and 26 hectares of employment land beyond 2033.	No planning application	n/a	n/a	n/a	n/a
Braintree District Council								
A1 (BDC)	3	N/A	Feering Strategic Allocation. Braintree District Council Local Plan 2033. Feering Strategic Growth Area FEER232 and FEER233B delivering up to 755 dwellings.	No planning application	n/a	n/a	n/a	n/a
A3 (BDC)	3	N/A	Land east of Great Notley, South of Braintree. Braintree District Council Local Plan. Policy LPP16 and LPP17. Housing allocation for 1,750 dwellings.	No planning application	n/a	n/a	n/a	n/a
A7 (BDC)	3	N/A	Crittall Works and adjoining Finishing Company, Western Road, Silver End. Braintree District Council Local Plan. Policy S2. Housing allocation for 65 homes.	No planning application	n/a	n/a	n/a	n/a
Chelmsford City Council								
A5 (ChCC)	3	See ID CH20	Great Leighs – Land east of London Road. Chelmsford Local Plan 7b – Housing allocation. 250 new specialist residential homes for older persons.	See ID CH20	-	-	-	-
A6 (ChCC)	3	14/01791/OUT 17/01949/REM	Great Leighs – Land east of Main Road. Chelmsford Local Plan - 7d – Housing allocation. 100 new homes including affordable housing.	Appeal allowed Approved	26/09/2016 15/03/2018	n/a	In operation since March 2022	Property & Development Magazine online article 15 March 2022 article (All homes built at Great Leighs development) [Accessed 26 January 2026]
Basildon Borough Council								
No Local Plan Allocations identified from the Long List of Other Developments for further assessment.								

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
Brentwood Borough Council								
A3 (BrBC)	3	See ID BR2	Dunton Hills Garden Village. Dunton Hills Garden Village Supplementary Planning Document (SPD).	See ID BR2	-	-	-	-
A4 (BrBC)	3	N/A	Land at West Horndon Industrial Estate. Brentwood Local Plan (2016 – 2033). Policy R02: Land at West Horndon Industrial Estate. Allocated for 580 new homes, residential care home, 5% self-build and custom build of allocation area, 2 ha of land for employment and retail/commercial/leisure floorspace.	No planning application	n/a	n/a	n/a	n/a
A5 (BrBC)	3	See ID BR5	Land north of Shenfield, Shenfield. Brentwood Local Plan (2016 – 2033). Policy R03: Land north of Shenfield. Allocated for 825 new homes, 2.1ha for a primary school and nursery, 60 bed residential care home, and 2ha of employment land.	See ID BR5	-	-	-	-
A11 (BrBC)	3	17/01815/OUT	Site adjacent to Ingatestone Garden Centre (former A12 works site) Ingatestone Garden Centre, Roman Road.	Appeal allowed	11/05/2021	n/a	In operation since May 2022	whathouse.com 23 May 2022 news article (New Homes To Be Unveiled In Ingatestone This Weekend) [Accessed 26 January 2026]
		21/01589/REM		Approved	15/12/2021			
		21/01489/REM	Brentwood Local Plan (2016 – 2033). Policy R21. Housing allocation for 161 new homes.	Approved	15/12/2021			
Thurrock Council								
A1 (TC)	3	14/00486/FUL	Tilbury.	Approved	01/09/2014	n/a	In operation	BBC Website article (news, Essex) 18 August 2016 (Amazon to open Tilbury docks packing centre) [Accessed 26 January 2026]
		15/01483/FUL	Thurrock Council Core Strategy. Policy CSSP2: Key Strategic Economic Hubs.	Approved	06/07/2016			
		22/00547/FUL		Approved	07/10/2022			
A2 (TC)	1	18/01660/REM	Stanford-le-Hope/Corringham urban extension. Thurrock Council Core Strategy. Policy CSSP1: Sustainable housing and locations. Housing allocation for 330 new dwellings	Approved	01/10/2020	n/a	In operation 2023	Offsite Hub website 2 January 2023 (Councillors Visit Pioneering Hope Green Development) [Accessed 23 January 2026]
Local Plan Emerging Allocations								
Essex – Replacement Minerals Local Plan 2025 to 2040 (2024)								
		N/A	A47 Bradwell Monks Farm.	No planning application	n/a	n/a	n/a	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			Replacement Essex Minerals Local Plan Review 2025 to 2040 (Regulation 18 – Issues and Options (February 2024)). Extension to existing mineral Site.					
	N/A		A59 Lowleys Farm, Little Leighs. Replacement Essex Minerals Local Plan Review 2025 to 2040 (Regulation 18 – Issues and Options (February 2024)). New mineral site.	No planning application	n/a	n/a	n/a	n/a
	N/A		A79 Crown Quarry. Replacement Essex Minerals Local Plan Review 2025 to 2040 (Regulation 18 – Issues and Options (February 2024)). Extension to existing quarry.	No planning application	n/a	n/a	n/a	n/a
	N/A		A85 Martells (North of Frating Road (East)). Replacement Essex Minerals Local Plan Review 2025 to 2040 (Regulation 18 – Issues and Options (February 2024)). Extension to existing mineral Site.	No planning application	n/a	n/a	n/a	n/a
	N/A		A86 Martells (North of Frating Road (West)). Replacement Essex Minerals Local Plan Review 2025 to 2040 (Regulation 18 – Issues and Options (February 2024)). Extension to existing mineral Site.	No planning application	n/a	n/a	n/a	n/a
Colchester – Preferred Options Local Plan Regulation 18 (2025)								
	N/A		PP18: Land North of A120, Marks Tey Growth Area. Colchester Preferred Options Local Plan Regulation 18 Consultation (2025). Garden Village scale allocation for 1,000 new dwellings.	No planning application	n/a	n/a	n/a	n/a
Chelmsford – Pre-Submission Regulation 19 Consultation (2025)								
	N/A		Strategic Growth Site Policy 18a – Land north west of Chelmsford (North of Hollow Lane). Chelmsford Focused Consultation Additional Sites (Regulation 19) Document (2025). 100 new homes.	No planning application	n/a	n/a	n/a	n/a
	N/A		Strategic Growth Site Policy 19 – Land west of Patching Hall Lane. Chelmsford Focused Consultation Additional Sites (Regulation 19) Document (2025). Around 200 new homes.	No planning application	n/a	n/a	n/a	n/a
	N/A		Strategic Growth Site Policy 9a – Waltham Road Employment Area, Boreham.	No planning application	n/a	n/a	n/a	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			Chelmsford Focused Consultation Additional Sites (Regulation 19) Document (2025). Around 14,000sqm new employment area.					
	N/A		Growth Site Policy 9b – Land to the east of 118 to 124 Plantation Road, Boreham. Chelmsford Focused Consultation Additional Sites (Regulation 19) Document (2025). Around 60 new homes for older people to include affordable housing.	No planning application	n/a	n/a	n/a	n/a
	N/A		Growth Site Policy 9c – South of Main Road and Dukes Wood Close, Boreham. Chelmsford Focused Consultation Additional Sites (Regulation 19) Document (2025). Around 22 new homes for older people, including affordable housing.	No planning application	n/a	n/a	n/a	n/a
	N/A		Growth Site Policy 14b – Land south of Ford End Primary School. Chelmsford Focused Consultation Additional Sites (Regulation 19) Document (2025). Around 75 new homes.	No planning application	n/a	n/a	n/a	n/a
Basildon – Regulation 18 Consultation Part 3 (2025)								
		See ID BA24 (part of allocation)	H11: Land West of Mayne. Basildon Local Plan Regulation 18 Consultation Part 3 (2025). Sustainable urban extension to the west of Basildon.	See ID BA24 (part of allocation)	-	-	-	-
	N/A		E2: Dunton Boot Sale. Basildon Local Plan Regulation 18 Consultation Part 3 (2025). Employment allocation.	No planning application	n/a	n/a	n/a	n/a
	N/A		E5: Friern Manor Farm. Basildon Local Plan Regulation 18 Consultation Part 3 (2025). 17 hectares of employment development.	No planning application	n/a	n/a	n/a	n/a
		25/00788/SCREE N (part of allocation)	H6: Land south of London Road, Billericay. Basildon Local Plan Regulation 18 Consultation Part 3 (2025). Urban extension for mixed-use development.	EIA not required	20/06/2025	Unknown	Unknown	n/a
Thurrock – Regulation 18 Consultation (2023)								
		See ID TH40	Chadwell St. Mary.	See ID TH40	-	-	-	-
		25/00969/SCR	Thurrock Local Plan Initial Proposals (Regulation 18 Consultation) December 2023. Two proposed options	EIA not required	15/09/2025	Unknown	Unknown	n/a

ID	Tier	Application Reference	Project	Project Consenting Timeframes		Indicative Project Construction and Operation Programmes		Data Source
				Status	Status Date	Indicative Construction Phase	Expected Start of Operation	
			for a new neighbourhood of either between 1,200-1,400 or 2,900-3,400 new homes.					
	N/A		Southfields Opportunity Area. Thurrock Local Plan Initial Proposals (Regulation 18 Consultation) December 2023. Potential for 1,250-1,750 new homes with two primary schools, employment opportunities and new local/neighbourhood centre.	No planning application	n/a	n/a	n/a	n/a
	N/A		Proposed Tier 1 Employment Site at Tilbury (land east of Dock Approach Road). Thurrock Local Plan Initial Proposals (Regulation 18 Consultation) December 2023.	DCO5 falls within part of allocation boundary. No planning application for remainder of the allocation.	n/a	n/a	n/a	n/a

3. Approach Taken to Coordinate Between Projects

3.1 Introduction

- 3.1.1 This section of the report describes how the Applicant has coordinated the Project with other projects in terms of considering physical interfaces between the Project and other projects – for example where the Project Order Limits overlap with other project order limits / red line boundaries. The other projects are those identified in the Rule 6 Letter - i.e. the ten NSIPs listed there, the Tarchon Interconnector Project and the other non-NSIP projects that are shortlisted in **6.17.A2 Environmental Statement Appendix 17.2 - Long List and Short List of Other Developments [APP-283]** ('ES Chapter 17 Appendix 17.2') – together with EcoPower Suffolk Solar, to the extent there is a physical interface. As illustrated by Table 2.1 of this report, these other projects are at various stages of the development process – whether emerging, in the consenting process, recently consented, in construction or implemented / in operation.
- 3.1.2 The Applicant's approach to coordination between projects has been and continues to be based on the following considerations:
- the short list of projects in ES Chapter 17 Appendix 17.2
 - whether there is a physical interface and, if so, the degree of complexity of that interface – the Applicant is fully committed to an enhanced level of engagement where there could be construction overlaps and strong interface management requirements, an example is the Project's interface with the Lower Thames Crossing project
 - using SoCGs to report dialogue and continued cooperation with other projects through pre-application, pre-examination and examination stages, as well as – where appropriate - formalising cooperation through agreements
 - demonstrating compliance with the relevant National Policy Statements (NPSs) (Overarching NPS for Energy (EN-1)⁶ and the NPS for Electricity Networks Infrastructure (EN-5)⁷, on the criteria for good design
- 3.1.3 Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]** provides a summary of 19 elements of the Project design where different design options are under consideration to provide flexibility to respond to ongoing discussions and detailed design between the Project and stakeholders, including developers of other projects. These are referred to as 'scenarios'. Table 4.4 of this ES document outlines how each scenario has been assessed in the ES. The

⁶ Department for Energy Security and Net Zero (DESNZ) (2024) Overarching National Policy Statement for Energy (EN-1) <https://assets.publishing.service.gov.uk/media/695e4a71e83db7562d671929/overarching-nps-for-energy-en1-withdrawn.pdf>

⁷ Department for Energy Security and Net Zero (DESNZ) (2024) National Policy Statement for Electricity Networks Infrastructure (EN-5) <https://assets.publishing.service.gov.uk/media/695e4a307ad4bff6f7afdfc5/nps-electricity-networks-infrastructure-en5-withdrawn.pdf>

Applicant is continuing to engage with stakeholders to agree a position on the preferred scenario or where design flexibility needs to be maintained. A tracker is appended to **8.6.1 Deadline 1 Cover Letter** which covers all of the 19 design scenarios that exist within the Project design. This tracker provides the Applicant's current position on each scenario, and may provide an updated position to that presented in this version of this report. For each scenario, the tracker records the following information:

- The type or nature of the options in the scenario
- A description of the options
- The relevant stakeholder(s)
- The current status of the scenario and options in the scenario (e.g. progress of negotiations to resolve the preferred option in the scenario)
- Legal securing mechanism for preferred option (assuming there is one)
- The interim / final Project decision in respect of the each scenario

3.1.4 The Applicant intends to keep the tracker updated on an ongoing basis and will submit updates to the ExA at key intervals during the examination to report on progress with respect to each scenario.

3.1.5 This section firstly considers all the other NSIPs in the order they are listed in the Rule 6 Letter, using the Planning Inspectorate references for those projects. Non-NSIPs relevant to this section of the report are then considered, as identified by the IDs used in ES Chapter 17 Appendix 17.2 in the headings and planning application references in the text, in the order they are listed in ES Chapter 17 Appendix 17.2.

3.1.6 Any summary logs of discussions with developers of other projects up to this point are contained in the SoCGs identified in Section 11 of this report. Please refer to Section 11 of this report and Appendix B for identification of the SoCGs and other documents developed by the Project and other projects.

3.1.7 Section 6 of this report (Interaction with Mitigation or Enhancement Measures of Other Projects) provides further information about interactions between the Project and mitigation or enhancement measures of other specified projects.

3.1.8 Section 7 of this report (Consideration of Good Design Alongside Other Projects) provides further context to this section in terms of how iterative project design development has considered other projects, and highlights key examples.

3.1.9 Looking forward to construction, the Applicant has made a commitment to coordinated delivery of the Project alongside other projects. This is commitment S04 in **7.2 Outline Code of Construction Practice [APP-300]**, secured by Requirement 4 of **3.1 Draft Development Consent Order [APP-056]**, which is replicated below:

'Engagement will take place between National Grid, its Main Works Contractor(s) and developers of other planning applications within the Order Limits. Engagement will occur throughout the pre-construction and construction phase of the Project to understand the construction programme of relevant planning applications where available. Access to land where construction is proposed for planning applications that fall within the Order Limits will be maintained.'

3.2 Other NSIPs

Hornsea Project Three Offshore Wind Farm (EN010080)

- 3.2.1 This is a consented application for development consent which overlaps with the Order Limits for the Project. This project connects to the National Grid transmission network at Norwich Main Substation. A crossing agreement is needed due to the Project's oversail of Hornsea's cable corridors and haul roads. The Order Limits of the Project have been designed to avoid significant cumulative effects impacting with the consented wind farm Development Consent Order (DCO). It is unlikely that the Project's construction programme will overlap with Hornsea Project Three Offshore Wind Farm's construction programme in a way which could impact National Grid's ability to construct or operate the Project.

Sheringham and Dudgeon Extension Projects (EN010109)

- 3.2.2 The projects are promoted by Equinor. Development consent was granted in April 2024. The projects connect to the National Grid transmission network at Norwich Main Substation. There is an overlap with the Order Limits for the Project in the vicinity of Hall Green Cottages and Vale Farm. National Grid understands that the Sheringham and Dudgeon Extension projects propose an open cut crossing through the area of land in common to accommodate the cables and the erection of an onshore substation to connect into Norwich Main Substation. A crossing agreement is needed due to the Project's oversail of Equinor's cable corridors and haul roads. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Five Estuaries Offshore Wind Farm (EN010115) & North Falls Offshore Wind Farm (EN010119)

- 3.2.3 Both of these wind farms are proposed to be located off the coast of East Anglia and connect into the Project's proposed East Anglia Connection Node (EACN) substation. Both projects involve the construction of new substations, which are proposed to be located adjacent to the Project's EACN substation.
- 3.2.4 The EACN substation has been located with both local constraints and the contracted connecting customers in mind. It is located to the east of a Network Rail owned railway track which the Project's overhead line and underground cable then must cross. By doing so it avoids causing multiple additional track crossings stemming from the corridors that would be required to accommodate North Falls Offshore Wind Farm, Five Estuaries Offshore Wind Farm and Tarchon Energy Limited Interconnector when connecting to the EACN substation. Please also refer to paragraphs 2.3.1 - 2.3.3, 6.5.9 and 6.5.13 of **5.15 Design Development Report [APP-122]** for further evidence of design coordination between the two offshore wind farm projects and the Project.
- 3.2.5 The design teams for the Project and for Five Estuaries and North Falls have worked collaboratively to reduce potential cumulative traffic effects should they be undertaken in parallel, and are coordinating temporary and permanent accesses (to try and minimise the overall land take) and looking into associated mitigation measures like temporary Non-Motorised User paths. The three projects have undertaken independent options appraisals of construction access routes and have shared their proposals with the aim of identifying a coordinated solution minimising

the overall land take of the three projects. Subject to the Applicant obtaining the rights to do so, the Applicant would have use of the offshore wind farm projects' haul road within the cable corridor. This use would be subject to construction of the haul road solely by the offshore wind farm projects, as the Applicant would not seek to construct or reinstate the haul road. The Applicant would provide access to their permanent access road to both offshore wind farm projects for the wind farms' Light Goods Vehicles throughout the construction phases of the offshore wind farm projects. During their operational phases, the offshore wind farm projects could utilise the permanent access road for Heavy Goods Vehicles and Abnormal Indivisible Loads, for example, during periods of maintenance.

- 3.2.6 The Applicant would use part of Bentley Road to access its site. The three projects acknowledge there would be an increase in traffic numbers along Bentley Road. The three projects therefore have agreed to improve the A120 / Bentley Road junction and to widen Bentley Road. This is secured within **3.1 Draft Development Consent Order [APP-056]**. Details are set out within each project's outline Construction Traffic Management Plan, including how communication will be undertaken between projects and how traffic impacts will be managed between the projects, including for example communication around abnormal load delivery timings and routes.
- 3.2.7 The teams also are liaising closely to ensure compatibility with proposals including landscape mitigation. Whilst each project has their own planting scheme, discussions between the Applicant and the two offshore wind farm projects are ongoing to coordinate plans. Where overlap occurs between the Project and the Five Estuaries Offshore Wind Farm's order limits in the field boundary to the north of Ardleigh Road, the coordinated utilisation of this overlap by both parties has been mutually agreed within a cooperation agreement. The Applicant requires land within the overlap for permanent drainage outfall requirements and Five Estuaries for landscape screening, and it is possible to accommodate the requirements of each party.
- 3.2.8 The Project has held regular meetings with the Five Estuaries Offshore Wind Farm and North Falls Offshore Wind Farm project teams. The three project teams have prepared two tripartite documents - a Tripartite Position Statement and an Outline Protocol (Onshore substations operational noise and the outline noise complaints protocol) - both of which are provided in this report in Appendix B. A collaborative approach between the three projects also is evidenced with the Project's response to the initial phase North Falls and Five Estuaries' Joint Substations Design Guide engagement, this process is ongoing.
- 3.2.9 The three projects have considered the approach to avoid any potential significant cumulative effects of operational noise. This subject is covered in Section 5 of this report (Mitigation Measures Shared with Other Projects) and in Appendix B.
- 3.2.10 It is expected that a joined-up approach to local liaison will be implemented during overlapping construction periods to enable stakeholders and the local community to receive coordinated updates and minimise confusion around which project is responsible for activities, also explaining where complaints and questions should be directed. Each project will set out its own approach in its own control documents.
- 3.2.11 **3.1 Draft Development Consent Order [APP-056]** contains protective provisions for the benefit of Five Estuaries Offshore Wind Farm, as agreed with Five Estuaries Offshore Wind Farm. The Applicant anticipates also in due course including protective provisions for the benefit of the North Falls Offshore Wind Farm. The Applicant was engaged during the development of the protective provisions for the

benefit of National Grid Electricity Transmission (NGET) for both offshore wind farm projects. More information is provided in section 9 of this report.

Bramford to Twinstead (EN020002)

- 3.2.12 This is a consented application for development consent also promoted by NGET which overlaps with the Order Limits for the Project. The infrastructure associated with the Bramford to Twinstead overhead lines will interact with the proposed overhead line and accordingly the Order Limits for the Project at Bramford Substation. The Project has taken into account the routing and siting of the Bramford to Twinstead project along with proposed mitigation areas. The route of the Project's Bramford to EACN substation connection took account of the Bramford and Twinstead project, as the chosen option was selected partly because it avoids creating a third connection between Bramford and Twinstead, see paragraph 5.4.3 of **7.15 Design and Access Statement [APP-353]**. Paragraph 5.2.47 of **7.16 Design Approach for Site Specific Infrastructure [APP-354]** explains how the Project's connection at Bramford Substation has been designed with consideration of the Bramford and Twinstead project. As both projects are promoted by NGET, their interaction is being managed internally.

Lower Thames Crossing (TR010032)

- 3.2.13 The Order Limits interact with the red line boundary for the consented A122 Lower Thames Crossing project from north of Orsett Heath Academy and east of Chadwell St Mary. Lower Thames Crossing is an All Purpose Trunk Road, connecting the A2/M2 at Thong (Kent) to the M25 at Thames Chase (London Borough of Havering and Essex), south of Junction 29, with twin bored tunnels under the River Thames.
- 3.2.14 The Applicant has taken the Lower Thames Crossing project into account since the early pre-application stages of the Project. The publication of documents relating to the Lower Thames Crossing application for development consent in November 2022, including confirmation of the order limits applied for, has facilitated the Applicant's consideration of this project. An example of the Project's regard for Lower Thames Crossing in its own early stages is found in **7.20 2023 - Design Development Report for the Project [APP-358]**. This Project application document dates from June 2023 and responds to feedback from the non-statutory public consultation held between April and June 2022. It explains how consideration of feedback and ongoing studies led to changes then presented at the 2023 non-statutory consultation, including the following noted in paragraph 3.2.12 of the 2023 document:

'proposal to adopt underground cable technology from the north of the Lower Thames Crossing (LTC) proposals into Tilbury Substation to facilitate construction of LTC and the Project as efficiently as possible and respond to extent of flood storage areas. This change of technology also favoured routing to the east of both existing overhead lines beneficially reducing the potential for interaction with the proposed development to the east of Chadwell St Mary.'

- 3.2.15 The Project necessarily interacts with the Lower Thames Crossing to reach Tilbury, and the Applicant considers that the two projects are able to coexist. The Applicant acknowledges the road alignment itself as a significant constraint. The Applicant also considers that certain other aspects of the Lower Thames Crossing project retain a degree of flexibility in their exact siting. Where the Applicant seeks to use land over which powers already have been granted in the Lower Thames Crossing DCO, it

would be for the Applicant's DCO to secure alternative provision for these aspects, through agreement with Lower Thames Crossing. This alternative provision relates to key mitigation and compensation areas secured in the Lower Thames Crossing DCO. Detailed and regular discussion between the Applicant and Lower Thames Crossing continues, as recorded in the SoCG submitted at Deadline 1.

- 3.2.16 The consideration of potential locations for the Tilbury North Substation is covered in Section 11.4 of **5.15 Design Development Report [APP-122]** (DDR). The sites considered are shown in Figure 11.4 of the DDR; the site selected is Site 3. The Applicant understands that Lower Thames Crossing would prefer a site north of Site 4 and south of Stamford Road and pylon TB255. Paragraph 11.4.18 of the DDR explains that Site 4 was discounted due to additional / increased effects and costs relating to a housing allocation area (Southfields) and Orsett Golf Course, compared with Site 3. A location north of Site 4 would have the same effects, but also bring the Project into conflict with two high-pressure gas pipelines.
- 3.2.17 Feedback received from this project's promoters National Highways to the Targeted Consultation during February and March 2025 highlighted the interaction between the environmental mitigation proposals associated with both projects. National Highways identified the potential of the Project to constrain their proposed ancient woodland and nitrogen deposition mitigation proposal. The Applicant has identified alternative sites adjacent to Rainbow Wood and Orsett Golf Course to mitigate the effects both on ancient woodland and nitrogen deposition.
- 3.2.18 In the application documents, National Grid had widened the Limits of Deviation and Order Limits to the south of the proposed new Tilbury North Substation to allow a change to the design should the Lower Thames Crossing project not be progressed or ongoing coordination identify a change is required. Should Lower Thames Crossing not be progressed, an alternative Environmental Area was also proposed. See design scenario 11 in Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]**. Design scenario 15 in ES Chapter 4 Table 4.4 considers alternative access routes. **6.4.F1 Environmental Statement Figure 4.1 - Proposed Project Design [APP-133]** and **6.4.F2 Environmental Statement Figure 4.2 - Proposed Project Design - Permanent Features [APP-134]** present the temporary and permanent works to existing overhead line infrastructure (pylon routes YYJ and ZB) to the south of the new Tilbury North Substation.
- 3.2.19 The Project's modifications to the connection arrangements at Tilbury North Substation require some diversion of the existing overhead lines (into and out of Tilbury North Substation) to make the connection from them to the new substation. The diversions have to cross the Lower Thames Crossing project. In response to feedback to the 2025 targeted consultation, the Applicant reviewed whether the diversions could be achieved either by overhead line (scenario A) or underground cable (scenario B). See design scenario 18 in Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]**, as well as Section 11.4 of **5.15 Design Development Report [APP-122]**. Both arrangements are possible and acceptable but interact differently with the Lower Thames Crossing and a housing development area (Bloor Homes, see Section 3.3 of this report). Scenario A was the proposal at the point of the Project's application. Scenario A is for the ZB line to be replaced by a short section of underground cable to allow the YYJ to be diverted as overhead line. Scenario A has the greater impact on the area of proposed housing development and on the Lower Thames Crossing of the two scenarios, but there remained the opportunity to modify this through scenario B subject to ongoing discussions with Lower Thames Crossing and Bloor Homes, as well as resolution of

various interactions. Scenario B diverts the YYJ route as underground cable which reduces the interaction with the potential housing allocation from around eight hectares affected to around three hectares affected. Since the application was submitted, the Project has decided to proceed with scenario B, which is the preferred option of the Lower Thames Crossing project. The Applicant has confirmed this decision both to Lower Thames Crossing and to the ExA in **Additional Submission - Letter to the Examining Authority dated 9 February 2026 [AS-084]**. The Applicant's decision to proceed with scenario B also removes the Project's interaction with Lower Thames Crossing's works in relation to the Gammonfields Traveller Site.

3.2.20 During pre-examination and continuing into the examination of the Project, the following coordination activities have taken place with Lower Thames Crossing:

- Sharing of overlay maps
- The Applicant has updated its SoCG with Lower Thames Crossing to reflect additional matters raised in the Lower Thames Crossing relevant representation, and to respond to input on structure and scope from Lower Thames Crossing
- The Applicant has informed Lower Thames Crossing of its intention to proceed with scenario B
- Commencement of fortnightly meetings between Project and Lower Thames Crossing technical teams, including a workshop to discuss programme, interfaces and environmental mitigation and compensation
- Meeting between legal teams to discuss DCO drafting
- Discussions around the need for further information sharing and tripartite meetings

Longfield Solar Farm (EN010118)

3.2.21 There is an overlap between the order limits of the Longfield Solar Farm and the Project at the northern extent of the solar farm site. The Applicant is proposing to modify an existing UK Power Networks PSB overhead line which will necessitate the creation of an access from Terling Hall Road, through Leylands Farm around the eastern edge of the site. It is not considered that the Project would materially impact on the function or use of the site.

Tilbury 2 (TR030003)

3.2.22 This consented project is promoted by Port of Tilbury. The Project made changes following the 2024 statutory consultation to previous proposals relating to Tilbury Substation. This is explained in the Executive Summary of **7.22 2025 - Design Development Report Addendum for Proposed Changes to Connection at Tilbury [APP-360]**. This change removes any interface with the Port of Tilbury and the adjacent freeport.

Thurrock Flexible Generation Plant (EN010092)

3.2.23 Due to the above changes following the 2024 statutory consultation to previous proposals relating to Tilbury Substation, there is no interface with this project.

Rivenhall Integrated Waste Management Facility and Energy Centre (EN010138)

- 3.2.24 The Project has no interface with this development, which is over a kilometre away from the Project at the closest point.

Tarchon Interconnector Project (EN0210009)

- 3.2.25 This project is in its pre-application stage. Its converter station will connect to the Project's EACN substation, via underground cabling. Tarchon Energy is a customer connection that is reliant on the Project's EACN being consented. A SoCG is in preparation with an update due to the ExA for Deadline 1.

EcoPower Suffolk Solar (EN0110019)

- 3.2.26 This project is in its pre-application stage. The application for development consent is expected to be submitted in January 2027. The EIA Scoping Report published in January 2026 shows the red line boundary is formed of the Principal Area comprising five discrete land parcels proposed for installation of solar PV panels, ecological mitigation or BESS, which are connected by underground cabling. There is an overlap between the Project and EcoPower Suffolk Solar, particularly to the north of Gislingham. The Applicant first engaged with the developer in June 2024, and has provided details of the Project to the developer, as well as some guidance for developing their solar proposals around the constraints of the Project. Given the different stages of development of the projects, the Applicant expects that EcoPower Suffolk Solar will take account of the Project in progressing their proposals. The developer's scoping report supports this, stating that their proposed construction programme will be phased and seek to take into account, where practicable, the Project's construction works.

3.3 Non-NSIP Projects

- 3.3.1 The approach to this section is to select the projects from ES Chapter 17 Appendix 17.2 with which the Project has a physical interface, and describe the interface, the design solutions and outcomes from engagement arising from the interface. The ID numbers used in ES Chapter 17 Appendix 17.2 and in Table 2.1 in this report have been used in the subtitles (see brackets) in this section to assist identification.

EDF Renewables – Bloy's Grove Solar Farm - Land North and South of Brick Kiln Lane Swainsthorpe Norfolk (SN3)

- 3.3.2 Approved planning application 2021/2495 relates to the installation of a solar farm. The north-east portion of the red line boundary for the development overlaps with the Order Limits for the Project. Sections of the overhead line would oversail the solar panels and associated electrical connections as well as crossing the project's site entrance and track road (to the north of the site joining onto Church Road). No new pylons are proposed within the area where solar panels are proposed. A pylon is proposed immediately adjacent to the site's entrance and track road. A further planning application was submitted by EDF Energy (reference 2022/2350) for the installation of underground electrical connection and communication cables between Bloy's Grove Solar Farm and Norwich Main Substation. This planning application

interacts with the Order Limits at the Norwich Main Substation. A SoCG is in preparation with an update due to the ExA for Deadline 1.

EDF Renewables / Pivoted Power LLP - Land North of Hickling Lane Swainsthorpe / Land at Norwich Main Substation Mangreen Hall Lane Dunston Norfolk – (SN19 & SN24)

- 3.3.3 Approved planning applications 2023/0617 (along with variation of conditions application 2024/3858) and 2023/3858 (along with variation of conditions application 2025/2669) relate to the construction of a battery storage facility in the vicinity of Norwich Main Substation. The development's underground cables connect this battery storage facility to Norwich Main Substation and interact with the Order Limits in areas to the east and north of Norwich Main Substation. This development interacts with an overhead line substation compound and the eastern edge of the environmental area reserved for mitigation planting around Norwich Main Substation. The cable routing into the Norwich Main Substation was subject to a second planning application (reference 2023/3858) approved by South Norfolk District Council on 9 December 2024. The alternative cable alignment presented as part of this application broadly follows the same alignment to the east and north of the Norwich Main Substation. The point of connection is further to the west of the existing Norwich Main Substation. The Applicant has been in discussions with the developer in respect to the proposed development and it is not considered that the proposed development would impact on National Grid's ability to construct or operate the Project. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Ralos Projects Ltd - Land off Marsh Lane Bracon Ash Norfolk (SN26)

- 3.3.4 Planning application 2023/1055 relates to solar farm development to provide approximately 25 MW of electricity to the National Grid via an existing 33 kV connection point on the site. The proposal is being delivered across three fields located east of Flordon Road, Bracon Ash. The proposal is fundamentally a redesign of a previously withdrawn application for the same site (reference 2021/1072). There is an overlap between the proposed development and the Order Limits of the Project with the conductors between pylon RG18 and RG19 oversailing the proposed solar arrays and in terms of a potential pulling zone location. The Applicant has been in discussions with Ralos Projects Ltd in respect of their proposed solar development and it is not considered that the proposed solar development would impact on National Grid's ability to construct or operate the Project. A SoCG is in preparation with an update due to the ExA for Deadline 1.

National Grid Electricity Transmission - Norwich Main Substation Mangreen Hall Lane Dunston Norfolk NR14 8PG (SN27)

- 3.3.5 Planning application 2024/1336 relates to the extension of the existing Norwich Main 400 kV Substation to the west and includes associated temporary access roads. The consented extension is required to connect new sources of electricity generation to the National Electricity Transmission System. The Project will connect into the substation extension, specifically with the environmental and mitigation area,

overhead line, and two gantries. The proposed substation extension would help to accommodate infrastructure for customer connections including the Project. Norwich Main Substation is a National Grid owned asset, therefore discussions around interactions between the two projects will be managed internally.

Innova Renewables Limited - Hall Farm BESS - Hall Farm Land North of Hickling Lane Swainsthorpe Norfolk NR14 8DS (SN47)

- 3.3.6 Approved planning application 2024/3750 relates to the development of a 400 MW Energy Storage System, including a 132-400 kV substation and associated infrastructure. The development would interact with the Order Limits of the Project. Drawing V16 of the layout plan submitted by Innova to South Norfolk Council (2 April 2025) illustrates the proposed energy storage development connecting into the Norwich Main Substation Extension. The Project oversails the planning application boundary, with pylon RG4 positioned within the development site. The proposed energy storage unit is positioned to the east of the proposed overhead line route Order Limits with the only additional overlap between the two projects associated with an oversail of a permanent access road (providing a connection between the energy storage unit and the B1113). The proposal is reliant on construction of the Norwich Main Substation extension to connect to the National Grid network. The Applicant has included wider order limits, as illustrated by design scenario 1 in Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]**, to allow flexibility to change the alignment should the energy storage proposal not proceed. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Verdant Energy - Bramford Solar Farm and Battery Storage - Land to the South of Church Farm Somersham and Land to the East of The Channel, Burstall Suffolk (BMS31 & BMS42 & BMS52 & BMS68)

- 3.3.7 This site relates to applications for an energy generating station comprising ground-mounted PV solar arrays and battery-based electricity storage. Planning application DC/20/05895 was refused. Planning application DC/21/00060 was superseded by application DC/23/02118. The Project interacts with the consented solar farm where pylons RG206 and RG207 – along with their associated mitigation work area, pulling location and part of the haul road serving the construction compounds – oversail the proposed cable connection between the solar farm and its point of connection within the Bramford Substation. Interaction also is due to UK Power Networks infrastructure to be dismantled pursuant to the Project. As there is no physical overlap of built development or uses (including access points), the proposed development would not impact on National Grid's ability to construct or operate the Project, nor should the Project constrain the implementation of this consented planning application. The interaction between the two projects will be limited to below ground interaction during construction which can be managed through National Grid's standard crossing agreement. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Aura Power Developments Limited - Marsh Lane Solar Farm - Land North of Lion Road Palgrave Part in the Parishes of Wortham and Diss (BMS44 & BMS69)

- 3.3.8 The proposed solar farm planning application (DC/23/05426) area covers an area of 49.1 hectares of which 13 hectares would be covered by solar panels. This is a cross-boundary planning application with the main solar farm development in Mid Suffolk and the point of connection at Diss Substation in South Norfolk (Mid Suffolk planning application reference DC/23/05426 (DC/23/02362 relates to EIA Scoping Opinion application) and South Norfolk planning application reference 2023/3574). The Order Limits for the Project would interact with the eastern portion of the solar development site. There is no direct interaction between the pylon locations and proposed solar panels. Pylon RG91 is located within an area identified by the developer on planning application drawing GBR.0010.DEV.M4.001.0.D.h (February 2025) as a wildflower planting area with skylark mitigation. As there is no physical overlap of built development, the proposed development is currently not considered to impact on the ability of the Applicant or the developer to implement their respective proposals.

Scottish Power Renewables - East Anglia Three Offshore Windfarm (BMS45)

- 3.3.9 This is a consented application for development consent promoted by Scottish Power Renewables which overlaps with the Order Limits for the Project. The infrastructure connecting the East Anglia Three Offshore Windfarm to Bramford Substation will overlap with the proposed overhead line and accordingly the Order Limits for the Project. It is common for several developments of this nature to feed into a substation. A SoCG is in preparation with an update due to the ExA for Deadline 1.

PS Renewables / PACE Nano Energy Limited - Grange Solar Farm - Grange Farm Old Bury Road Palgrave Suffolk IP22 1AZ (BMS63)

- 3.3.10 Consented application DC/22/02667 relates to a mixed-use development including a ground-mounted solar PV farm. This development is under construction. The ground-mounted solar farm is being delivered across several parcels of land to the north and south of Lion Road. The interaction between the Project and the solar development would be limited to the west portion of the solar development's north parcel where there is oversail and interaction with pylon RG92 and the construction haul road. The layout plan (UKZ055_09) of the application documents for the solar development shows solar arrays proposed within this portion of the site. It is anticipated that it may be necessary to remove solar panels to accommodate Pylon RG92.
- 3.3.11 National Grid has carefully considered the routeing alignment between this solar farm development and the Aura Power development (see BMS44 above). As described in paragraph 5.4.63 of **7.21 2024 - Design Development Report for the Project [APP-359]**, the 2024 preferred draft alignment deviates through a different solar farm development than the 2023 preferred draft alignment. This alternative further to the east would transfer effects from one planned solar farm development to another, though subject to final design of the solar farm and the overhead line alignment, the more eastern alignment would reduce the interaction with solar panels from three

pylons (on the 2023 preferred draft alignment) to one (2024 preferred draft alignment).

- 3.3.12 National Grid has an agreement to underground part of the 11 kV line which runs along this proposed development's north boundary to offset the affected solar panels.
- 3.3.13 The Project includes proposals to modify an existing third-party 132 kV overhead line (PFK overhead line) which is currently routed through the application site. Pylons (PKF35 and PKF4) which interact with the solar farm proposal will be removed. Subject to the granting of development consent for the Project, UK Power Networks will provide an alternative means of connection to mitigate the removal of the PKF overhead line. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Clearstone Energy - Land Adjacent to Bullen Lane Bramford IP8 4JN (BMS70)

- 3.3.14 Planning Application DC/24/05090 relates to the construction of a Battery Energy Storage System. The consented development is located to the east of Bramford Substation. The application red line boundary also shows the underground grid connection to Bramford Substation overlapping with the Order Limits for the Project. National Grid has been cognisant of the interaction between the two projects and has adjusted its proposed mitigation measures to remove any potential conflict between the two proposals. The interaction between the two projects will be limited to below ground interaction during construction which can be managed through National Grid's standard crossing agreement. The interaction between the two projects will not adversely affect the implementation of the respective proposals.

Bramford Power Ltd - Land to the South of Bullen Lane Bramford Suffolk (BMS92)

- 3.3.15 Planning application DC/21/05468 relates to the construction of a 100 MW Battery Energy Storage System. This approved development is located to the east of Bramford Substation and is enclosed by the Order Limits for the Project. Both the development and the Project seek to use Bullen Lane as an access route to their sites. An existing access from the development site onto Bullen Lane will be used and it is identified that this will be upgraded. Aside from the shared use of Bullen Lane, which is identified as a primary access route for the Project, there is limited crossover between the two developments. As there is no physical overlap of built development or uses, the proposed development would not impact on National Grid's ability to construct or operate the Project, nor would the Project constrain the implementation and operation of this consented development.

Sewells Reservoir Construction Limited - Land at Sheepcotes Farm, Sheepcotes Lane, Little Waltham, CM3 3LU (ECC13 & ECC19)

- 3.3.16 Planning applications ESS/01/18/CHL and ESS/01/18/CHL/NMA1 relate to the construction of an agricultural reservoir involving the extraction, processing and exportation of sand, gravel and soils; the erection and use of an on-site processing plant with ancillary facilities; and highway and access improvements. The quarry is within the Order Limits, however, the parts of the Sheepcotes site that are within the

Order Limits only comprise existing access roads. The proposed infrastructure for the Project will be outside the site's boundary and not within the operational part of the site. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Sewells Reservoir Construction Limited - Land at Martells Quarry, Slough Lane, Ardleigh, Essex, CO7 7RU (ECC27)

- 3.3.17 Allocation site A85 is a proposed western extension to the existing Martells Quarry for the extraction, processing, sale and distribution of silica sand and gravel, and subsequent restoration using inert materials along with the creation of a new access. It is north-east of the existing Martells Quarry, and immediately adjacent to Site A86. The site area is approximately 26.12 ha and is proposed for approximately 1.9 million tonnes of sand and gravel extraction with processing and distribution occurring from Martells processing plant.
- 3.3.18 Allocation site A86 is a proposed extension to the existing Martells Quarry and is located north-east of Martells Quarry, and immediately adjacent to Site A85. The site area is approximately 28.9 ha and is proposed for approximately 2 million tonnes of sand and gravel extraction with processing and distribution occurring from Martells processing plant.
- 3.3.19 The Limits of Deviation and the Order Limits have been widened in proximity to the allocated sites, as illustrated by design scenario 3 in Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]**. This is to allow flexibility to facilitate a swap of the overhead line and underground cable north or south of Little Bromley Road, subject to the progression of the silica sands minerals site, i.e., locating the underground cables to the north of Little Bromley Road would reduce sterilisation of the potential silica sands mineral site. However, there are also three pylons proposed which will interact with the northern section of the emerging allocation boundary – as shown in **6.4.F1 Environmental Statement Figure 4.1 - Proposed Project Design [APP-133]** and on **6.4.F2 Environmental Statement Figure 4.2 - Proposed Project Design - Permanent Features [APP-134]**.
- 3.3.20 The northern parts of these two sites have an unavoidable interface with the connections to the Project's EACN substation. Alternative corridors are likely to increase the potential for adverse effects, either on National Landscapes or through conflict with The Conservation of Habitats and Species Regulations 2017. Any alternative location for the EACN would be likely to continue to retain the interface with these two candidate sites either from Project infrastructure (if the EACN site was moved towards the coast) or from windfarm and interconnector customer cables (if the EACN site was moved further inland).
- 3.3.21 National Grid logged an objection with Essex County Council to the potential inclusion of the A85 and A86 Martells Quarry sites on the basis that their inclusion will significantly constrain the ability to route the underground and overhead transmission equipment required for the Project. The Applicant has since been notified that the A85 site is the only silica sand site within the proposals being consulted upon. In light of this, the Applicant has explained to Essex County Council that the proposed Order Limits for the Project encompass both temporary and permanent works with the temporary works unlikely to be in conflict with the proposed minerals recovery – given the cables proposed as part of the Project are sited outside the A85 and A86 allocations, and on the basis that positioning the three pylons required to the south of the road imposes a lower restriction on the mineral resource recovery. The Applicant continues to liaise with the site promoters to seek to reduce

the extent of conflict. The impact of the interaction with the Project on mineral resource recovery and on any potential claim value for unrecovered resource can be further reduced if some flexibility can be encouraged in the siting of any retained and undisturbed environmental areas to coincide, where possible, with proposed pylon positions. The Applicant's position is therefore modified to maintain an objection only where opportunities to reduce the residual conflict are not taken by or encouraged from relevant parties. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Lawford Power Ltd - Land Adjacent to Lawford Grid Substation Ardleigh Road Little Bromley Essex CO11 2QB (T3)

- 3.3.22 Planning application 21/02070/FUL relates to construction and operation of a 50 MW Battery Energy Storage System. This development and the Project will interact at Ardleigh Road from which the development proposes to gain access. The Project seeks to utilise Ardleigh Road during construction as a primary access.

Flying Trade Group - Land Adjoining Ipswich Road and Wick Lane Ardleigh Essex CO7 7QL (T17)

- 3.3.23 Approved planning application 20/00594/FUL relates to a food storage and distribution facility and associated development. The Order Limits for the Project overlap with the southern extent of the Flying Trade Group site, where the new overhead line is proposed. Pylon TB19 would be sited on the north boundary of Flying Trade Group site's red line boundary in an area which is not proposed for built development, as shown in drawing number 2748_100D – Site Layout which forms part of the application documents. The Applicant has actively engaged with the promoters of developments to the north and south of Wick Lane near the junction with the old Ipswich Road (around TB20). Section 7.1 of **5.15 Design Development Report [APP-122]** sets out in more detail the various route alignments that have been considered to reduce the impact to these developments.
- 3.3.24 The Limits of Deviation and Order Limits have been widened between TB18 and TB22 as presented on **6.4.F1 Environmental Statement Figure 4.1 - Proposed Project Design [APP-133]** and on **6.4.F2 Environmental Statement Figure 4.2 - Proposed Project Design - Permanent Features [APP-134]**. The potential design change has been assessed in each ES topic chapter. Where flexibility in the design is being sought, the ES has assessed a single scenario within Section 7 of each ES topic chapter with an assessment of the flexibility presented in Section 9 of each ES topic chapter. Further detail is presented in design scenario 4 in Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]** as to how each element has been assessed within the ES. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Last East of Fiddlers Hill, Fordham Heath Colchester (CO9)

- 3.3.25 Planning application 240279 relates to the restoration of wetland features and habitats. The development site is part of the wider Woodland Trust Fordham Hall Estate. The Project's proposed overhead line and a new pylon (TB48) will be sited within the development's red line boundary. In addition, a temporary construction access road is proposed which will route through the site. The positioning of the pylon does not impact on the permanent works illustrated on the site plans submitted

with the planning application (Block Plan Sheet 1 of 2 and Block Sheet Plan 2 of 2). However, temporary construction haul roads will impact on the consented restoration scheme. The temporary works will be removed following the completion of the construction works and the site restored to its previous condition.

Innova Renewables Limited - Parkgate Solar Farm - Land West of Park Road Rivenhall Essex (B8)

- 3.3.26 Planning application 21/03735/FUL relates to the installation of a solar farm now known as Parkgate Farm Solar Park being developed by Innova Renewables. The Project oversails the solar farm site with one pylon (TB94) located in the development site. Pylon TB94 is positioned within the consented solar farm site in order to retain a veteran oak tree and reduce effects on the historic entrance to adjacent listed park. The Applicant has sought to minimise direct impacts by positioning pylon TB94 as close as possible to the field boundary and in proximity to a proposed access road and transformer location, however, it is anticipated that it will be necessary to remove solar panels during construction. Section 8.3 of **5.15 Design Development Report [APP-122]** (DDR) sets out how Innova's solar park development (referred to as Park Gate Farm in the DDR) has been considered in the route alignment in relation to other nearby developments to avoid further loss of panel area. The Applicant has been in discussions with the solar farm developer, and an interface agreement letter has been prepared for this development. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Parker Strategic Land Ltd - Land South West of Coggeshall Road Kelvedon Essex (B13)

- 3.3.27 Planning application 21/03579/OUT relates to housing development with other facilities include a primary school. There is physical overlap of the proposed development with the Order Limits where green infrastructure (including drainage, pedestrian/cycling access) is proposed by Parker Strategic Land Ltd along Coggeshall Road (as illustrated on drawing RG-M-11 Rev G). The Project would oversail the proposed green infrastructure. A temporary access from Coggeshall Road is also proposed. The proposed access road subject to the planning application to the north interacts with the Order Limits near pylon TB81 and TB82. This conflicts with the crossover bellmouth, haul road, UK Power Networks diversion works and the scaffolding for stringing of the overhead lines. The Applicant believes these issues can be managed with good coordination and phasing providing the interaction is addressed early in planning and construction phases.

Eden CF Solar Ltd. - Cressing Solar Farm - Land South West of Cressing Temple Witham Road Cressing Essex (B42)

- 3.3.28 Planning application 24/02673/FUL relates to installation of a solar farm. The solar farm is also referred to as Sheepecote Solar Farm. The developer has an interest in land which is within the Order Limits for the Project where a pylon and the overhead line are proposed. The proposed solar farm would not extend to the whole red line boundary. The land in common between the two projects will remain as existing woodland and grassland free from any built development (as indicated by the Landscape Plan accompanying the application (102F)). A SoCG is in preparation with an update due to the ExA for Deadline 1.

PS Renewables - Skye Green Solar Farm - Proposed Solar Farm Land East of Littlebury Coggeshall Road Feering Essex (B44)

- 3.3.29 Planning application 24/02658/FUL relates to the installation of a solar farm. There are two areas where the Project would overlap with this consented solar farm. To the east, the Applicant is proposing to underground a section of UK Power Networks' PZD 33kV overhead line which includes a section which oversails the solar farm site. It is noted from the developer's Landscape Mitigation Plan (drawing 0877-SHRK-XX-XX-DR-L-1000 Rev 06) that no solar panels are proposed in this part of the site. On the western boundary of the solar farm site the Project Order Limits interact with the solar farm access road and temporary construction compound. In this area the Applicant is proposing an overhead line crossing protection for the access road. It is not considered that the proposed development would impact on National Grid's ability to construct or operate the Project nor constrain the implementation of this planning consent.

Essex County Council - Chelmsford North East Bypass - Land North East of Greater Beaulieu Park Beaulieu Parkway Chelmsford (CH17 & ECC11)

- 3.3.30 Planning application 21/02050/CM (and also Essex County Council application CC/CHL/85/21) relates to a new bypass which intersects the Order Limits of the Project between two pylons (TB132 – 133) north of Stonage Wood. Works are currently underway on this project. The Project's Order Limits have been widened to facilitate an alternative haul road off the proposed Chelmsford Bypass new roundabout, which would sever the currently proposed construction haul road that follows the overhead line alignment. Scenario 7 in Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]** explains in more detail. As there will be no physical interactions or overlap between the two projects, the development does not impact on National Grid's ability to construct or operate the Project, or on the proposed development's use or operation.

Low Carbon - Crouch Solar Farm Site Dunton Road Dunton Basildon Essex (BA1 & BA13)

- 3.3.31 Planning application 21/00758/FULL (Basildon) (as well as 21/00834/FUL (Brentwood)) relates to the installation of a solar farm. Planning application 21/01765/FULL relates to the installation of underground cables and associated works in highways land between Crouch Solar Farm and Lower Dunton Road. This approved solar development will be delivered across five zones. Details to discharge Condition 3 (application reference 23/011/08/COND) illustrate full details of the final locations of the panel arrays and indicate a smaller development footprint (drawing LCS016 PLE-04 – Basildon Site Layout Plan) comprising three out of the five zones only. Development Zones 2, 3 and 5 of the proposal will directly interact with the Order Limits, in particular the overhead line, a pylon (TB224), and a permanent access route. The positioning of pylon TB224 has taken this layout into consideration in order to minimise any direct impact on the operational solar farm. Part of the solar development (Zones 1 and 2) has already been constructed and appears to be operational. National Grid is engaging with Low Carbon Ltd to confirm whether the

remaining consented zones subject to the planning permission will be developed or not. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Crest Nicholson Operations Ltd - Land to the East of Lower Dunton Road Dunton Basildon Essex (BA6)

- 3.3.32 Planning application 24/00729/FULL relates to a residential development site. There is interaction between the Order Limits for the Project and the residential development near the UK Power Networks overhead line and two UK Power Networks pylons, both of which are to be dismantled as part of the Project. The UK Power Networks overhead line currently oversails the north portion of the residential development where an attenuation basin and open space are proposed. Once dismantled, there will be no interaction. The works associated with dismantling the overhead line and pylon removal will not interact with any residential properties, and therefore can be undertaken without impact on the amenity of these properties. There will be interaction during construction works for both projects, therefore requiring standard construction third-party agreements. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Land West of Mandeville Way Laindon Basildon Essex - Countryside Properties UK Limited (BA24)

- 3.3.33 Outline planning application 25/00541/OUT is for up to 375 dwellings and an early years childcare facility together with car parking, public open space, landscaping, drainage, and other associated works. The only interaction would be between the proposal's southern boundary and the Project's Order Limits, where UK Power Networks' cable alignment is to be sited. According to the most up to date plans supporting the proposed development, there would be no residential properties within this location, only landscaping and open space. The Applicant considers that the two projects can therefore coexist providing construction timeframes are managed effectively.

- 3.3.34 **Land Improvement Holdings - Entire Land East of A128 South of A127 Tilbury Road West Horndon Essex - CEG Land Promotions Ltd and Mr P S Dunne and Mrs E A Dunne (BR2)**

- 3.3.35 Planning application 21/01525/OUT relates to the construction of a Garden Community known as Dunton Hills Garden Village. The development now has been sold to Lands Improvement Holdings. The Order Limits interact with the south-east portion of the development's red line boundary. Within this part of the Order Limits the works proposed include dismantling of UK Power Networks overhead line and erecting new overhead line infrastructure. The development's application documentation (Parameter Plan) shows the south-east portion of the site earmarked for future use as 'Multifunctional Open Space' with development parcels; however, the exact location of residential properties is not shown. As outlined in **5.15 Design Development Report [APP-122]**, the Applicant has sought to identify alternative options to route around the Dunton Hills Garden Village. The Applicant considers it possible for the overhead line to co-exist with the housing proposals and has sought to reduce the interaction by routing within the 80 m wide safety zone associated with the high pressure gas pipeline to the eastern edge of the Dunton Hills Garden Village. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Conrad Energy - Land Adjacent to Billericay Power Generation Plant Old Church Lane Mountnessing Essex CM13 1UP (BR11)

- 3.3.36 Planning application 24/01263/FUL relates to the construction of a solar farm. The solar development has an interest in two parcels of land to the east and south of Clapgate Wood which overlap with the Order Limits for the Project. The solar farm proposal red line boundary directly interacts with the location of two pylons (TB203 and TB204) and permanent access routes. Within the parcel of land to the south of Clapgate Wood, the Applicant is proposing to remove an existing 11 kV overhead line and place it underground. The Project's proposed pylons would be sited directly within the land proposed for solar arrays. The Applicant is in active discussions with Conrad Energy to minimise effects to the solar farm development. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Langdon Hills Golf and Country Club Lower Dunton Road Bulphan Essex RM14 3TY (TH1)

- 3.3.37 Planning applications 19/01524/SCR and 19/01662/FUL relate to a hybrid redevelopment of Langdon Hills Golf and Country Club, which includes residential as well as leisure development. Whilst the boundaries of the development site encompass the whole Langdon Hills Golf and Country Club site, the development would be sited within the south-east portion of the site with the remainder continuing to operate as the golf course. The portion of the site which will remain as the golf course will be partially oversailed by the overhead line alignment between pylon TB237 and TB238. The plans accompanying the planning application for the development do not show any new development in this portion of the site, which will remain operating as the golf course and driving range. Engagement with the developer has not raised any concerns around the Project's interaction with their proposal, therefore at present it is believed that both projects can coexist.
- 3.3.38 Design scenario 9 in **Table 4.4 of 6.4 Environmental Statement Chapter 4 - Project Description [APP-130]** confirms that the Limits of Deviation and Order Limits have been widened between TB238 and TB240 to allow flexibility to enable an alternative alignment with more angles to facilitate a more perpendicular crossing of the pipeline owned by United Kingdom Oil Pipelines Limited and operated by the British Pipeline Agency. On 12 December 2025 the Applicant notified the ExA of its proposed change application relating to an increase in the Project's Order Limits to facilitate works required for the protection of the British Pipeline Agency pipeline (**9.1 Notification of proposed change to DCO application - Change Request 1 (Bulphan) [AS-049]**). This proposed change responds to feedback concerning accelerated corrosion on existing buried metallic services received from the British Pipeline Agency.

Ingrebourne Valley Ltd - Orsett Quarry Buckingham Hill Road Linford Essex SS17 0PP (TH22)

- 3.3.39 Planning application 19/01709/FUL relates to mineral extraction and processing at Orsett Quarry and extension into adjoining land at Walton's Hall Farm, along with other development. The Project proposes to use Orsett Quarry's existing access as a temporary construction access and part of the site for crossing protection during conductor stringing activities. There will be slight interaction between the temporary construction access and the proposed quarry development's north-west boundary.

The plans accompanying the quarry's application for the proposed development do not show any new permanent development, other than the site office and car parking already present within this area. The Applicant intends to use this portion of the site for a stocking area for Phase 1 – 7 which will cover the 15 years the mineral site will operate for. As such, no built infrastructure is proposed by the Project in this location. A SoCG is in preparation with an update due to the ExA for Deadline 1.

Clearbrook Group Plc - Land Adjacent Sandown Road Collingwood Farm Quarry and East Quarry Stanford Road Orsett Essex (TH30)

- 3.3.40 EIA Scoping Opinion request 23/00897/SCO relates to a new residential development being brought forward on two parcels of land east of Southfields. The southern portion of the red line boundary relating to the scoping opinion request overlaps with the Order Limits of the Project where three pylons are proposed. There is also overlap with a UK Power Networks asset to be dismantled as part of the Project. The proposed development's documentation shows the proposed site masterplan which earmarks development parcels, a Multi Use Games Area, a community building and areas of landscaping to be sited within the area of overlap.
- 3.3.41 Design scenario 10 in Table 4.4 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]** explains that the Limits of Deviation and Order Limits have been widened between TB255 and TB259 for flexibility to allow an alternative alignment if the Southfields housing development does not go ahead. The alignment could then move to the west, removing two crossings of Buckingham Hill Road, a crossing of a historic landfill site and pylons situated within parkland and a quarry site.

Bloor Homes - Land East of Chadwell St Mary Brentwood Road Chadwell St Mary Essex (TH40)

- 3.3.42 EIA Scoping Opinion request 25/00333/SCO relates to a new residential development with supporting educational, commercial and other infrastructure. The boundaries of the proposed development overlap with the Project's proposed YYJ temporary and permanent overhead line works, and several cable compounds. The boundary of the site would sit outside, but immediately west, of the Cable Sealing End Compound 2 Tilbury and immediately south of Tilbury North Substation.
- 3.3.43 The Applicant has reviewed the interaction between the Bloor Homes proposal and the Order Limits of the Project. This review is the same considered in Section 3.2 of this report where it considers the interface with Lower Thames Crossing. The scenario B now selected diverts the YYJ as underground cable, which reduces the interaction with the potential housing allocation from around eight hectares affected to around three hectares affected. A SoCG is in preparation with an update due to the ExA for Deadline 1.

4. Key Survey Data Shared with Other Projects

- 4.1.1 Where appropriate, sharing of information has been recorded in the chronology of engagement recorded in the SoCGs listed in Table 11.1 of this report. This includes the sharing or exchange of Geographic Information System data to support assessment of interfaces between projects. Examples of where this has happened include those recorded in the SoCGs with Scottish Power Renewables that relates to the East Anglia Three Offshore Wind Farm (**5.9.30 Draft Statement of Common Ground - Scottish Power Renewables (EA3) - Letter [Revision B]**) and with Lower Thames Crossing (**8.3.4 Draft Statement of Common Ground - Lower Thames Crossing [Revision A]**).
- 4.1.2 In respect to collaboration between the Project, Five Estuaries Offshore Wind Farm and North Falls Offshore Wind Farm:
- Noise baseline data have been shared for the area around the EACN substation – in March 2023, the three projects agreed to use the same noise baseline data
 - 2023: Five Estuaries Offshore Wind Farm shared traffic count data with the Applicant
 - 2025: The Applicant and Five Estuaries Offshore Wind Farm exchanged ecology survey information
 - 2025: The Applicant shared ground investigation results and monitoring data with Five Estuaries Offshore Wind Farm
- 4.1.3 The Applicant has entered into a cooperation agreement with both wind farms, in which the parties agree to share information and scopes relating to surveys and to share survey data to minimise the need for the three parties to carry out the same or similar intrusive surveys.
- 4.1.4 The Applicant has shared GIS data with National Highways to support the identification of interfaces between the Project and Lower Thames Crossing. Overlay plans have also been provided to assist in this process, and both projects have exchanged their draft construction programmes. Discussions between the Applicant and Lower Thames Crossing are ongoing regarding the sharing of survey information, including ground investigation, soils, ecology, and geology data, with both parties expressing a willingness to collaborate. It is anticipated that these arrangements will be secured through a side agreement rather than through a provision to be included in the DCO.

5. Mitigation Measures Shared with Other Projects

5.1 Five Estuaries Offshore Wind Farm (EN010115) & North Falls Offshore Wind Farm (EN010119)

- 5.1.1 The Five Estuaries Offshore Wind Farm made DCO and the North Falls Offshore Wind Farm draft DCO each secure a requirement relating to the control of noise during their project's operational stages. This is requirement 15 in the Five Estuaries Offshore Wind Farm made DCO and requirement 17 in the North Falls Offshore Wind Farm draft DCO. These two projects, along with Norwich to Tilbury, have substations proposed to be situated in close proximity to each other and therefore consideration has to be given to avoiding any potential significant cumulative effects of operational noise. The EACN substation is the single Project substation in close proximity to both of the wind farm substations.
- 5.1.2 The Outline Protocol (Onshore substations operational noise and the outline noise complaints protocol) provided in Appendix B to this report confirms that the three projects have each agreed to propose a requirement in their respective DCOs relating to the control of noise during the operational stage. The structure of the requirement will be similar in each DCO, with project-specific detail included, for example project-specific noise limits and receptors. This project-specific detail is set out in the Outline Protocol.
- 5.1.3 The Project's **3.1 Draft Development Consent Order [APP-056]** submitted with the application for development consent did not include a requirement relating to the control of cumulative noise impacts in the vicinity of the EACN substation during the operational stage, however a draft requirement has since been agreed between the parties. The Applicant will provide an update to the ExA during the examination on proposed wording to secure this mitigation.

6. Interaction with Mitigation or Enhancement Measures of Other Projects

6.1 Introduction to Table 6.1

- 6.1.1 This section of this report provides information about the extent to which the Project interacts with mitigation or enhancement measures of other projects. The other projects are those identified in the Rule 6 Letter - i.e. the ten NSIPs listed there, the Tarchon Interconnector Project and the other non-NSIP projects that are shortlisted in **6.17.A2 Environmental Statement Appendix 17.2 - Long List and Short List of Other Developments [APP-283]** -- together with EcoPower Suffolk Solar, to the extent there is a physical interface.
- 6.1.2 This section builds on the information provided in Section 3 of this report (Approach taken to coordinate between projects).
- 6.1.3 Table 6.1 overleaf provides details of where the proposed development may affect or interact with any mitigation or enhancement measures that have been proposed by, or secured through, other projects. The mitigation or enhancement measures considered are physical landscape or biodiversity measures that the Applicant has been able to identify from planning application documents, particularly plans. Table 6.1 uses the same ID and application references as in ES Chapter 17 Appendix 17.2. It firstly considers all the other NSIPs listed in the Rule 6 Letter, using the Planning Inspectorate references for those projects. Non-NSIPs relevant to this section of the report are then considered. Other projects are included in Table 6.1 to the extent there is a physical interface and, for non-NSIP projects, where there has been a submitted planning application.

Table 6.1 Interaction with other projects' mitigation and enhancement proposals

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
Nationally Significant Infrastructure Projects (NSIPs)						
DCO1	EN010080	Hornsea Project Three Offshore Windfarm	Orsted Hornsea Project Three (UK) Ltd	RG1 and RG2	<p>Mitigation planting is proposed immediately around the proposal's onshore heating, ventilation, and air conditioning substation located north of Norwich Main Substation near the A47 and another location nearer to Sheringham.</p> <p>Interaction – The Project does not interact with Hornsea Project Three Offshore Wind Farm's mitigation areas.</p>	<p>Outline Landscape Management Plan</p> <p>Access to Works Plan</p>
DCO2	EN020002 (DC/21/01605) and application DC/25/02343 (approval of details reserved by Requirement 4(1)(d) - Landscape and Ecological Management Plan)	Bramford to Twinstead	National Grid Electricity Transmission	JC1	<p>An area has been designated (immediately west of Bramford Substation) within Bramford to Twinstead's Order Limits to provide an environmental area to deliver mitigation planting.</p> <p>Interaction - The Order Limits do not interact with Bramford to Twinstead's mitigation area.</p>	<p>EN02002 – General Arrangement Plans Landscape and Ecological Management Plan</p> <p>DC/25/02343 - Overarching Landscape Ecological Management Plan</p>
DCO3	TR010032	Lower Thames Crossing	National Highways	TB264	<p>Lower Thames Crossing proposes mitigation to offset the loss of habitats. Mitigation includes woodland habitat and open mosaic habitat creation and nitrogen deposition mitigation areas.</p> <p>Lower Thames Crossing has proposed two nitrogen deposition mitigation areas and one ancient woodland area that the Project interacts with:</p> <ul style="list-style-type: none"> • Nitrogen deposition mitigation area one: Pylons TB255-TB259 partially oversail this area. Restrictions of tree planting beneath overhead line to be resolved with collaboration on detailed landscape planting plans. • Nitrogen deposition mitigation area two: Tilbury North Substation fully within area, including permanent access road and sustainable drainage system. Alternative areas provided for planting within the Project's application for development consent. The Project accounted for two scenarios in its application for development consent (see also Section 3 of this report): <ul style="list-style-type: none"> – Scenario A: pylons YYJ123RB, YYJ123RC, YYJ123RD and YYJ124RA, YYJ124RB, YYJ124RC lie within the Lower Thames Crossing mitigation area and oversail. As stated in Section 3.2 of this report, the Applicant has now confirmed it will not proceed with scenario A – Scenario B: an underground cable swathe into the substation to the south and sustainable drainage system will limit tree planting for the Lower Thames Crossing mitigation area. • Ancient woodland: Tilbury North Substation clips an area of ancient woodland proposed planting. The Project accounted for two scenarios in its application for development consent (see also Section 3 of this report): 	<p>9.152 Responses to the Examining Authority's ExQ2 Appendix G – 11. Biodiversity (Part 1 of 2)</p>

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
					<ul style="list-style-type: none"> Scenario A: pylons YYJ123RB, YYJ123RC, YYJ123RD and YYJ124RA, YYJ124RB, YYJ124RC lie partially within / adjacent to the ancient woodland planting Scenario B: an underground cable swathe into the substation to the south will affect the location of the planting. <p>Also see Section 3 of this report for more information about the two scenarios, confirmation that the Project is now progressing scenario B only, and how the Project is working closely with the Lower Thames Crossing project.</p>	
DCO6	EN010109	Sheringham and Dudgeon Extension Projects	Sheringham Extension Project	RG3	<p>Mitigation and screening planting proposed along the boundaries of the parcels of land immediately surrounding the proposal's onshore substation site – located south of Norwich Main Substation. Planting will comprise enhanced hedgerow and proposed native tree, scrub and grassland planting with habitat creation.</p> <p>Interaction – The Project interacts with land earmarked for the proposal's 400 kV cable easement and does not interact with the proposal's mitigation and screening planting.</p>	Outline Landscape Management Plan (Revision D)
DCO8	EN010115	Five Estuaries Offshore Wind Farm	Five Estuaries Offshore Wind Farm Ltd	TB1 and TB2	<p>Mitigation planting is proposed around Five Estuaries Offshore Wind Farm's proposed converter station immediately east of the Project's EACN substation. Planting will comprise species-rich native hedgerow with tree, pond, wetland area, locally native broadleaved woodland, traditional orchard, neutral grassland, lowland meadow, invertebrate bank.</p> <p>Interaction – The Project interacts with the Five Estuaries Offshore Wind Farm mitigation area, but sufficient coordination is secured between the two projects to minimise any impacts.</p>	Outline Landscape and Ecological Management Plan (Rev E)
DCO9	EN010119	North Falls Offshore Wind Farm	North Falls Offshore Wind Farm Ltd	TB1 and TB2	<p>Mitigation is proposed around North Falls Offshore Wind Farm's proposed converter station which is immediately north of Lawford Substation. Mitigation planting will include proposed native trees, woodland mix, woodland edge mix, hedge planting, emergent/marginal planting, neutral grassland and an attenuation pond.</p> <p>Interaction – The Project interacts with the North Falls Offshore Wind Farm's mitigation area, but sufficient coordination is secured between the two projects to minimise any impacts.</p>	Outline Landscape and Ecological Management Plan (Rev 6)
DCO13	EN010118	Longfield Solar Farm	Longfield Solar Energy Farm Limited	PSB380	<p>Mitigation planting is proposed comprising lowland mixed deciduous woodland, other broadleaved woodland, mixed woodland, heathland and shrub, grassland, a pond, and native species-rich hedgerow.</p> <p>Interaction - The only interaction between Longfield Solar Farm and the Project will be at pylon PSB380 where the Project proposes to remove UK Power Networks' pylons (PSB overhead line) therefore there will be no impact to any mitigation areas proposed by Longfield.</p>	6.5 (A) Biodiversity Net Gain Report (Clean) Revision 2.0
DCO15	EN021009	A proposed electricity interconnector between Essex, in East Anglia, United Kingdom, and Niederlangen, in Lower Saxony, Germany.	Tarchon Energy Limited	EACN Substation	<p>Tarchon Energy Limited seeks to connect into the Project's EACN substation. Therefore, it is anticipated that the planting will likely be sited around the Tarchon converter station, the location of which is currently unknown but is likely to be around the Project's EACN substation as per Tarchon Energy's Non Statutory Converter Station Map.</p> <p>Interaction – The Tarchon Energy project is at pre-application stage and there are no indicative plans for planting yet.</p>	Non Statutory Converter Station Map (source: Tarchon Energy's website)

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
	EN0110019	EcoPower Suffolk Solar - A Solar Farm with an anticipated generating capacity of up to 300MW, comprising photovoltaic (PV) solar panels, a Battery Energy Storage System (BESS), and associated development, with a planned connection to the existing National Grid electricity substation at Leys Lane, Yaxley, Suffolk.	EcoPower Suffolk Limited	RG107, RG110 to RG118	Environmental mitigation and enhancement measures are proposed, including, not limited to, landscaping, hedging, tree planting and habitat management. Interaction – The Project has an interface with the proposed ecological mitigation area to the north of Gislingham.	EIA Scoping Report Section 2.3 (Proposed Development) and Figure 4.1 (Indicative Masterplan)

South Norfolk Council

SN3	2021/2495 and subsequent application 2024/1465 (approval of details of Condition 12 (Ecological Design Strategy) and 16 (Landscape and Ecology Management Plan and Landscape Plan))	Installation of a solar farm comprising: ground-mounted solar panels, access tracks; inverter / transformers, substation; storage, spare parts and welfare cabins, underground cables and conduits, perimeter fence; CCTV equipment, temporary new site entrance and access track, temporary construction compounds, and associated infrastructure and planting scheme. Application is accompanied by an environmental statement.	EDF Renewables	RG8 – RG14	Mitigation planting proposed to the west boundary and pockets of planting within the site comprising tree, hedge, wildflower and grass, and orchard. Interaction – The Project's overhead line oversails (between RG11 and RG12) the areas where planting is proposed near the west boundary, but no direct interaction.	2024/1465 – Ecological Design Strategy V2 Landscape Plan V3
SN19	2023/0617 and subsequent application 2024/1738 (approval of details of Condition 10) and 2024/3858 (Condition 10 amongst others)	Construction and operation of a battery storage facility, underground cabling, fencing, drainage infrastructure, landscape planting and site access road on land to the north of Hickling Lane and up towards the Norwich National Grid Substation.	Pivoted Power LLP (part of EDF Energy Renewables Limited)	RG1 and RG2	Mitigation planting is proposed around the battery storage facility compound comprising trees, native hedge, native shrub, and grassland suitable for wet conditions. Interaction – The Project does not interact with the proposal's planting areas.	2024/3858 Landscape and Ecological Management Plan (revision VF_Rev3) Landscape Planting (revision Tc22067_la.100(1))
SN26	2023/1055	Ground-mounted solar panel array and ancillary equipment	Ralos Projects	RG18	The proposal will deliver its biodiversity mitigation through both on-site and off-site planting.	Landscape Implementation and Management Plan

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
					Interaction – The Project oversails the easternmost portion of the on-site planting proposals where wildflower meadow planting is proposed.	Planting Strategy (Revision Pv1016-pl-02_rev15)
SN27	2024/1336 and subsequent application 2024/2830 (approval of details of Condition 9)	Extension of the existing Norwich Main 400 kV Substation to the west and includes associated temporary access roads. Works include: Extension of the existing substation platform to the west by approximately 250 m x 188 m. Extension of main and reserve busbar to accommodate addition of customer bays. New bus sections. Bus couplers and circuit breakers. Infrastructure works for customer connections. Extension of substation perimeter to accommodate the new infrastructure and the delivery of a minimum of 10% biodiversity net gain, linked with the proposed Landscape Mitigation Strategy.	National Grid Electricity Transmission	RG1 and RG2	Mitigation planting is proposed in two areas, to the north and west of the Norwich Main Substation Extension. The mitigation proposals are shown in the Biodiversity Net Gain (BNG) Report accompanying the application. The proposed BNG planting will comprise of replacement planting of woodland, scrub and grassland, as well as two new hedgerows. Interaction – The Project's environmental areas will interact with the proposal's mitigation planting areas. However, given both projects are being brought forward by National Grid Electricity Transmission, the two mitigation areas have been designed to co-exist simultaneously.	Application 2024/1336 - BNG Report Application 2024/2883 – Habitat Management and Monitoring Plan, BNG Plan
SN47	2024/3750	The development of a 400 MW Energy Storage System, including a 132-400 kV substation and associated infrastructure.	Innova	RG5	Extensive planting is proposed within the north and east portion of the proposal's red line boundary comprising native woodland, landscape bund, ground to be made better, wildflower meadow, scattered trees, mixed native scrub, mixed native wetland scrub, and native hedgerow. A new pond in addition to the existing pond is also proposed. Interaction – Pylon RG4 is proposed within the central portion of the site where wildflower planting is proposed.	Landscape Masterplan (revision P23-0400_en_001_h)
Babergh District Council and Mid Suffolk District Council						
BMS31 BMS52 BMS68	DC/23/02118 and DC/21/00060 (supersede DC/20/05895) Also to note is subsequent application DC/25/04373 and DC/25/04374 (approval of details Skylark Mitigation, Arboricultural	Installation of renewable led energy generating station comprising ground-mounted photovoltaic solar arrays and battery-based electricity storage containers together with substation, inverter/transformer stations, site accesses, internal access tracks, security measures, access gates, other	Bramford Green Limited	RG206 and RG207	Planting is proposed around the site boundaries mostly comprising new hedgerow, new, structured planting, neutral grassland, neutral grassland with wildflowers and scrub, and hedgerow trees. There is also an area within the south portion dedicated to ecology enhancement area/nature area (tussocky grassland cut on rotation). Interaction – Skylark mitigation is outside the red line boundary, and a small area interacts with 33 kV overhead line undergrounding mitigation.	DC/23/02118: Skylark Mitigation Plan BD-01-P20 Landscape and Ecological Management Plan DC/25/04373 / DC/25/04374: Skylark Mitigation Strategy (Final) 1

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
	Method Statement, Construction Environmental Management Plan and Soil Management Plan	ancillary infrastructure, landscaping and biodiversity enhancements including Nature Areas ('Free Go' application following refusal of MSDC Ref: DC/20/05895) (accompanied by EIA Statement).				
BMS44 BMS69	DC/23/05426	Cross Boundary Planning Application - Installation of a solar farm comprising: ground-mounted fixed tilt bifacial solar panels; access tracks; string inverters; transformers; electrical connection compound; storage containers; underground cables and conduits; perimeter fence; temporary construction compound and associated infrastructure and planting scheme. (EIA Development)	Aura Power	RG90 – RG93	Planting is proposed in the southern portion of the site. This will comprise new hedgerow with scattered trees, a new tree belt. There are also separate parcels proposed for wildflower planting with skylark mitigation, as well as a retained area of wildflower meadow with skylark mitigation. Interaction – Pylon RG91 will be sited within part of the proposed wildflower planting with skylark mitigation located in the north portion of the site. This is the Project's only interaction with the mitigation proposals.	Biodiversity Net Gain Assessment Site Layout Plan (Revision GBR.0010.DEV.M4.001.0.D.h)
BMS45	EN010056 and application DC/22/02061 (approval of details reserved by requirement 12 - Detailed Design Parameters Onshore, Parts 1, 2, 3, 4, 6 and 7)	East Anglia Three Offshore Windfarm order 2017 (Converter Station)	East Anglia Three Limited	RG207	Mitigation planting is proposed in an area east of the new converter station delivered as part of East Anglia Three. Mitigation planting will comprise tree planting, mixed native species hedge, core woodland, edge woodland, wet woodland, supplementary/ infill planting, amenity grass, wetland areas grassland, marginal aquatic planting, marginal aquatics for sustainable drainage systems. Interaction – The Project does not interact with the proposed mitigation areas.	DC/22/02061 - Detailed Design Report
BMS63	DC/22/02667 and subsequent application 2024/1465 (approval of details of Condition 11 – Skylark Mitigation Strategy), DC/25/04389 – Condition 8 (Biodiversity Enhancement	Mixed use development comprising installation of a ground-mounted solar photovoltaic farm; along with continued agricultural use, ancillary infrastructure, substation, security fencing, landscaping provision, ecological enhancements and associated works.	Pathfinder Clean Energy UK Dev Ltd	RG92 – RG99	Mitigation planting is proposed near the parcel's north and south boundaries and within the centre of the site. Interaction – Pylon RG92 will be sited within the site and would interact with a proposed Permissive Path – as per DC/22/02667 – Layout Plan. Pylons RG93 – RG99 would interact with the parcels of land reserved for skylark mitigation, some of which are outside the proposal's Red Line Boundary but within land in the developer's ownership – as per application DC/24/04886 - Condition 11 (Skylark Mitigation Strategy). The Skylark Mitigation Strategy sets out that it has been agreed previously with Place Services and Mid Suffolk Local Planning Authority that the mitigation will take the form of off-site skylark plots, with up to 23 such plots being provided annually in the wider landholding when sufficient winter cereal crop is planted.	DC/22/02667: Biodiversity Net Gain Assessment and Layout Plan DC/24/04886 - Condition 11 (Skylark Mitigation Strategy) DC/25/00902 – Condition 10 (Collaborative Biodiversity Plan): Cover Letter DC/25/04389 – Condition 8 (Biodiversity Enhancement strategy) and Condition 13 (Landscape and Ecological

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
	strategy) and Condition 13 (Landscape and Ecological Management Plan), DC/25/03526 – Condition 12 (Hard and Soft Landscaping) and Condition 15 (Planting Scheme), and DC/26/0017 – Condition 9 (Biodiversity Net Gain Plan)					Management Plan): Amended Management Plan and Biodiversity Enhancement strategy DC/25/03526 – Condition 12 (Hard and Soft Landscaping) and Condition 15 (Planting Scheme): Planting and Hardworks Proposals (Sheet 1 of 4) B25040.401A, (Sheet 2 of 4), (Sheet 3 or 4) and (Sheet 4 of 4). DC/26/0017 – Condition 9 (Biodiversity Net Gain Plan): Biodiversity Gain Plan (Revision Rev03)
BMS70	DC/24/05090	Construction, operation and maintenance of a Battery Energy Storage System with associated infrastructure and works including highway access, landscaping and biodiversity enhancements.	Clearstone Energy	RG-SC02	Planting is proposed around the energy storage site comprising proposed native woodland buffer, species-rich meadow and a sustainable drainage system basin. Interaction - The Project does not interact with the proposed mitigation areas.	Landscape and Ecological Management Plan – Appendix A BNG Statement
BMS92	DC/21/05468	Construction and operation of a 100 MW Battery Energy Storage System, and related infrastructure with associated access, landscaping and drainage.	Bramford Power Ltd	RG-SC02	Planting is proposed around the BESS facility and the site's boundaries. Planting will comprise native woodland block, native trees, native hedgerow, scrub planting, attenuation basin with meadow mixture for wetlands, drainage swale with meadow mixture, and grassland. Interaction - The Project does not interact with the proposed mitigation areas.	Landscape Strategy Plan
Tendring District Council						
T17	20/00594/FUL	Full planning permission for food storage and distribution facility and associated parking, logistics yard and offices.	Flying Trade Group Plc	TB19	Landscaping is proposed within the lower portion of the site's boundaries. Landscaping will comprise ornamental shrub, native hedge, native shrub, wildflower area, and aquatic planting around the proposed reservoir near the south-east boundary. Interaction – Pylon TB19 will be located within the site. The Project will also oversail the lower east portion of the site. Pylon TB19 will be located just outside the area designated for landscape planting.	Landscape Masterplan
Colchester City Council						
CO9	240279	The restoration of wetland features and habitats at Fiddler's Hill Meadow through naturalising the river with its floodplain by lowering the river bank at two locations (maximum	Essex and Suffolk River Trust	TB48	Restoration of wetland features and habitats at Fiddler's Hill Meadow. Mitigation includes modified grassland, other neutral grassland, temporary pond, swamps, reedbeds and wet woodland. Interaction – Pylon TB48 will interact with the north portion of the site where neutral grassland is proposed.	Biodiversity Net Gain Assessment Block Plan (Sheet 1 of 1) Redacted Block Plan (Sheet 2 of 2) Redacted

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
		60 cm deep) and the excavation of very shallow scrapes (maximum 30 cm deep) and ponds (maximum 90 cm deep). Extension of fen habitat (maximum 30 m deep), tree planting and the installation of interpretation boards. Reuse of excavated soil on site outside the flood zone to extend scrub, hedgerow and woodland habitats.				
Braintree District Council						
B8	21/03735/FUL and subsequent application 25/02463/VAR (Variation of Condition 15 – Skylark Mitigation Strategy to allow: Skylark mitigation measures for a 10-year period rather than for the lifetime of the Solar Farm)	Installation of solar farm and associated development.	Novus Renewable Services Limited (now Innova Renewables)	TB94	Mitigation is proposed in the form of proposed hedgerow, woodland planting, scrub screening. Interaction – Pylon TB94 is proposed within the site whilst pylon TB95 will sit on the boundary of the site. Pylon TB94 will interact with land proposed for arable land according to the Biodiversity Net Gain Plan whilst TB95 appears to interact with species-poor hedgerow.	Biodiversity Net Gain Plan Site Layout Plan
B13	21/03579/OUT	Outline planning application (with all matters reserved apart from access) for up to 600 dwellings, including up to 75 units sheltered housing accommodation, the proposed provision of a primary school, and provision of public open space including associated landscape planting with associated infrastructure, drainage measures, earthworks and provision of new footpath/ cycleway route towards Coggeshall.	Parker Strategic Land Ltd	TB81 and TB82	The Project does not directly overlap with the residential development, but the proposed access road to the north does interact with the Order Limits. The Project would oversail the proposed green infrastructure (cycle route). Interaction - The proposed access road subject to the planning application to the north does interact with the Order Limits near pylons TB81 and TB82. This conflicts with the crossover bellmouth, haul road, UK Power Networks diversion works and the scaffolding for stringing of the overhead lines.	21/03579/OUT: Drawing RG-M-11 Rev G
B42	24/02673/FUL and subsequent applications 26/00168/DAC	Solar Farm with up to 13.8 MW of export capacity, comprising the installation of solar	Eden CF Solar Ltd	TB101	The proposed mitigation will comprise various planting including establishing a safe zone around the existing habitat suitable for skylark nesting.	22/00860/FUL: Biodiversity Management Plan

ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
	(Discharge of condition 11- Landscape Planting Details) and 25/02873/DAC (Discharge of condition 4 (CEMP Biodiversity), 5 (Habitat Management and Monitoring Plan) & 16 (Biodiversity Enhancement Strategy).	photovoltaic panels and associated infrastructure including customer substation, DNO substation, inverter and transformer substations, customer cabin, spare parts container, storage containers, maintenance tracks, fencing, security cameras, landscape planting, swales and associated works including grid connection.			Interaction – Pylon TB101 will be located near the site's southern boundary where no mitigation is proposed, only existing grassland. Pylon TB101 does not interact with any of the identified skylark nesting zones.	26/00168/DAC: Planting Plan Sheet 1 of 2 and Planting Plan Sheet 2 of 2 25/02873/DAC: Biodiversity enhancement strategy
B44	24/02658/FUL	Installation of a solar farm with associated works.	PS Renewables	PZD91	Mitigation planting is proposed throughout the site comprising meadow and native hedgerow, native thicket, and native trees along the site's boundaries. Interaction – There is interaction between the Project and the proposal's north-east corner where the Project is proposing to remove pylon PZD91 and underground UK Power Networks' 33 kV line, therefore the land will be free to be used for mitigation planting.	Figure 5 Landscape Mitigation Plan

Chelmsford City Council

CH17	21/02050/CM	Chelmsford North East Bypass: A single carriageway road between Roundabout 4 of the Beaulieu Park Radial Distributor Road (RDR1) and a new roundabout on the A131 at Chatham Green plus dualling of the existing A131 between Chatham Green and Deres Bridge roundabout. With one intermediate roundabout, three road overbridges and one pedestrian / cycle / horse overbridge. Together with other associated works and landscaping.	Essex County Council	TB132 – TB133	Mitigation planting is proposed parallel to the proposed highway. Interaction – The Project would oversail TB132 and TB133 where mitigation is proposed in the form of woodland edge planting, amenity grass area, an environmental barrier and a Public Right of Way.	Indicative Landscape and Design
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Basildon Borough Council

BA1 BA13	21/00758/FULL and subsequent application 23/01291/COND (Discharge of	Construction and operation of a solar farm together with all associated works, equipment and necessary infrastructure	Low Carbon Ltd (Crouch Solar Farm)	TB222 - TB224	Enhancement landscape planting is proposed along the north boundary of the site. The proposal also seeks to enhance the existing hedgerow along part of the east and west boundaries.	21/00758/FULL: Indicative Layout Plan
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ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
	condition 15 and 16)				Interactions – Pylon TB224 will be located within the southern portion of the site where species-rich grassland is proposed.	23/01291/COND: Landscape Plan
BA6	24/00729/FULL	Redevelopment of the site to provide 146 residential dwellings (Class C3); provision of strategic landscape; provision of new vehicular and pedestrian access routes and associated infrastructure.	Crest Nicholson Operations Ltd	PSC11	Mitigation planting is proposed across the site comprising trees, woodland mix, wet woodland mix, grassland, swale wetland meadow, wildflower meadow and hedgerow planting. Interaction – The only interaction between the Project and the site is in the north-west corner where the removal of the UK Power Networks line and pylon PSC10 are proposed. The removal of the pylon would free the space up for the proposal's BNG delivery.	Landscape General Arrangement Plan
BA24	25/00541/OUT	Outline Planning Application (all matters reserved except for means of vehicular access into the site from Mandeville Way and Lower Dunton Road) for residential development of up to 375 dwellings (Use Class C3) and an early years childcare facility (Use Class E), together with car parking, public open space, landscaping, drainage, and other associated works.	Countryside Properties UK Limited	PAB50	The proposal will include amenity grass, flowering swathes/meadow and dry basins with species-rich wetland meadow. Interaction – The only interaction is between the proposal's southern boundary and the Project's Order Limits, where a UK Power Networks cable alignment is to be sited.	Landscape Masterplan

Brentwood Borough Council

BR2	21/01525/OUT	Outline application with all matters reserved apart from access, for: the construction of a Garden Community which includes up to 3,700 dwellings, three care homes, five gypsy/travellers pitches, secondary and primary schools, children's nurseries and crèches. Employment hub, village centre and neighbourhood hubs, mobility hub, community sports hub, football hub, cricket ground, green and blue infrastructure, sustainable drainage system, accesses	Land Improvement Holdings Dunton Hills Limited (previous applicant CEG Land Promotions Ltd)	TB228 to TB229	The proposal will include outdoor spaces and flexible landscape connections across the site, however, the extent of these spaces is not finalised yet as the application is made in outline. Interaction – Pylon TB229 will be located within the site near the east boundary. At this stage it appears the pylon would interact with proposed grassland/open space. A portion of the PSC route (from pylon PSC3 – 8) proposed for removal is currently located within the site but will be removed as part of the Project.	Framework Masterplan Part 1 to 11 Illustrative Masterplan (Rev F)
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ID	Application Reference	Project	Applicant	Closest Pylon(s)	Interaction with the Project	Titles of Other Projects' Documents that Show Mitigation / Enhancement
		to A128 Tilbury Road, footpath and cycle link to the A127 and other associated infrastructure and works including noise barrier, demolition of structures and undergrounding of the overhead lines.				
BR11	24/01263/FUL	Construction and operation of a Solar PV Farm together with ancillary infrastructure and equipment, landscaping and access.	Conrad Energy	TB203	Mitigation planting is proposed across the site comprising modified grassland, other neutral grassland, native hedgerow, native hedgerow with trees, species-rich native hedgerow and species-rich native hedgerow with trees. Interaction – Pylons TB203 and 204 will be located directly within parts of the site proposed for BNG planting, comprising modified grassland.	Revised BNG Plan

7. Consideration of Good Design Alongside Other Projects

7.1 Overview to the Good Design Process

- 7.1.1 Good design of electricity transmission infrastructure is guided by the Holford Rules⁸ and the Horlock Rules⁹, and delivered through an iterative, evidence-based design process informed by stakeholder engagement, relevant National Policy Statements (NPSs) (Overarching NPS for Energy (EN-1) and the NPS for Electricity Networks Infrastructure (EN-5)), requirements and embedded environmental mitigation identified through the Environmental Impact Assessment (EIA). These design principles are integrated with the technical, regulatory, operational, safety and security requirements that apply to new transmission infrastructure.
- 7.1.2 Paragraph 5.11.23 of EN-1 reinforces the expectation that good design should be applied throughout project development. It states (emphasis added):
- ‘Although in the case of most energy infrastructure there may be little that can be done to mitigate the direct effects of an energy project on the existing use of the proposed site (assuming that some of that use can still be retained post project construction) applicants should nevertheless seek to minimise these effects and the effects on existing or **planned uses** near the site by the application of **good design principles**, including the **layout of the project** and the protection of soils during construction’.*
- 7.1.3 The Project’s design review has been iterative throughout, shaped by extensive stakeholder engagement and the EIA process. Full details of this engagement are set out in **5.1 Consultation Report [APP-066]**. Together, **7.15 Design and Access Statement [APP-353]** (DAS), **7.16 Design Approach for Site Specific Infrastructure [APP-354]** (DASSI), and **5.15 Design Development Report [APP-122, APP-358, APP-359, APP-360]** (DDR), form the core explanation of the Applicant’s design approach and document the changes made throughout development of the Project.
- 7.1.4 This iterative, consultative and evidence-led design review process is evolutionary in nature, and this ensures that good design remains integral throughout the Project’s development, continually responding to stakeholder input, environmental considerations and statutory obligations.
- 7.1.5 Effective interface management is also essential where multiple NSIPs are being developed within the same geographic area and involve shared or interdependent infrastructure. As described in Section 3 of this report, coordinated design development and cooperation help avoid conflict, ensure compatibility between projects, and secure a coherent approach to design.

⁸ Holford Rules (National Grid Company, 1992)

⁹ Horlock Rules (National Grid Company, 2006)

Design Champion

- 7.1.6 As confirmed in paragraph 5.6.8 of **7.15 Design and Access Statement [APP-353]** and in recognition of the importance of good design, the Project is committed to appointing a design champion. The appointed design champion will support robust governance, uphold the Project's design principles, and ensure alignment and cooperation with other major infrastructure developments is maintained throughout the full lifecycle of the project. The appointment of a design champion is supported by NPS EN-1.

7.2 Examples of Good Design Relating to Other Infrastructure Projects

- 7.2.1 Significant collaborative engagement has taken place between the Project and other infrastructure projects to ensure coordinated and environmentally responsive design solutions. Examples include coordinated working with the promoters of Lower Thames Crossing, North Falls Offshore Wind Farm and the Five Estuaries Offshore Wind Farm, where interaction between offshore and onshore elements has directly influenced scheme design, construction planning and the mitigation of cumulative impacts, particularly around the proposed EACN substation.

Joint Development of Substation Siting and Design Principles

- 7.2.2 The Applicant undertook the siting study and identification of the EACN substation zone (**7.18 2022 - Corridor and Preliminary Routeing and Siting Study [APP-356]**). North Falls Offshore Wind Farm and Five Estuaries Offshore Wind Farm subsequently designed their onshore substations to co-locate within this zone and engaged with the Applicant to ensure compatibility with the evolving EACN design. This has included alignment on layout, access, drainage, landscape strategy and other engineering parameters to ensure coordinated and efficient long-term solutions.

Coordinated Approach to Transport Access and Construction Traffic

- 7.2.3 The Project, North Falls Offshore Wind Farm and Five Estuaries Offshore Wind Farm have collaborated extensively on access routeing to reduce community impacts, avoid duplication, and ensure safe and efficient construction logistics. All three parties identified the need for improvements to the A120 / Bentley Road junction and for widening Bentley Road to accommodate cumulative construction traffic generated by the multiple NSIPs.
- 7.2.4 Discussions between the Project and Lower Thames Crossing are taking place to understand potential interfaces between the two projects, and opportunities for coordination including about access routes and the sharing of haul roads.

Shared Landscape and Visual Mitigation Approach

- 7.2.5 The habitats proposed for creation and enhancement within the EACN area have been designed to deliver both landscape and visual mitigation while also providing ecological benefits. The Applicant has considered and complemented the landscape

proposals prepared by North Falls Offshore Wind Farm and Five Estuaries Offshore Wind Farm, as set out in their Outline Landscape and Ecological Management Plans and further developed in their draft Joint Design Guide for their co-located onshore substations.

- 7.2.6 For the Project, further refinement will be undertaken through the Landscape and Ecological Mitigation Plan, secured under Requirement 4 of **3.1 Draft Development Consent Order [APP-056]**.
- 7.2.7 This early three-way coordination supports the development of coherent, long term visual mitigation across the combined substation cluster, avoiding fragmented or inconsistent landscape treatment.

Joint Operational Noise Management Framework

- 7.2.8 Because the EACN and both offshore wind farm substations will be located in close proximity, the three projects have proactively coordinated to avoid cumulative operational noise effects. A maximum permissible noise level at sensitive receptors has been agreed, with the cumulative limit apportioned between the three projects according to their respective contributions. Each project will secure these limits within its DCO, ensuring that cumulative noise effects remain within acceptable thresholds. Further details are provided in the Outline Protocol (Onshore substations operational noise and the outline noise complaints protocol) at Appendix B of this report.

Design Scenarios

- 7.2.9 Section 4.6 of **6.4 Environmental Statement Chapter 4 - Project Description [APP-130]** ('ES Chapter 4') explains the approach to the application of a Rochdale Envelope and use of design scenarios to provide sufficient flexibility for the Project. Table 4.4 in ES Chapter 4 summarises the design scenarios and explains how they have been assessed in the ES. Many of the scenarios in Table 4.4 in ES Chapter 4 evidence how the flexibility provided by design scenarios has been used to consider other projects. Section 3 of this report cross-references the various entries in Table 4.4 in ES Chapter 4 to evidence where design flexibility considers other projects. Of particular note is how the Applicant has used design scenarios to consider the Lower Thames Crossing project. As stated in Section 3.2 of this report, the Applicant has now confirmed it will not proceed with scenario A. The Applicant is continuing to engage with stakeholders to agree a position on the preferred scenario or where design flexibility needs to be maintained. A tracker is appended to **8.6.1 Deadline 1 Cover Letter** which covers all of the 19 design scenarios that exist within the Project design. The tracker records, amongst other information, the progress of negotiations to resolve the preferred option in the scenario. The Applicant intends to keep the tracker updated on an ongoing basis and will submit updates to the ExA at key intervals during the examination to report on progress with respect to each scenario.

7.3 Consideration of Committed Development

- 7.3.1 The Applicant provided commentary to each relevant infrastructure project, including non NSIPs, explaining how interactions will be managed to ensure that both the Project and other developments can proceed. As set out in the DDR, approved and pending planning applications, other DCOs, and allocated development (emerging or

adopted in local plans) have been considered where they have potential interaction with the Project. This approach reflects the principles of good design, which include ensuring coordinated development, minimising cumulative impacts and promoting compatibility between neighbouring land uses and infrastructure.

- 7.3.2 Appendix A of **5.6 Planning Statement [APP-085]** identifies those planning applications that benefit from permission or are awaiting decisions and which interact with the Project's Order Limits.

7.4 Good Design Evolution

- 7.4.1 Good design will continue to be secured throughout the delivery and construction stages through close ongoing collaboration between the Applicant and other major infrastructure projects. This will be supported by structured interface management processes included in cooperative agreements or similar and where necessary, ensuring that responsibilities, design interfaces, and coordination requirements are clearly defined as the Project progresses.
- 7.4.2 The Applicant will retain overall responsibility for ensuring that interface management arrangements are implemented effectively by the Main Works Contractor(s), including ensuring that responsibilities, design interfaces, access requirements, construction sequencing, and mitigation measures are clearly defined and coordinated as the Project progresses through detailed design and construction. This approach will support the continued application of good design principles, minimise the risk of conflict between concurrent activities, and facilitate coordinated delivery alongside other projects.
- 7.4.3 To secure this commitment, S04 in **7.2 Outline Code of Construction Practice [APP-300]**, secured by Requirement 4 of **3.1 Draft Development Consent Order [APP-056]** states that:
- 7.4.4 *'Engagement will take place between National Grid, its Main Works Contractor(s) and developers of other planning applications within the Order Limits. Engagement will occur throughout the pre-construction and construction phase of the Project to understand the construction programme of relevant planning applications where available. Access to land where construction is proposed for planning applications that fall within the Order Limits will be maintained.'*

8. Other Projects Reliant on Construction of Norwich to Tilbury

8.1 The Project's Need Case

8.1.1 Chapter 3 of **7.17 Strategic Options Backcheck and Review [APP-355]** sets out the need case for the Project. Without reinforcement, the capacity of the East Anglia and South East existing network is insufficient to accommodate the connection of proposed new power sources.

8.1.2 Paragraph 3.5.3 of the above document confirms:

'In the East Anglia region, connection agreements have been signed in respect of 26,919.9 MW of new generation (total generation of 33,472.3 MW minus Existing Generation of 6,552.4 MW). These future connection agreements comprise a large volume of offshore wind generation (including East Anglia Offshore Wind), gas-fired generation, energy storage projects, and a nuclear power station (at Sizewell C). Table 3.2 below gives details.'

8.1.3 Section 3.6 then explains how the total 33,472.3 MW of future installed generation capacity has been scaled to a forecast total maximum contracted generation at the time of maximum demand of 26,115.5 MW.

8.1.4 Table 3.2 in **7.17 Strategic Options Backcheck and Review [APP-355]** is the list of projects that are planned generation for East Anglia, i.e., requiring grid connections, which provides the need case for the Project. Table 3.2 is in two parts, and is replicated (as Table 8.1 of this report) below.

Table 8.1 Table 3.2 – Planned Generation for East Anglia, Replicated from 7.17 Strategic Options Backcheck and Review [APP-355]

Table 3.2 - Planned Generation for East Anglia Generation Data from the NESO TEC registers as of 11/06/25 (#Generation in Sizewell generation group *Generation Impacting EC5N, \$Generation using Fossil Fuels)						
Completion Year	Generation Name	Substation	Plant Type	Total Installed Capacity (MW)	Availability Factor	Scaled Generation Capacity (MW)
Existing	Sizewell B	Sizewell 400kV	Nuclear	1,230.0 MW	0.85	1,045.5 MW
Existing	Greater Gabbard Offshore Wind	Lleston 400kV	Wind	500.0 MW	0.7	350.0 MW
Existing	Great Yarmouth	Norwich 400kV	CCGT	420.0 MW	0.83	348.6 MW
Existing	Sherringham School Offshore Wind	Necton 400kV	Wind	315.0 MW	0.7	220.5 MW
Existing	Gunfleet Sands II	Gunfleet	Wind	64.0 MW	0.7	44.8 MW
Existing	Gunfleet Sands I	Gunfleet	Wind	99.9 MW	0.7	69.9 MW
Existing	Kings Lynn A	Walpole 132kV	CCGT	395.0 MW	0.83	327.9 MW
Existing	Sutton Bridge A	Sutton Bridge 400kV	CCGT	850.0 MW	0.83	705.5 MW
Existing	Peterborough	Walpole 132kV	CCGT	245.0 MW	0.83	203.4 MW
Existing	Dudgeon Wind Farm	Necton 400kV	Wind	400.0 MW	0.7	280.0 MW
Existing	Peak Gen	Walpole 132kV	AGT	20.5 MW	0.83	17.0 MW
Existing	Race Bank Windfarm	Walpole 400kV	Wind	565.0 MW	0.7	395.5 MW
Existing	Lincs Wind Farm	Walpole 400kV	Wind	265.0 MW	0.7	185.5 MW
Existing	Galloper Windfarm	Sizewell 132kV	Wind	348.0 MW	0.7	243.6 MW
Existing	EPR Thetford	Bramford 400kV	Biomass	41.0 MW	0.83	34.0 MW
Existing	Pivoted Power (Walpole)	Walpole 400kV	Energy Storage	57.0 MW	0.83	47.3 MW
Existing	Damoson Green (Bramford)	Bramford 400kV	Energy Storage	57.0 MW	0.83	47.3 MW
Existing	East Anglia One	Bramford 400kV	Wind	680.0 MW	0.7	476.0 MW
2022	Brook Farm BESS	Bramford 400kV	Energy Storage	49.9 MW	0.83	41.4 MW
2024	Yare Power	Norwich 400kV	Energy Storage/PV Array	49.5 MW	0.83	41.1 MW
2025	Walpole Green Ltd	Walpole 400kV	Energy Storage	57.0 MW	0.83	47.3 MW
2025	Pivoted Power (Norwich)	Norwich 400kV	Energy Storage	57.0 MW	0.83	47.3 MW
2024	LionLink (EuroLink)	Friston	Interconnector	1,600.0 MW	1	1,600.0 MW
2025	Vanguard	Necton 400kV	Wind	1,320.0 MW	0.7	924.0 MW
2026	Hornsea Power Station 3 - Stg 1	Norwich 400kV	Wind	2,250.0 MW	0.7	1,575.0 MW
2026	East Anglia Three stg1	Bramford 400kV	Wind	1,200.0 MW	0.7	840.0 MW
2026	Bramford Green Stg 1	Bramford 400kV	Energy Storage	57.0 MW	0.83	47.3 MW
2027	ENSO Green Holdings	Walpole 400kV	Energy Storage	100.0 MW	0.83	83.0 MW
2028	East Anglia Two stg 1	Lleston 400kV	Wind	860.0 MW	0.7	602.0 MW
2028	East Anglia One North	Lleston 400kV	Wind	860.0 MW	0.7	602.0 MW
2028	Vanguard East 1	Necton 400kV	Wind	400.0 MW	0.7	280.0 MW
2028	East Anglia Three stg 2	Bramford 400kV	Wind	100.0 MW	0.7	70.0 MW
2028	Hornsea Power Station 3 - Stg 2	Norwich 400kV	Wind	750.0 MW	0.7	525.0 MW
2028	Vanguard East 2	Necton 400kV	Wind	920.0 MW	0.7	644.0 MW
2029	Norfolk Boreas (stage 1)	Necton 400kV	Wind	400.0 MW	0.7	280.0 MW
2029	Lapwing Fen II	Walpole 400kV	Energy Storage	249.6 MW	0.83	207.2 MW
2029	Bramford BESS	Bramford 400kV	Energy Storage	400.0 MW	0.83	332.0 MW
2030	Scira-Dudgeon Extension stg1	Norwich 400kV	Wind	719.0 MW	0.7	503.3 MW
2030	East Anglia Two stg 2	Lleston 400kV	Wind	20.0 MW	0.7	14.0 MW
2030	Norfolk Boreas (stage 2)	Necton 400kV	Wind	920.0 MW	0.7	644.0 MW
2030	Alcemi Bramford Battery	Bramford 400kV	Energy Storage	500.0 MW	0.83	415.0 MW
2031	High Grove Solar	Necton 400kV	Energy Storage/PV Array	720.0 MW	0.83	597.6 MW
2031	Evolution Power Norfolk	Walpole 400kV	Energy Storage/PV Array	860.0 MW	0.83	713.8 MW
2031	Scira-Dudgeon Extension stg2	Norwich 400kV	wind	231.0 MW	0.7	161.7 MW
2031	Norwich Green Energy Centre	Norwich 400kV	Energy Storage	400.0 MW	0.83	332.0 MW
2031	Norwich 100MW BESS	Norwich 400kV	Energy Storage	100.0 MW	0.83	83.0 MW
2032	GF Norwich BESS	Norwich 400kV	Energy Storage	400.0 MW	0.83	332.0 MW
2032	Bramford 2 GEC (Ethos Green)	Bramford 400kV	Demand/Energy Storage/PV	57.0 MW	0.83	47.3 MW
2032	Norwich Main BESS - Long Stratton Stg1	North Anglia 400kV	Energy Storage	249.9 MW	0.83	207.4 MW
2032	Necton Greener Grid Park	Necton 400kV	Energy Storage/Reactive Comp	78.0 MW	0.83	64.7 MW
2033	Walpole flexible Generation	Walpole 400kV	CCGT/Energy Storage	2,000.0 MW	0.83	1,660.0 MW
2033	Bramford GEC (Ethos Green)	Bramford 400kV	Demand/Energy Storage/PV	650.0 MW	0.83	539.5 MW
2033	ER BRF 2 Energy	Bramford 400kV	Energy Storage/PV Array	249.0 MW	0.83	206.7 MW
2033	Bradeham-Thetford (Necton) GEC (Ethos Green)	Necton 400kV	Demand/Energy Storage/PV	850.0 MW	0.83	705.5 MW
2033	Norwich 2 EDF	Norwich 400kV	PV Array/Wind	28.0 MW	0.7	19.6 MW
2033	Intwood Farm BESS	Norwich 400kV	Energy Storage	240.0 MW	0.83	199.2 MW
20134	Norwich Main BESS - Long Stratton Stg2	North Anglia 400kV	Energy Storage	700.0 MW	0.83	581.0 MW
2034	Scira-Dudgeon Extension stg3	Norwich 400kV	wind	400.0 MW	0.7	280.0 MW
2034	Wyndham Road Farm	Norwich 400kV	Energy Storage	228.0 MW	0.83	189.2 MW
2034	Necton High Impact Energy Hub	Necton 400kV	Energy Storage/PV Array/Onshore	1,000.0 MW	0.7	700.0 MW
2034	Zenobe Necton BESS	Necton 400kV	Energy Storage	300.0 MW	0.83	249.0 MW
2035	Sizewell C Stage 1	Sizewell 400kV	Nuclear	1,670.0 MW	0.85	1,419.5 MW
2036	Sizewell C Stage 2	Sizewell 400kV	Nuclear	1,670.0 MW	0.85	1,419.5 MW

	Total Installed Capacity (MW)		Total Scaled Generation Capacity (MW)
Total Existing Generation (MW)	6,552.4 MW		5,042.3 MW
Total Generation Sizewell generation group # (MW)	8,738.0 MW		7,282.1 MW
Total Generation Impacting EC5N* (MW)	21,404.9 MW		16,378.7 MW
Total Generation Existing and Contracted with No Fossil Fuel Contribution \$ (MW)	31,541.8 MW		24,513.2 MW
Total Generation Existing and Contracted	33,472.3 MW		26,115.5 MW
Forecast ACS Peak Demand 2030/31			
Forecast ACS Peak Demand 2030/31			1,280.8 MW
Forecast ACS Peak Demand 2030/31 Impacting EC5N*			604.7 MW
Existing Planned Transfer at ACS Peak with All Generation (Existing Scaled Generation - Existing Demand)			
Existing Planned Transfer at ACS Peak with All Generation Sizewell Group (Total Scaled Generation# - No Demand in the group)			4,365.0 MW
Transfer at ACS Peak with All Generation Sizewell Group (Total Scaled Generation# - No Demand in the group)			7,282.1 MW
Minimum Planned Transfer EC5 at ACS Peak with All Generation EC5N (Total Scaled Generation (\$ excl fossil fuel) - Peak Demand)			14,171.7 MW
Maximum Transfer at ACS Peak with All Generation Impacting EC5N (Total Scaled Generation* - Peak Demand*)			15,774.0 MW
Minimum Planned Transfer EC5 at ACS Peak with All Generation (Total Scaled Generation (\$ excl fossil fuel) - Peak Demand)			23,232.4 MW
Maximum Planned Transfer EC5 at ACS Peak with All Generation (Total Scaled Generation - Peak Demand)			24,834.7 MW

8.1.5 Paragraph 3.7.17 then confirms the Applicant also has contracted connections for new generation and interconnectors located off the Essex Coast. These three proposed connections are proposed to be made to the network at a location which can accommodate the combined 3,480 MW of total generation, and are as follows:

- Tarchon Energy Limited Interconnector (1,400 MW by 2030)
- North Falls Offshore Wind Farm (1,000 MW by 2030)
- Five Estuaries Offshore Wind Farm (1,080 MW by 2030).

8.1.6 Paragraph 3.8.1 concludes the section on need case, confirming the five distinct issues that need to be resolved by system reinforcements:

- Provision of **9,928** MW of capacity across East Anglia EC5 Boundary and **7,520** MW of capacity across EC5N Boundary
- Provision of **7,476** MW of capacity across the LE1 Boundary
- Provision of **352.1** MW of capacity to the Sizewell Generation Group
- Provision of **3,480** MW of connection capacity from the Essex Coast Generation Group
- Provision of **8,470** MW of capacity from the SC2 Boundary Group.

9. Provisions in Development Consent Orders

9.1 Provisions in Norwich to Tilbury Draft DCO

- 9.1.1 This section of this report provides a summary of any provisions within **3.1 Draft Development Consent Order [APP-056]** for the Project which include reference to the other listed NSIPs referred to in the Rule 6 Letter. The Applicant does not currently anticipate including any further drafting within the draft DCO beyond what is set out below in order to address the interrelationship between the Project and any other third party developments.

Schedule 6 – Streets Subject to Alteration of Layout

- 9.1.2 There are various references throughout Schedule 6 to street alterations that would take place if Lower Thames Crossing comes forward and street alterations that would take place if Lower Thames Crossing does not come forward.

Schedule 9 – Access to Works

- 9.1.3 There are various references throughout Schedule 9 to access that would be used if Lower Thames Crossing comes forward and access that would be used if Lower Thames Crossing does not come forward.

Schedule 16 – Protective Provisions

- 9.1.4 Part 6 provides protective provisions in favour of the Five Estuaries Offshore Wind Farm. Part 5 provides protective provisions in favour of National Highways, the promoter of Lower Thames Crossing, generally.

Article 10 - Planning Permission and other consents

- 9.1.5 Additionally, this article has been included by the Applicant in order to regulate any potential interface between the Project and other third party developments including NSIPs. Reference is made to Section 3.14 of **3.2 Explanatory Memorandum [APP-057]**, which explains the effect of Article 10(2) and 10(3) as follows:

‘Article 10(2) further confirms that any other planning permissions or development consent orders which conflict with the authorised development can proceed without the risk of enforcement action being taken notwithstanding any incompatibility between the Project and the development authorised under that planning permission or development consent order. In light of the Supreme Court’s ruling in Hillside Parks Ltd v Snowdonia National Park Authority [2022] UKSC 30, this provision is considered necessary to ensure that developments under such planning permissions or development consent orders are not prohibited.

Article 10(3) deals with the converse situation and confirms that development within the Order limits which is constructed or used under a standalone planning permission

or development consent order does not prevent the carrying out of any development authorised under the Order.'

- 9.1.6 More specifically, the Applicant is cognisant of the fact that certain elements of the existing Lower Thames Crossing DCO are likely to require modification and amendment in order to ensure compatibility between Lower Thames Crossing and the Project. It is noted that provisions allowing for such amendment and modification are capable of being included in the draft DCO in accordance with section 120(5) of the Planning Act 2008 and, indeed, that there is recent precedent to support that approach.
- 9.1.7 The Applicant therefore intends to work with Lower Thames Crossing to agree the scope of those provisions, noting that the exact content of such provisions will likely be contingent upon the resolution of certain other substantive matters as set out in the Lower Thames Crossing Relevant Representation.
- 9.1.8 The Project's **3.1 Draft Development Consent Order [APP-056]** submitted with the application for development consent did not include a requirement relating to the control of cumulative noise impacts in the vicinity of the EACN substation during the operational stage, however a draft requirement has since been agreed between the parties. The Applicant will provide an update to the ExA during the examination on proposed wording to secure this mitigation. The Applicant anticipates also in due course including protective provisions for the benefit of the North Falls Offshore Wind Farm.

9.2 Provisions in Other Projects' DCOs

- 9.2.1 This section of this report provides a summary of provisions which include references to the Project that are within consented DCOs for the other listed NSIPs referred to in the Rule 6 Letter.
- 9.2.2 It is relatively common for DCOs to contain protective provisions for National Grid or for NGET, but in most cases these are due to National Grid's existing apparatus. Such protective provisions and other provisions relating to National Grid generally are not considered in detail here.
- 9.2.3 Section 1.3 and Figure 1 of **5.1 Consultation Report [APP-066]** confirms that the Project launched publicly in January 2022. Therefore, it is not feasible that provisions referring to the Project (including under its earlier name of East Anglia GREEN) would appear in DCOs promoted by other project developers where a DCO was granted development consent or even where the examination had closed prior to January 2022. This situation relates to the DCOs listed below, which are not considered further in this section. Whilst all three DCOs contain protective provisions for NGET, these relate to National Grid apparatus generally and not to the Project:
- Tilbury 2 (TR30003) – consent granted 20 February 2019
 - Hornsea Project Three Offshore Wind Farm (EN010080) – consent granted 31 December 2020
 - Thurrock Flexible Generation Plant (EN010092) – consent granted 16 February 2022
- 9.2.4 Consent for the Rivenhall Integrated Waste Management Facility and Energy Centre (EN010138) was granted on 19 December 2024. There is no reference to National Grid in the DCO. This is a very short order; the project is an extension to an existing

generating station that had been consented under the Town and Country Planning Act 1990 and is over a kilometre from the Project.

9.2.5 Bramford to Twinstead (EN020002) is also promoted by NGET. This project was consented on 12 September 2024. The DCO itself makes no reference to the Project. Consideration of the Project is made in this project's Recommendation Report¹⁰. Paragraph 1.3.19 confirms that the Project had been included in the cumulative assessment carried out for the Bramford to Twinstead application. Paragraph 3.6.37 reports Bramford to Twinstead's commitment to work internally with the Project, to engage with other developers to ensure a joined-up approach to landscaping proposals around the Bramford Substation. Paragraph 3.16.10 states the Examining Authority's agreement with the Bramford to Twinstead cumulative assessment and mitigation conclusions in relation to cumulative landscape and visual amenity effects with the Project, attributing this little weight against the making of that DCO.

9.2.6 The following DCOs contain protective provisions for National Grid / NGET, but make no reference to the Project:

- Longfield Solar Farm (EN010118) – consent granted 26 June 2023. East Anglia GREEN is referenced in this project's Recommendation Report¹¹.
- Sheringham and Dudgeon Extension Projects (EN010109) – consent granted 18 April 2024. Consideration of the Project is made in this project's Recommendation Report¹². Paragraph 5.4.20 reports the Examining Authority's satisfaction that this project's signed grid connection contract does not depend on the delivery of the Project.
- Lower Thames Crossing (TR010032) – consent granted 25 March 2025. East Anglia GREEN is considered in Section 6.6 of this project's 2022 application document, Interrelationship with other Nationally Significant Infrastructure Projects and Major Development Schemes¹³. Paragraph 6.6.3 of this document confirms that, as East Anglian GREEN was at the early stages of option identification and

¹⁰ The Planning Inspectorate (2024): Bramford to Twinstead Reinforcement Examining Authority's Report of Findings and Conclusions and Recommendation to the Secretary of State for Energy Security and Net Zero - paragraphs 1.3.19, 3.3.39, 3.3.50, 3.6.37, 3.16.4, 3.16.8, 3.16.10

<https://nsip-documents.planninginspectorate.gov.uk/published-documents/EN020002-001913-BTTR%20-%20ExA%20Recommendation%20Report.pdf>

¹¹ The Planning Inspectorate (2023): Longfield Solar Farm Examining Authority's Report of Findings and Conclusions and Recommendation to the Secretary of State for Energy Security and Net Zero – paragraphs 2.4.5-2.4.7, 6.2.29-6.2.31, 6.4.4-6.4.5

<https://nsip-documents.planninginspectorate.gov.uk/published-documents/EN010118-001296-Longfield%20Solar%20Farm%20Recommendation%20Report%20Final%20and%20Appendix%20FINAL.pdf>

¹² The Planning Inspectorate (2023): Sheringham Shoal and Dudgeon Offshore Wind Farm Extension Project Examining Authority's Report of Findings and Conclusions and Recommendation to the Secretary of State for Energy Security and Net Zero - paragraphs 5.4.16-5.4.20

<https://nsip-documents.planninginspectorate.gov.uk/published-documents/EN010109-002344-SADEP%20Recommendation%20Report.pdf>

¹³ National Highways (2022): 7.17 Interrelationship with other Nationally Significant Infrastructure Projects and Major Development Schemes - section 6.6

<https://nsip-documents.planninginspectorate.gov.uk/published-documents/TR010032-001496-7.17%20Interrelationship%20with%20other%20Nationally%20Significant%20Infrastructure%20Projects%20and%20Major%20Development%20Schemes.pdf>

selection, it had been included in the long list in Lower Thames Crossing's Cumulative Effects Assessment, but not the short list.

Five Estuaries Offshore Wind Farm

- 9.2.7 The Five Estuaries Offshore Wind Farm (EN010115) was granted consent on 17 December 2025. This DCO's Work No. 16 concerns electrical works to connect to a new National Grid substation. Schedule 9 Part 14 provides protective provisions for NGET.
- 9.2.8 These protective provisions define the term 'New National Grid Substation' as:
'the substation to be constructed by National Grid within the EACN Substation Area as part of the NTT [Norwich to Tilbury] project, and in to which the undertaker will connect as part of the authorised development'.
- 9.2.9 Article 172 prevents the acquisition compulsorily of NGET land, interests or apparatus without the agreement of NGET. Articles 173 to 176 concern the compulsory acquisition of land and rights within the New National Grid Substation Boundary. Articles 179 – 181 relate to works in the EACN substation Area *'at all times after National Grid has commenced construction...'*. Within the New National Grid Substation area, Five Estuaries cannot compulsorily acquire any land or interest, or rely on any right already compulsorily acquired before NGET take occupation. Five Estuaries also cannot exercise temporary possession powers over any part of the EACN site once NGET is in occupation unless consent to that exercise is granted by NGET. NGET therefore retains appropriate control over and protection of the EACN substation site notwithstanding the rights and powers granted to Five Estuaries in its DCO.
- 9.2.10 In Schedule 2 Part 1 (Requirements), requirement 15 relates to the control of noise during the operational stage. It sets out the agreed limits to ensure that the cumulative impact is controlled and remains acceptable, and requires the approval of a detailed noise investigation protocol:
'...a noise investigation protocol must be submitted to and approved by the discharging authority. The protocol must set out a process for the investigation of cumulative operational noise from the proposed National Grid substation and the proposed North Falls substation as and when one or both is operational.'
- 9.2.11 See also section 10.6 of this project's Recommendation Report¹⁴ for the Examining Authority's consideration of a request by Suffolk County Council and supported by Essex County Council for a phasing requirement. This would preclude the commencement of certain works in the Five Estuaries Offshore Wind Farm DCO until there was certainty the Project's EACN would be provided. The Examining Authority discounted this request.

¹⁴ The Planning Inspectorate (2025): Five Estuaries Offshore Wind Farm Examining Authority's Report of Findings and Conclusions and Recommendation to the Secretary of State for Energy and Net Zero, section 10.6

<https://nqip-documents.planninginspectorate.gov.uk/published-documents/EN010115-002037-Final%20Recommendation%20Report.pdf>

North Falls Offshore Wind Farm

- 9.2.12 The North Falls Offshore Wind Farm (EN010119) is currently in the decision stage, with the deadline for the decision being 28 April 2026. Whilst this is not a consented DCO, information has been provided in this report as a basis for future iterations of this report where the North Falls Offshore Wind Farm may be consented. The information below relates to the draft DCO submitted for Deadline 8 of the examination (Revision 9) and published on 25 July 2025.
- 9.2.13 The draft DCO's Work No. 14 concerns electrical works to connect to a new National Grid substation. Schedule 14 Part 11 provides protective provisions for NGET. These protective provisions define the term 'New National Grid Substation' as:
- 'the substation to be constructed by National Grid within the EACN Substation Area as part of the NTT [Norwich to Tilbury] project, and into which the undertaker will connect as part of the authorised development'.*
- 9.2.14 Article 144 prevents the acquisition compulsorily of NGET land, interests or apparatus without the agreement of NGET. Articles 145 to 148 concern the compulsory acquisition of land and rights within the New National Grid Substation Boundary. Articles 151 – 153 relate to works in the EACN substation Area '*at all times after NGET [National Grid] has commenced construction [...]*'. Within the New National Grid Substation area, North Falls cannot compulsorily acquire any land or interest, or rely on any right already compulsorily acquired before NGET take occupation. North Falls also cannot exercise temporary possession powers over any part of the EACN site once NGET is in occupation unless consent to that exercise is granted by NGET. NGET therefore retains appropriate control over and protection of the EACN substation site notwithstanding the rights and powers that would be granted to North Falls in its DCO.
- 9.2.15 In Schedule 1 Part 3 (Requirements), requirement 17 relates to the control of noise during the operational stage. It sets out the agreed limits to ensure that the cumulative impact is controlled and remains acceptable, and requires the approval of a detailed noise investigation protocol.

10. Changes to the Environmental Statement

- 10.1.1 The Applicant will review Table 2.1 against the assessment presented in **6.17 Environmental Statement Chapter 17 - Cumulative Effects [APP-281]** and its associated appendices to determine whether updates to the assessment in the ES are required to be submitted to the examination.
- 10.1.2 A cut-off date of 1 April 2025 was used to compile the cumulative effects assessment long list in **6.17.A2 Environmental Statement Appendix 17.2 - Long List and Short List of Other Developments [APP-283]**. This cut-off date was used to allow sufficient time for the inter-project cumulative effects assessment to be undertaken given the scale of the Project. However, since 1 April 2025, the Applicant has been undertaking monthly reviews of planning registers and will continue to do so during the examination period, to check whether there are any new relevant developments. Where this review identifies the potential for new or different significant effects or changes to the conclusions presented in ES, the Applicant similarly would submit updates to the examination.

11. Matters Agreed or Outstanding with Other Projects

11.1 Statements of Common Ground

- 11.1.1 Table 11.1 below signposts the SoCGs with other project developers that the Applicant submitted with the application, as updated at Deadline 1 of the examination, together with the SoCGs submitted for the first time at Deadline 1. The SoCGs listed in Table 11.1 concern the other projects referenced in the Rule 6 Letter - being the 10 listed NSIPs, the Tarchon Interconnector Project and the projects in the short list in **6.17.A2 Environmental Statement Appendix 17.2 - Long List and Short List of Other Developments [APP-283]** – where parties have agreed there is a physical interface that renders a SoCG useful to the examination of the Project. The SoCGs set out any matters agreed or outstanding with the other party, together with any planned next steps.
- 11.1.2 **5.9 Draft Statement of Common Ground - Overview [Revision B]** confirms that SoCGs are not being sought with Five Estuaries Offshore Wind Farm and North Falls Offshore Wind Farm as parties are focusing on other agreements and have agreed that the Tripartite Position Statement addresses the issues between the parties. These other agreements are covered in Sections 3 and 5 of this report, along with Appendix B.
- 11.1.3 Planning Inspectorate (Examination Library) reference numbers are not provided in the table below, as these are awaiting confirmation by the ExA.

Table 11.1 Statements of Common Ground with other project developers

Applicant Document Reference	Revision	Other Party	Table 2.1 References		Name or Address of Development
			ID	Planning Reference	
5.9.25	A	Innova (Battery Storage Systems)	SN47	2024/3750	Hall Farm Energy Storage Project
5.9.30	B	Scottish Power Renewables (EA3)	BMS45	DC/23/05819	East Anglia Three Offshore Wind Farm (onshore components north of Bramford substation)
8.3.4	A	Lower Thames Crossing	DCO3	TR010032	Lower Thames Crossing
8.3.6	A	Flying Trade Group	T17	20/00594/FUL	Land adjoining Ipswich Road and Wick Lane Ardleigh Essex CO7 7QL
8.3.10	A	Equinor	DCO6	EN010109	Sheringham and Dudgeon Extension Projects
8.3.12	A	LIH Dunton Hills Garden Village	BR2	21/01525/OUT	Entire Land East of A128 South of A127 Tilbury Road West Horndon Essex
8.3.13	A	Bloor Homes	TH40	25/00333/SCO	Land East of Chadwell St Mary Brentwood Road Chadwell St Mary Essex
8.3.14	A	Crest Nicholson	BA6	24/00729/FULL	Land to the east of Lower Dunton Road Dunton Basildon Essex
8.3.15	A	Bloy Solar, EDF	SN3	2021/2495	Land North and South of Brick Kiln Lane Swainsthorpe Norfolk
8.3.17	A	Ralos Projects	SN26	2023/1055	Land off Marsh Lane Bracon Ash
8.3.18	A	Innova Park Gate	B8	21/03735/FUL	Land west of Park Road Rivenhall Essex
8.3.19	A	Conrad Energy	BR11	24/01263/FUL	Land adjacent to Billericay Power Generation

Applicant Document Reference	Revision	Other Party	Table 2.1 References		Name or Address of Development
			ID	Planning Reference	
8.3.20	A	Crouch Solar Farm	BA1 BA13	21/01765/FULL 21/00758/FULL	Crouch Solar Farm Site Dunton Road Dunton Basildon Essex
8.3.21	A	Bramford Solar Farm (Verdant Energy)	BMS31 BMS42 BMS52 BMS68	DC/21/00060 DC/23/04729 DC/20/05895 DC/23/02118	Land to the south of Church Farm Somersham and land to the east of The Channel Burstall
8.3.22	A	Cressing Solar Farm (Eden)	B42	24/02673/FUL	Land South West of Cressing Temple Witham Road Cressing Essex
8.3.23	A	Grange Farm Solar	BMS63	DC/22/02667	Grange Farm Old Bury Road Palgrave Suffolk
8.3.25	A	Pivoted Power Battery Storage	SN19 SN24	2023/0617 2023/3858	Land North of Hickling Lane Swainsthorpe / Land at Norwich Main Substation Mangreen Hall Lane Dunston Norfolk
8.3.28	A	Martell Minerals A85 & A86	ECC27	A85 A86	Sewells Reservoir Construction Limited - Land at Martells Quarry, Slough Lane, Ardleigh, Essex, CO7 7RU
8.3.30	A	Ingrebourne Valley Mineral Site	TH22	19/01709/FUL	Ingrebourne Valley Ltd Orsett Quarry Buckingham Hill Road Linford Essex SS17 0PP
8.3.31	A	Sheepcote Quarry	ECC13 ECC19	ESS/01/18/CHL ESS/01/18/CHL/NMA1	Land at Sheepcotes Farm, Sheepcotes Lane, Little Waltham, CM3 3LU
8.3.62	A	Tarchon	DCO15	EN0210009	Tarchon Interconnector Project

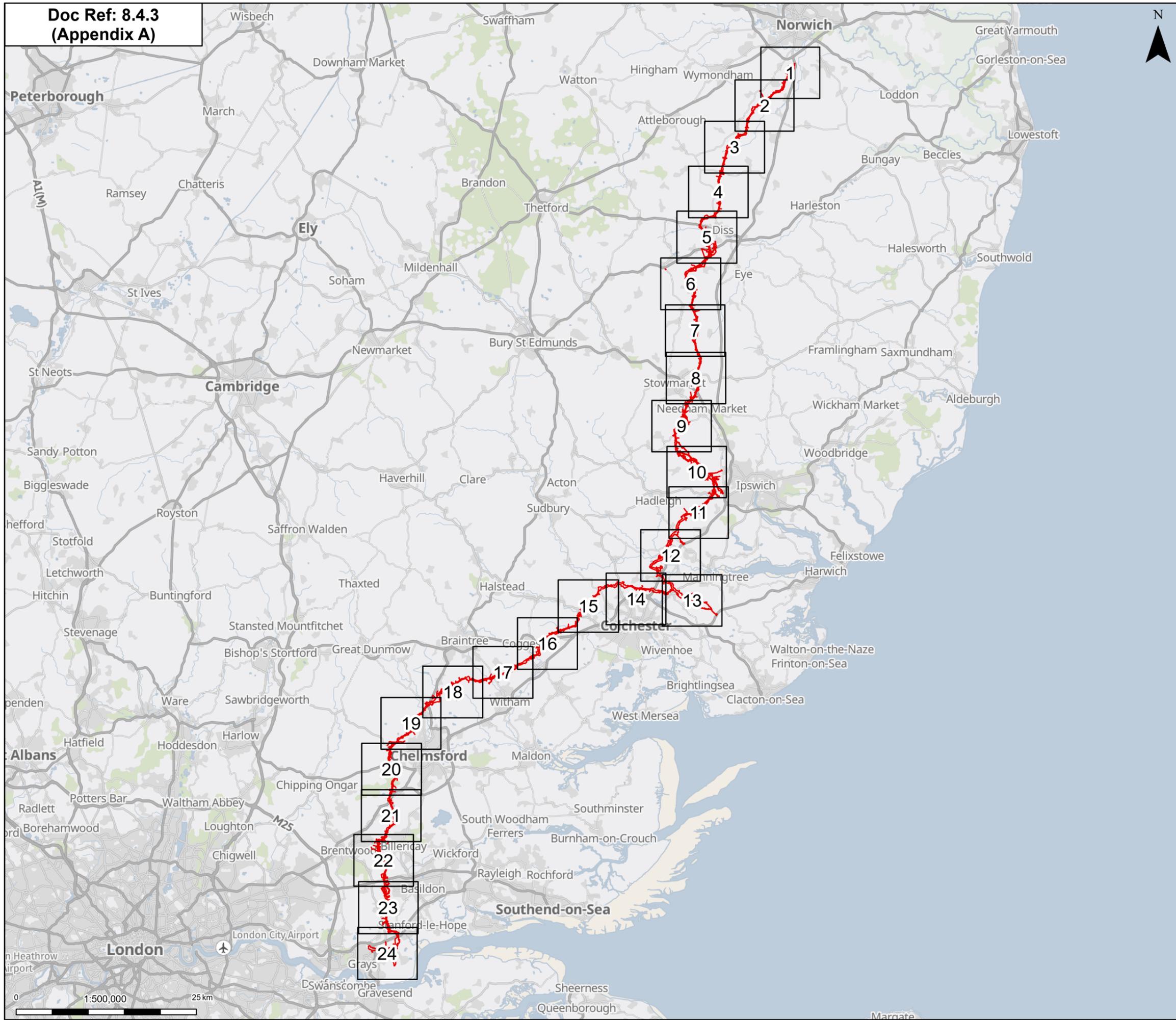
Abbreviations

Abbreviation	Full Reference
BESS	Battery Energy Storage System
BNG	Biodiversity Net Gain
CCTV	Closed circuit television
DAS	Design and Access Statement
DASSI	Design Approach to Site Specific Infrastructure
DCO	Development Consent Order
DDR	Design Development Report
DESNZ	Department of Energy Security and Net Zero
DNO	Distribution Network Operator
EACN	East Anglia Connection Node
EIA	Environmental Impact Assessment
EN-1	Overarching National Policy Statement for Energy (2024)
EN-5	National Policy Statement for Electricity Networks Infrastructure (2024)
ES	Environmental Statement
ExA	Examining Authority
kV	Kilovolt
MW	Megawatt
NSIP	Nationally Significant Infrastructure Project
NGET	National Grid Electricity Transmission
NPS	National Policy Statement
PV	Photovoltaic
SoCG	Statement(s) of Common Ground

Appendix A. Plans Showing the Order Limits of Norwich to Tilbury and Other Listed NSIPs

Appendix A

Plans Showing the Order Limits of Norwich to Tilbury and Other Listed NSIPs



Order limits
Pages

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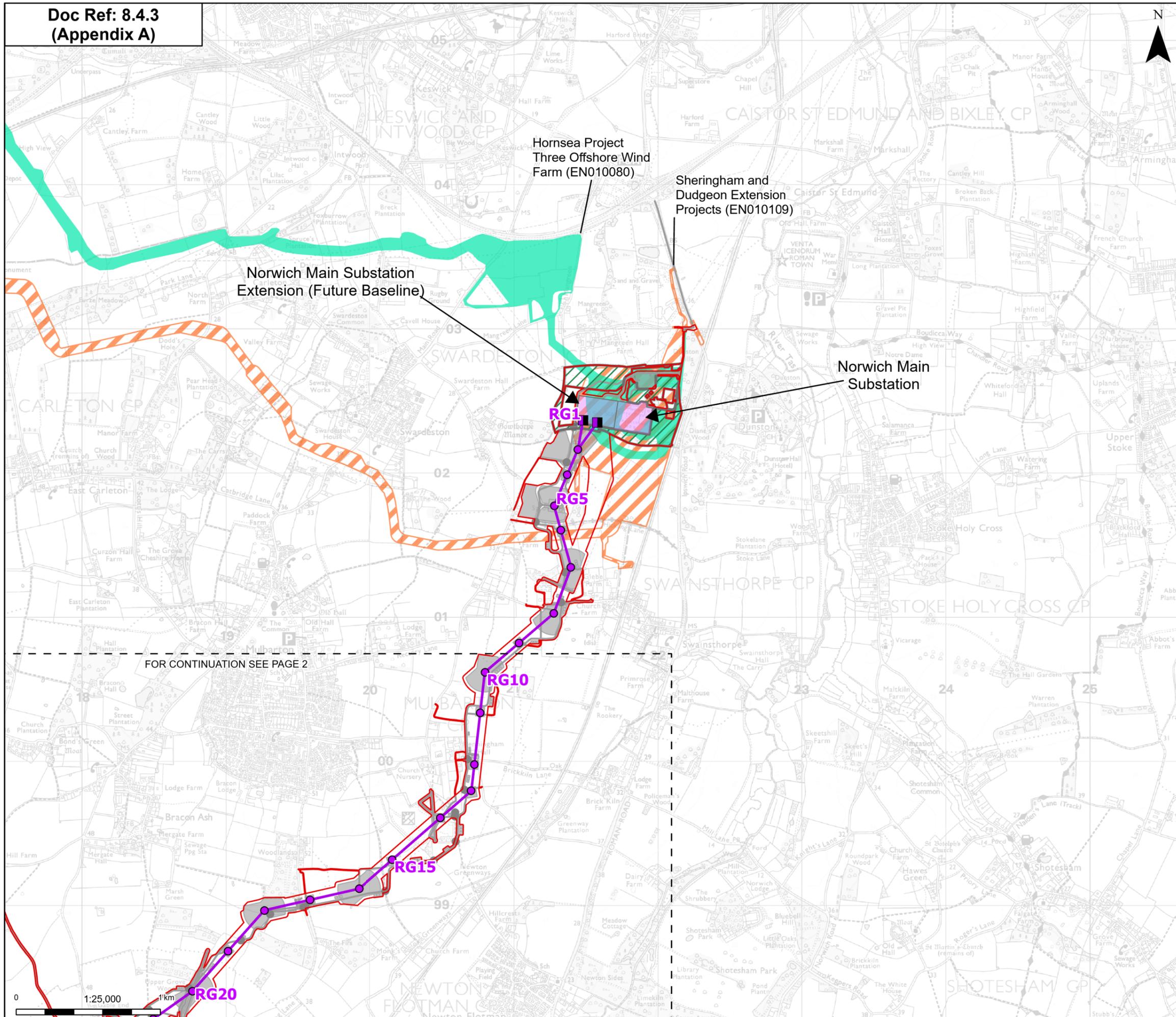
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Figure 8.4.3- Report on interrelationship with other infrastructure projects - Plans showing the order limits of Norwich to Tilbury and other listed NSIPs Overview

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Drawn	S. Sarkar	Date	February 2026
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Approved	K. Burrows	Date	February 2026
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Suitability Code:	A2	Project Number:	10059280

Suitability Description:
Accepted as Concept Stage

Drawing Number: 10059280-ARC-EGN-ZZ-DR-ZZ-00882	Revision: A
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- Order limits
- Sheet index cutline
- Environmental area
- Other temporary and permanent construction and operational works
- Proposed full line tension gantry
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Norwich Main Substation
- Norwich Main Substation Extension (future baseline)
- Dudgeon Extension Projects (EN010109)
- Hornsea Project Three Offshore Wind Farm (EN010080)
- Other NSIPs**
- Sheringham and Dudgeon Extension Projects (EN010109)
- Hornsea Project Three Offshore Wind Farm (EN010080)

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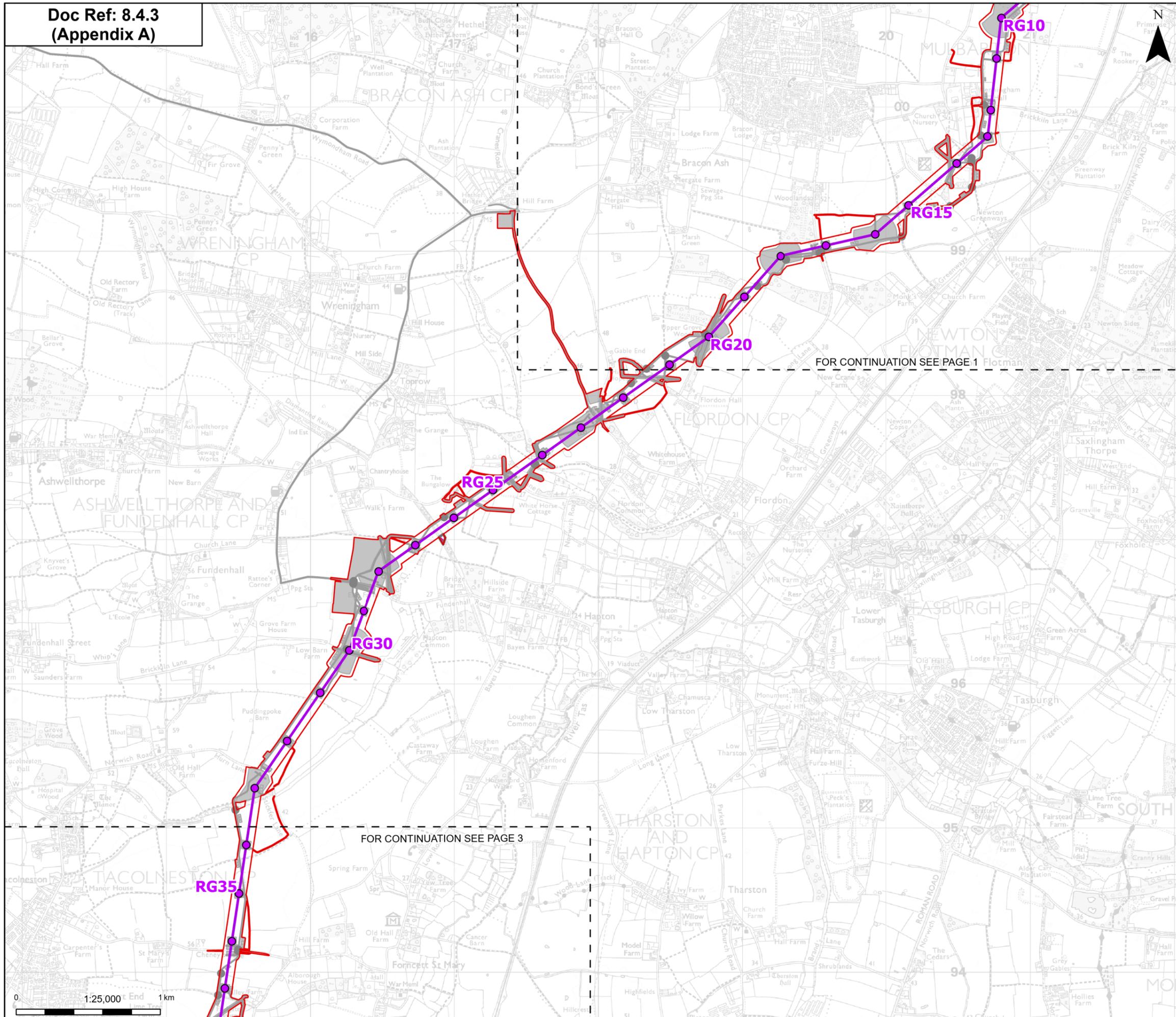
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Page 1 of 24

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Suitability Code:	A2	Project Number:	10059280

Suitability Description:
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Drawing Number:
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Revision:
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- Order limits
- Sheet index outline
- Proposed project design details**
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works

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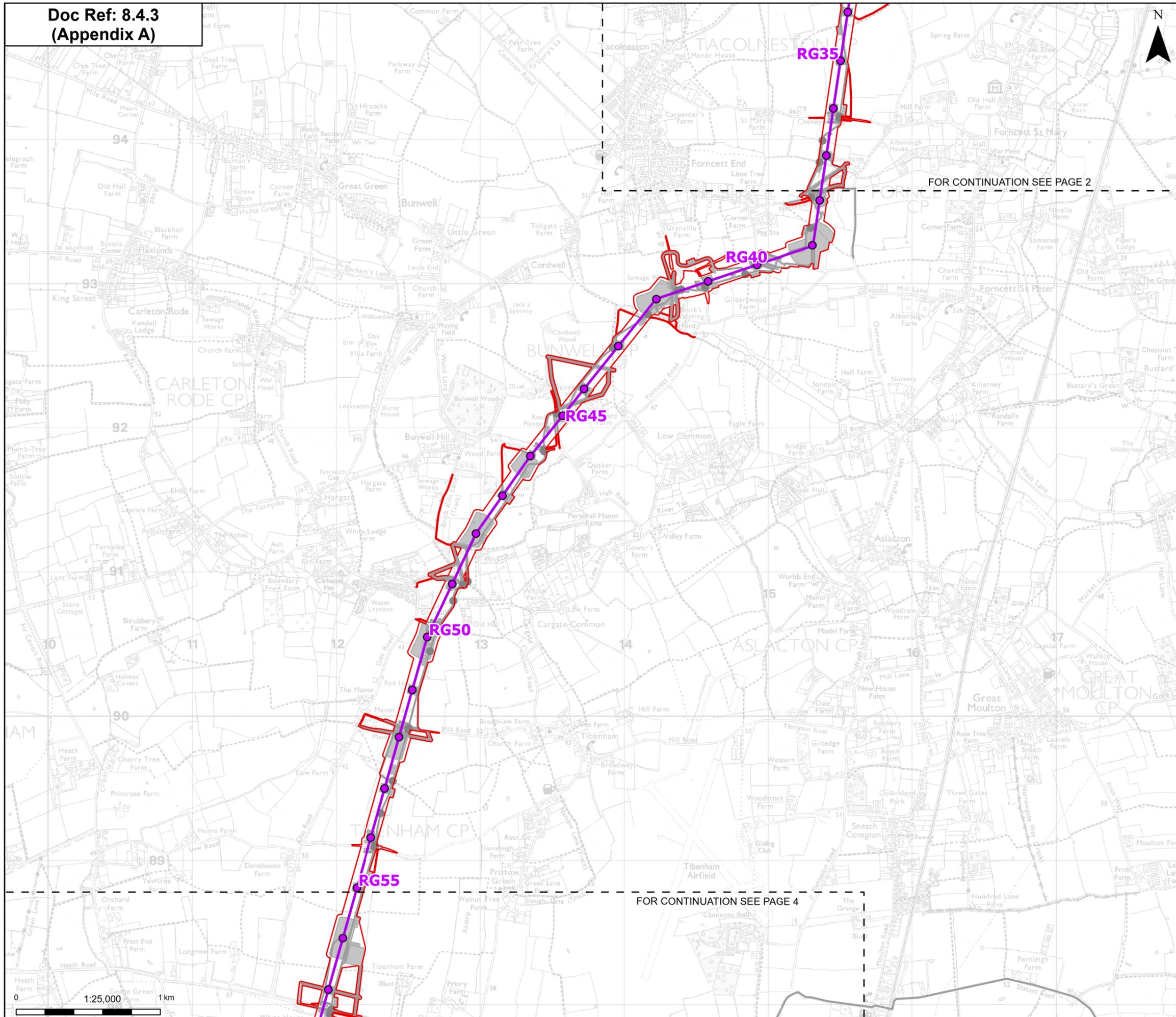
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Suitability Code:	A2	Project Number:	10059280

Suitability Description: Accepted as Concept Stage

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Order limits
 Order limits

Sheet index outline
 Sheet index outline

Proposed project design details

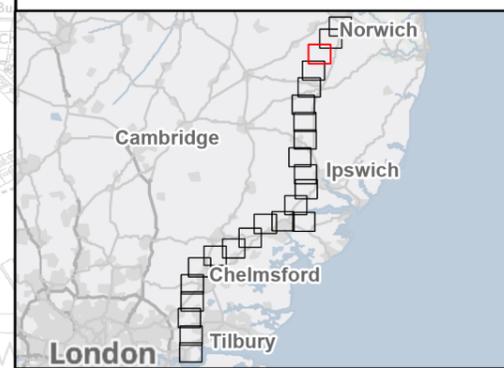
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- Proposed overhead line alignment
- Other temporary and permanent construction and operational works



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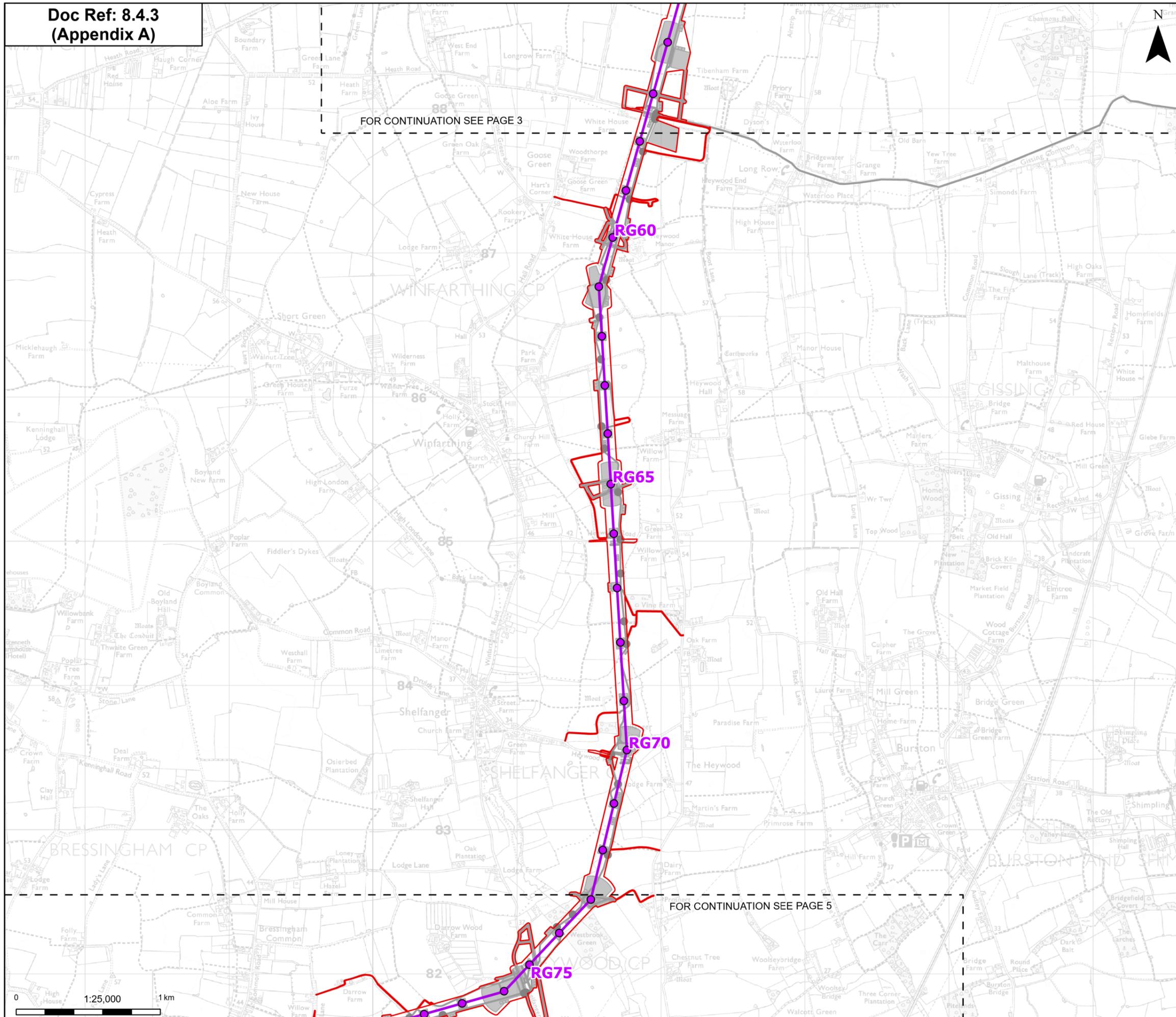
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FOR CONTINUATION SEE PAGE 5



- Order limits
- Sheet index outline
- Proposed project design details**
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Other temporary and permanent construction and operational works

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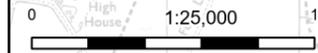
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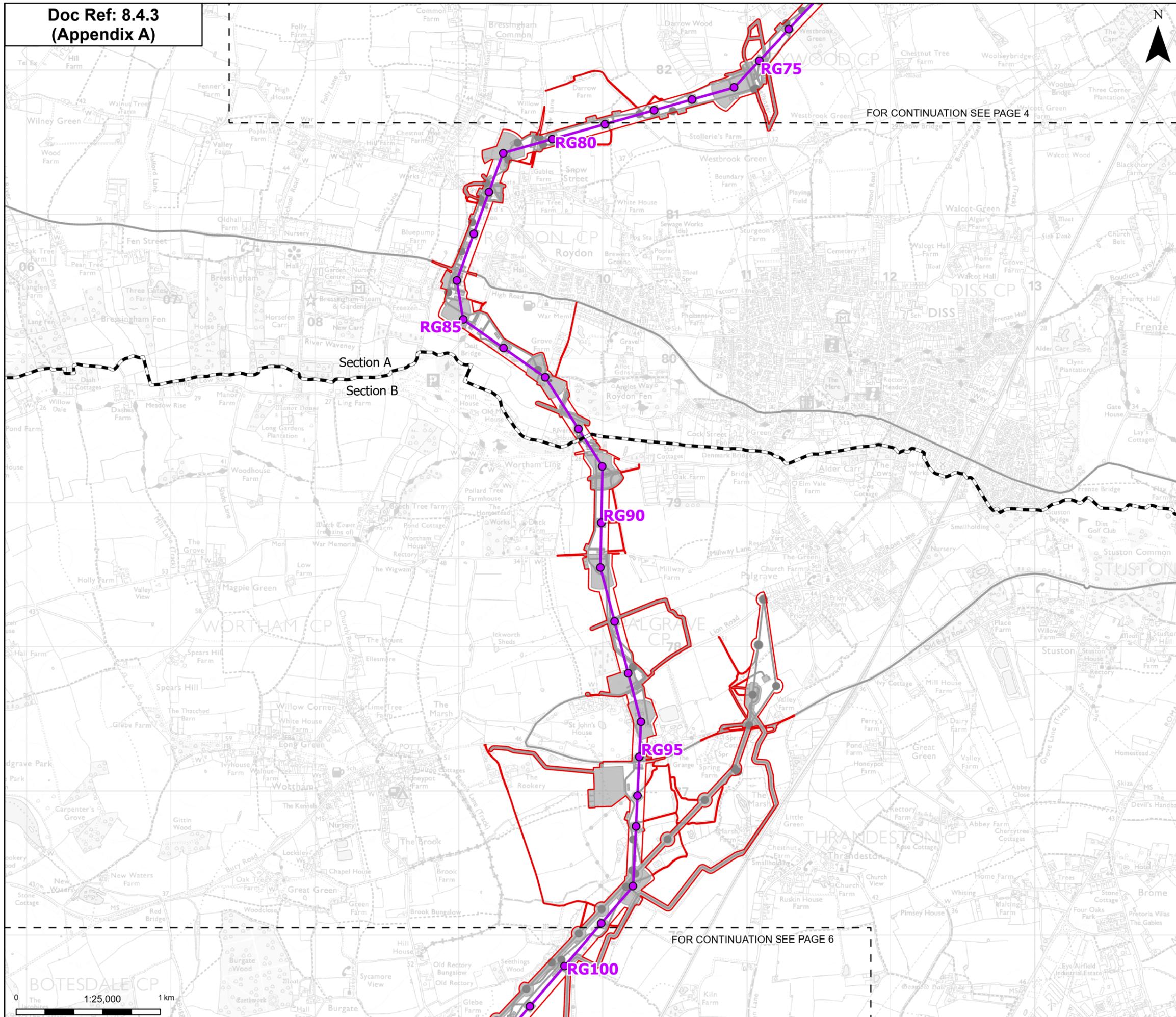
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Suitability Description:
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- Order limits
- Sheet index outline
- Project section line
- Proposed project design details**
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works

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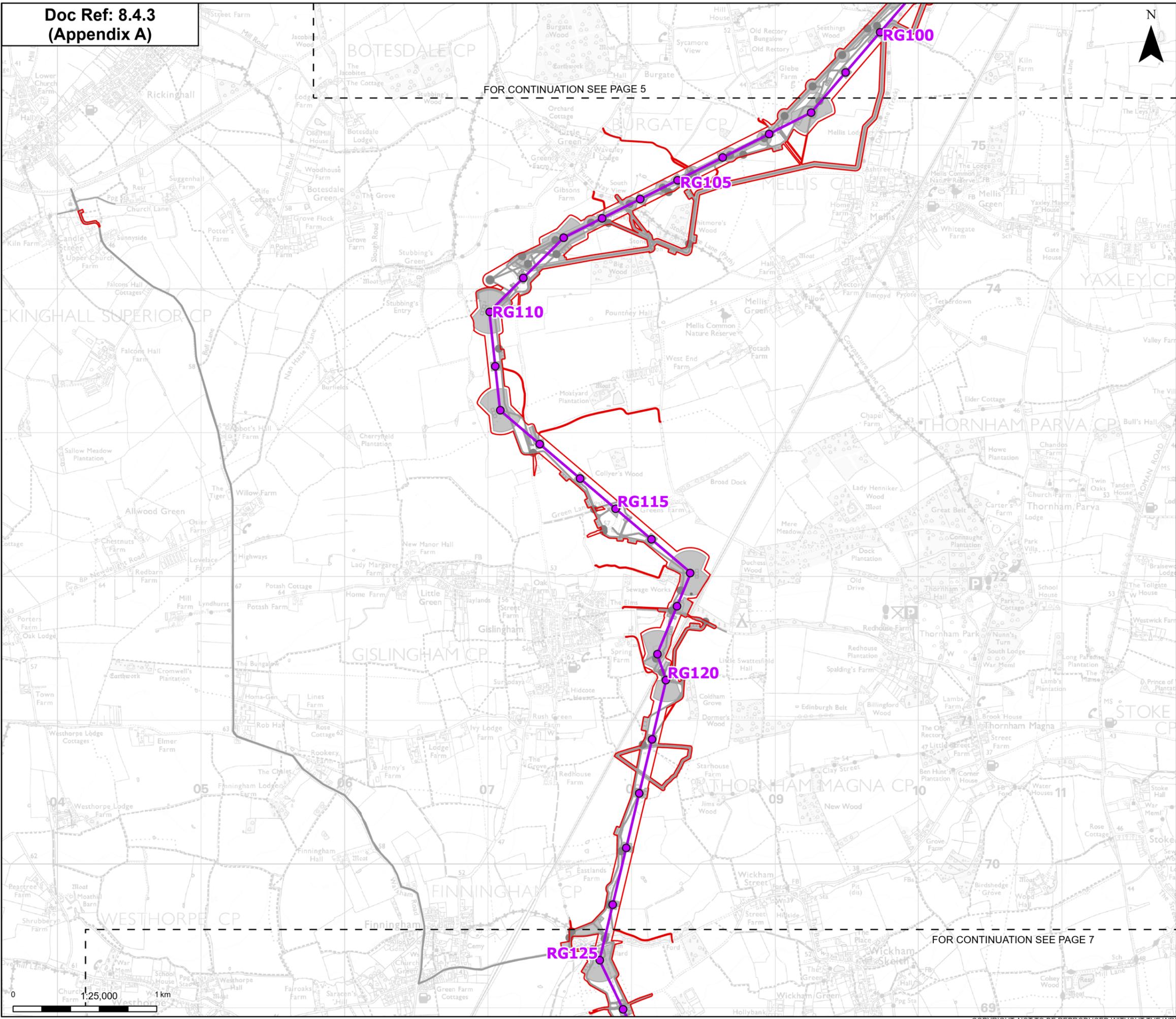
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Figure 8.4.3- Report on interrelationship with other infrastructure projects - Plans showing the order limits of Norwich to Tilbury and other listed NSIPs Page 5 of 24

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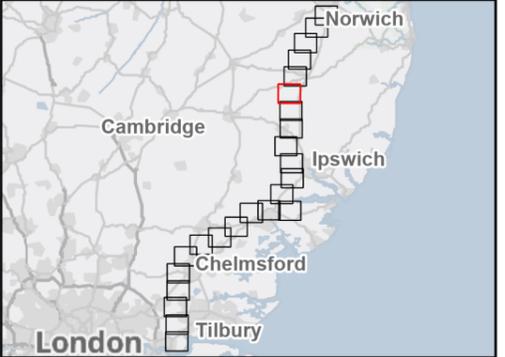
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- Order limits
- Sheet index outline
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- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works

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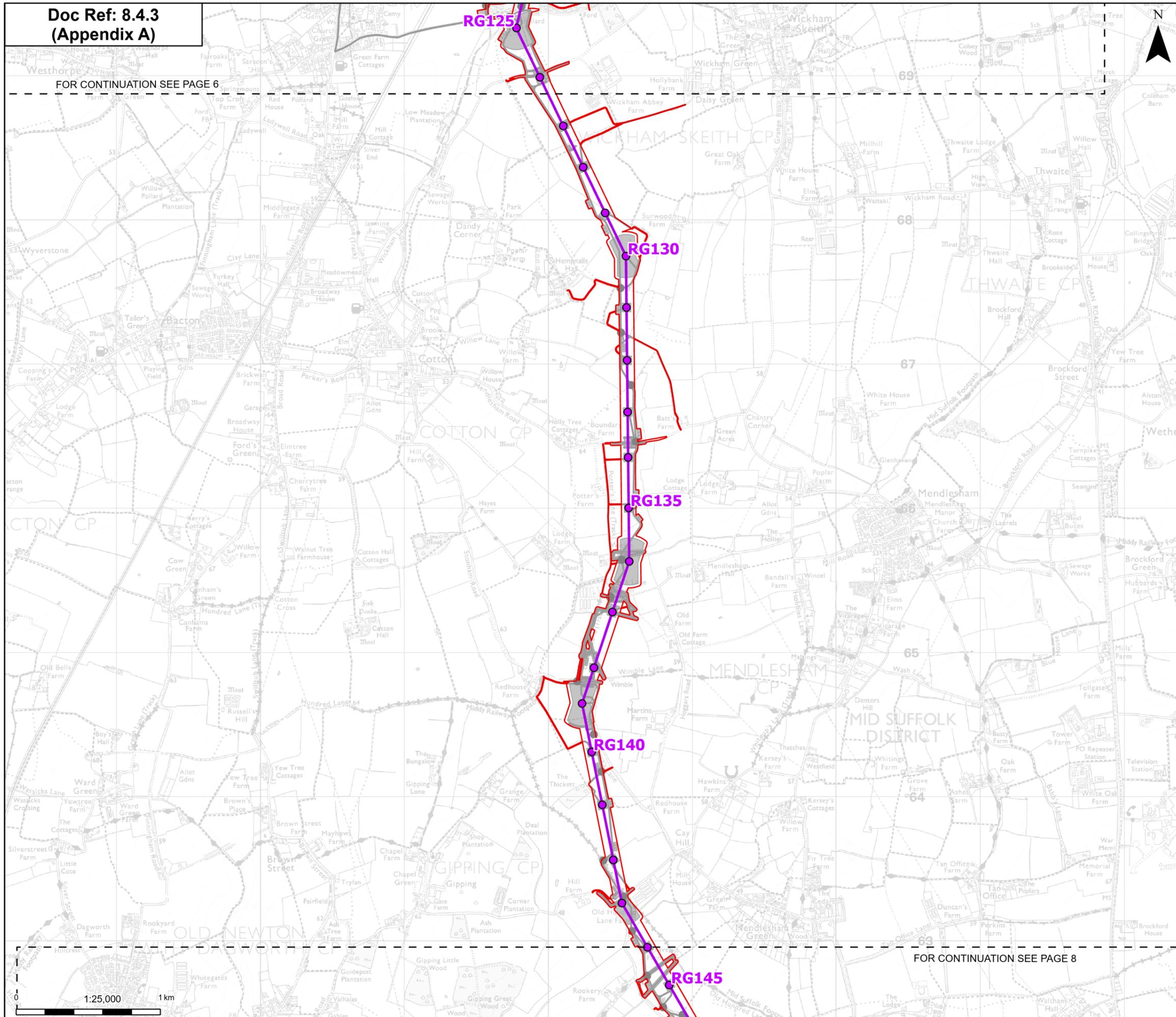
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Suitability Description:
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Order limits
 Order limits
 Sheet index cutline

Proposed project design details

- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Other temporary and permanent construction and operational works

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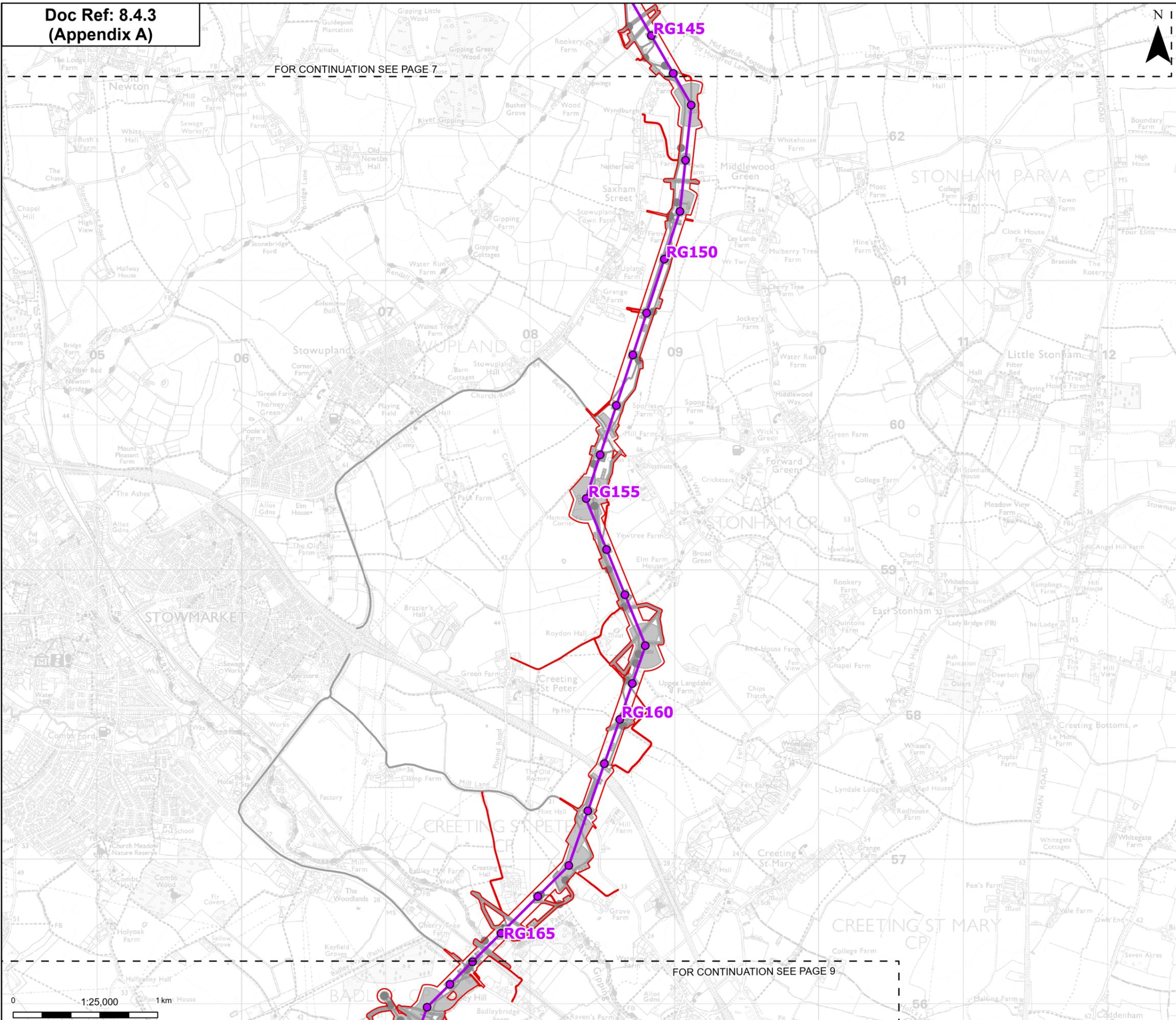
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FOR CONTINUATION SEE PAGE 8

FOR CONTINUATION SEE PAGE 7



- Order limits
- Sheet index outline
- Proposed project design details**
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works



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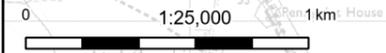
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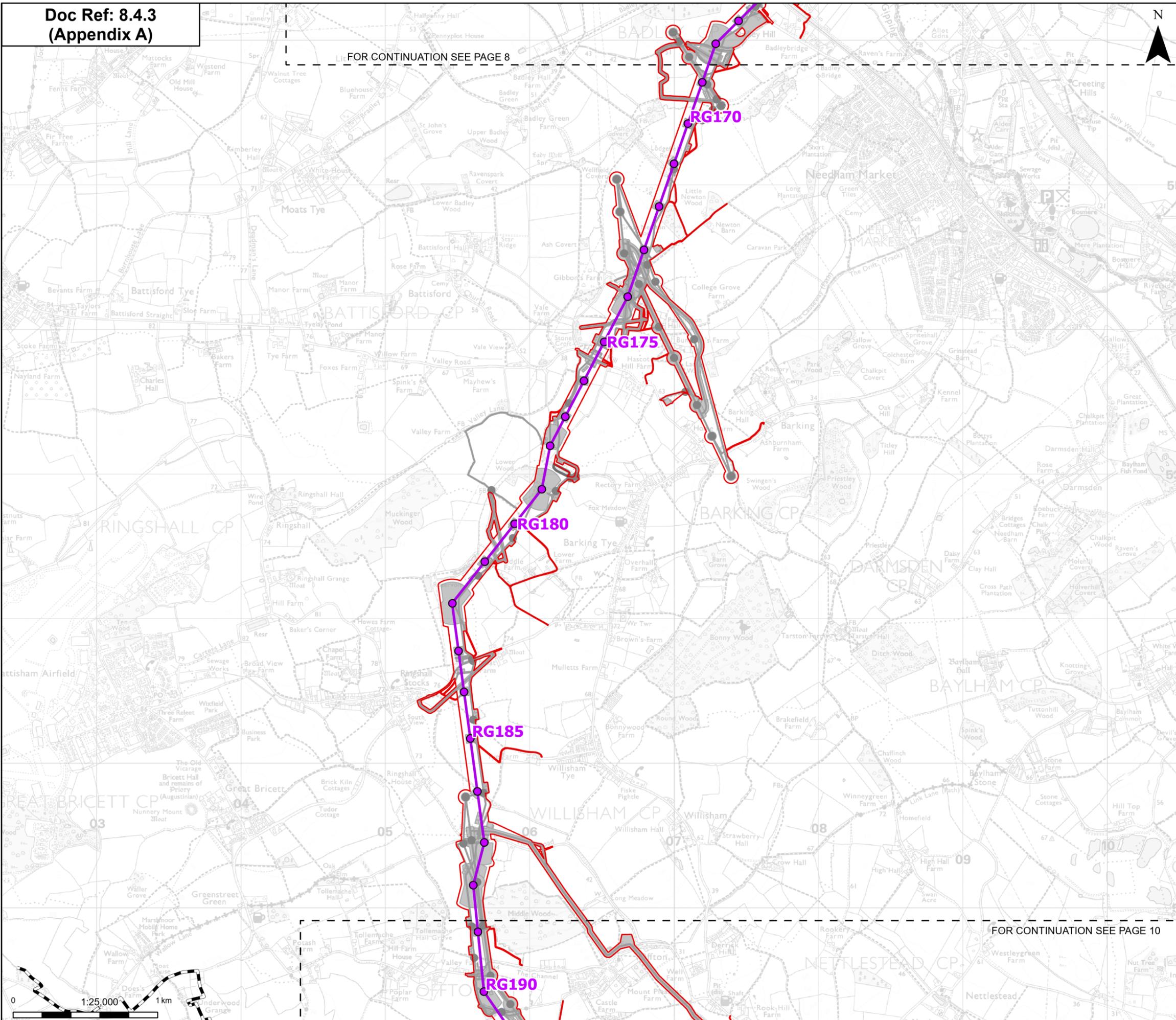
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FOR CONTINUATION SEE PAGE 8



- Order limits
- Sheet index cutline
- Project section line
- Proposed project design details**
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works



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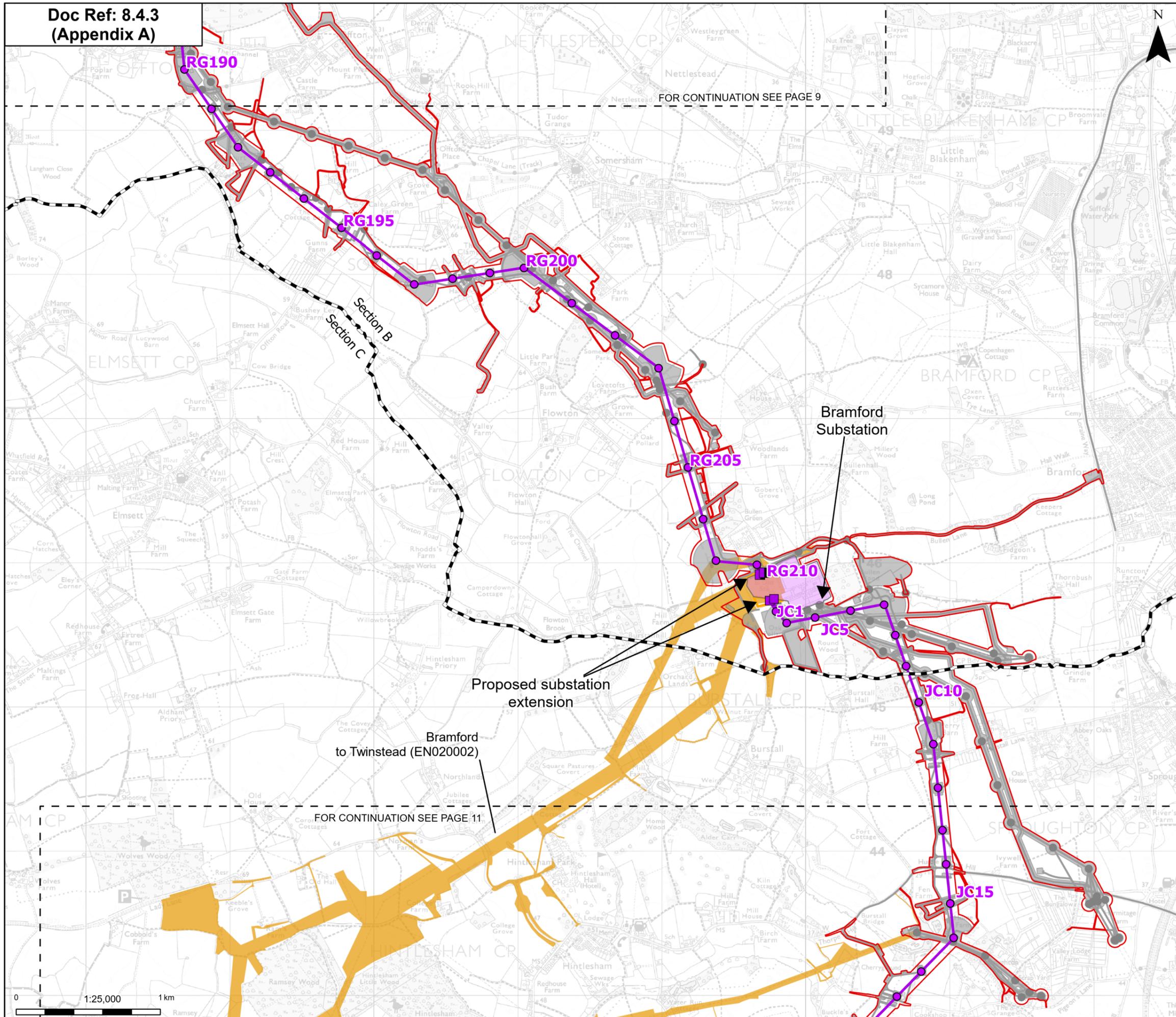
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Figure 8.4.3- Report on interrelationship with other infrastructure projects - Plans showing the order limits of Norwich to Tilbury and other listed NSIPs Page 9 of 24

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PROJECT:
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Planning Inspectorate App Number: EN020027

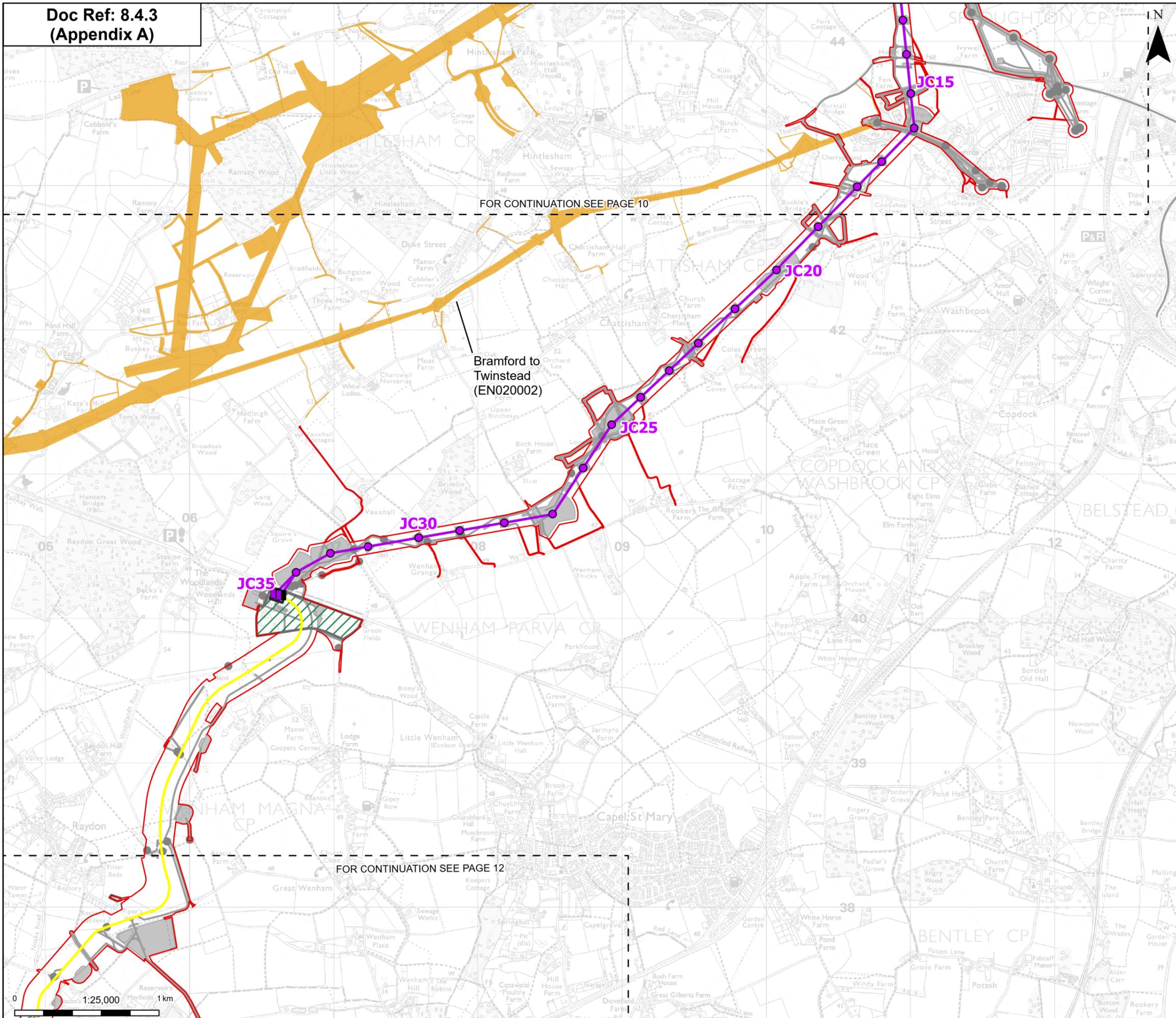
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Suitability Description:
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- Order limits
- Sheet index cutline
- Proposed full line tension gantry
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Proposed underground cable alignment
- Proposed cable sealing end compound (CSEC)
- Environmental area
- Environmental mitigation
- Other temporary and permanent construction and operational works
- Other NSIPs**
- Bramford to Twinstead (EN020002)

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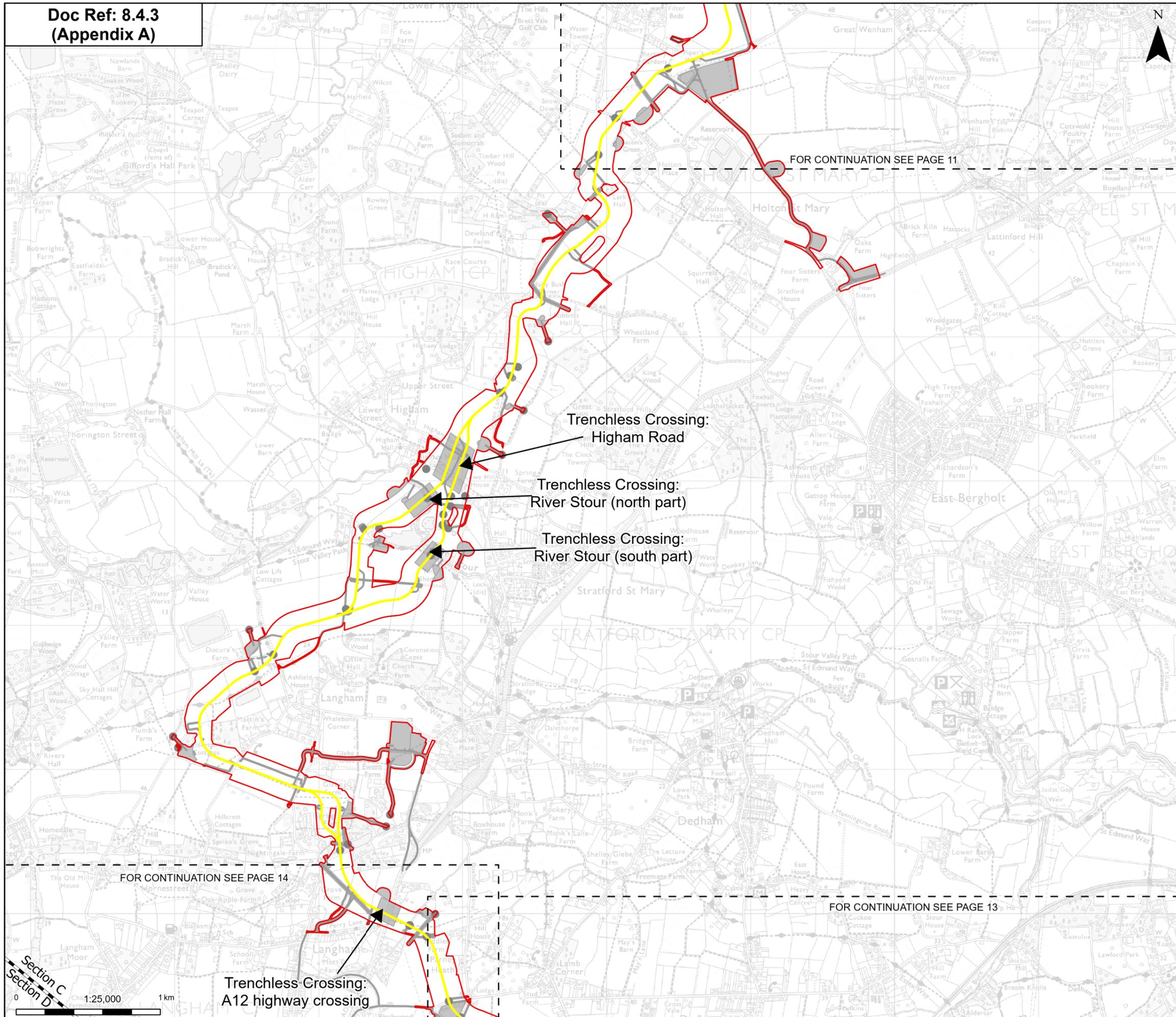
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Suitability Description:
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Order limits
 Order limits
 Sheet index outline
 Project section line

Proposed project design details

Proposed underground cable alignment
 Environmental mitigation
 Other temporary and permanent construction and operational works

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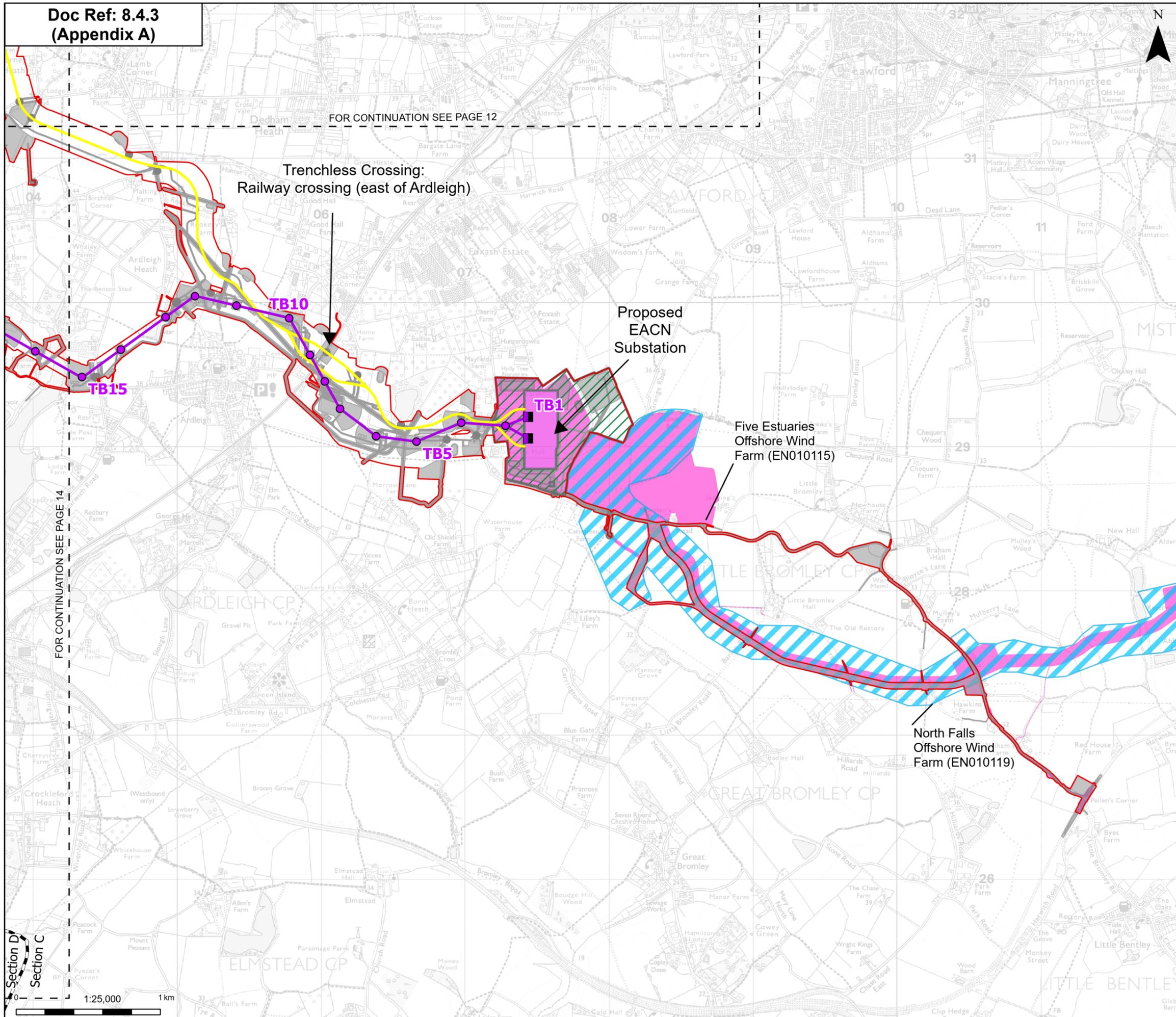
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Suitability Description:
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Drawing Number:
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Revision:
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- Order limits
- Sheet index cutline
- Project section line
- Proposed full line tension gantry
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Proposed underground cable alignment
- Proposed DNO Substation
- Proposed East Anglia Connection Node (EACN) Substation
- Environmental area
- Other temporary and permanent construction and operational works
- Other NSIPs**
 - Five Estuaries Offshore Wind Farm (EN010115)
 - North Falls Offshore Wind Farm (EN010119)

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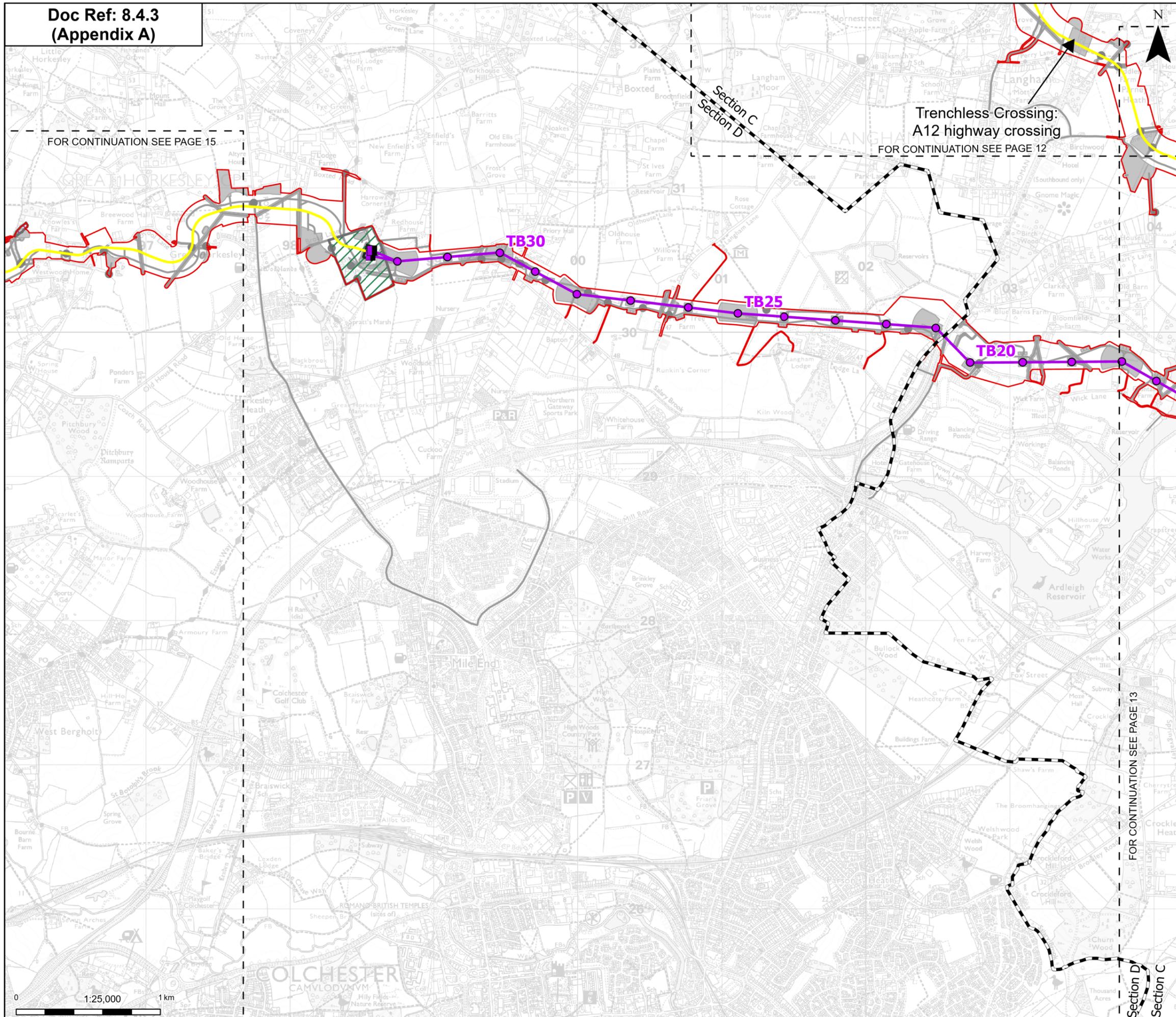
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Page 13 of 24

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Suitability Description:
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Trenchless Crossing:
A12 highway crossing

- Order limits
- Sheet index cutline
- Project section line
- Proposed project design details**
- Proposed full line tension gantry
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Proposed underground cable alignment
- Proposed cable sealing end compound (CSEC)
- Environmental area
- Environmental mitigation
- Other temporary and permanent construction and operational works

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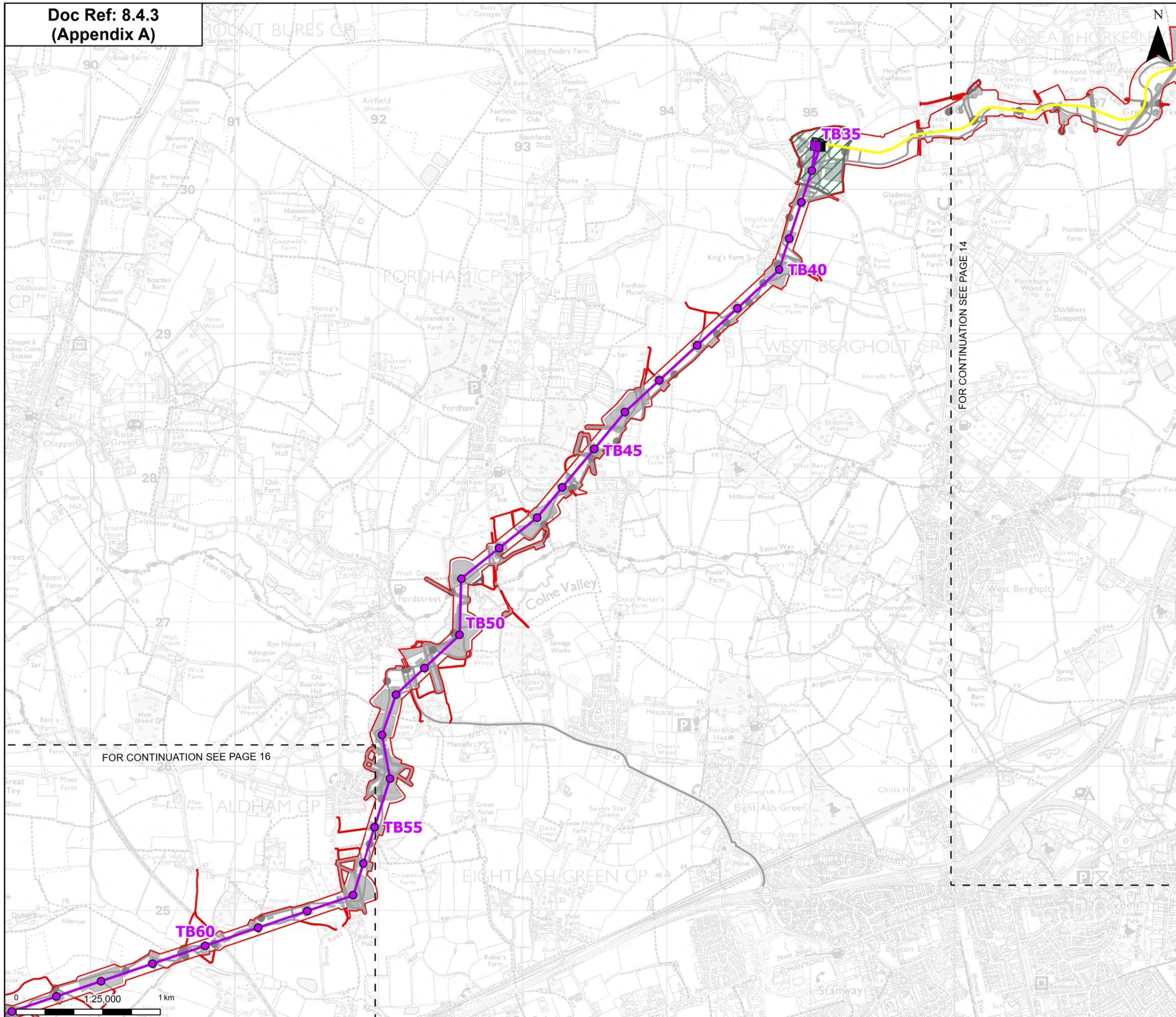
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Order limits
 Order limits
 Sheet index cutline

Proposed project design details

- Proposed full line tension gantry
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Proposed underground cable alignment
- Proposed cable sealing end compound (CSEC)
- Environmental area
- Environmental mitigation
- Other temporary and permanent construction and operational works

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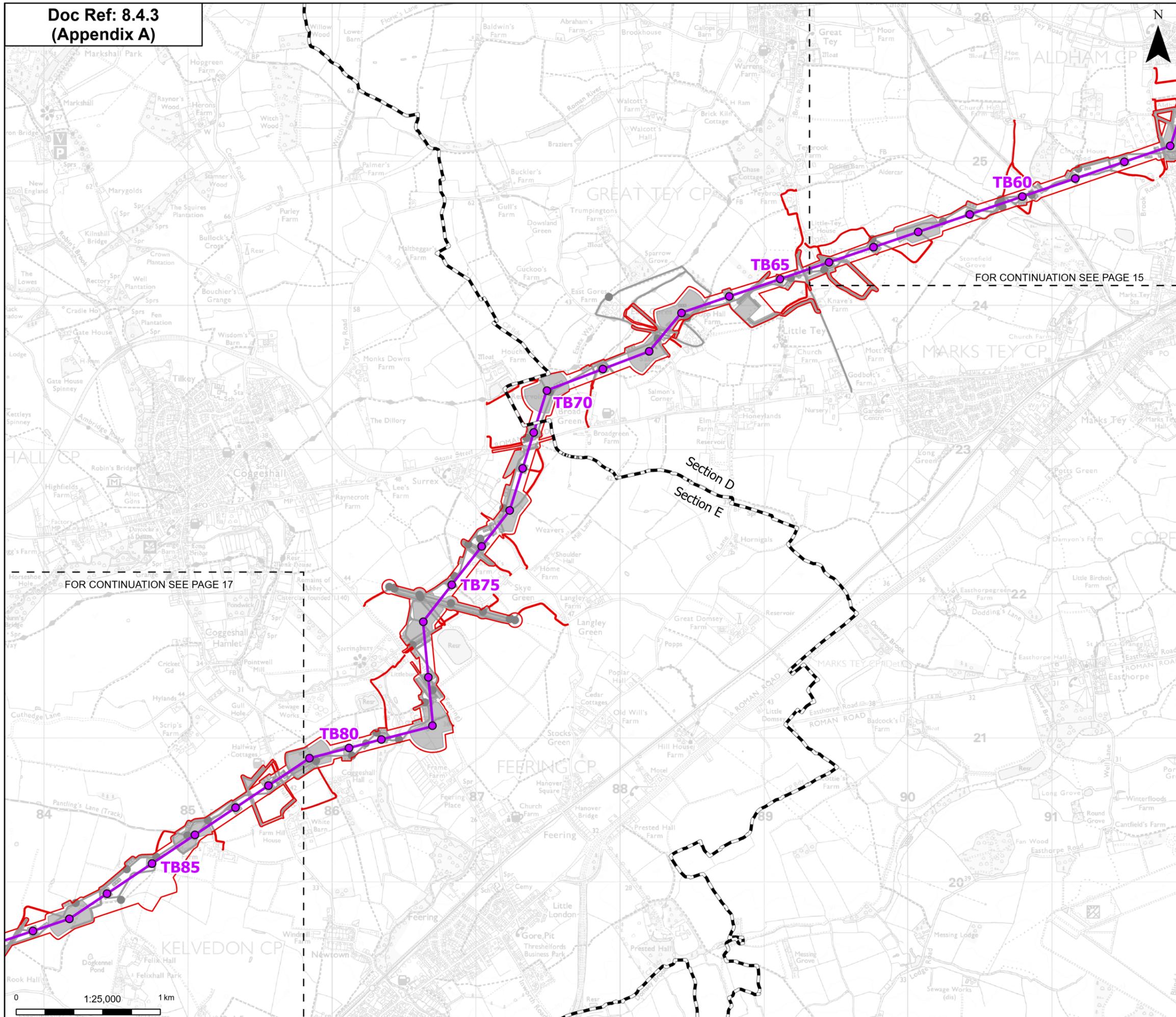
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- Order limits
- Sheet index outline
- Project section line
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- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works

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nationalgrid Norwich to Tilbury

Planning Inspectorate App Number: EN020027

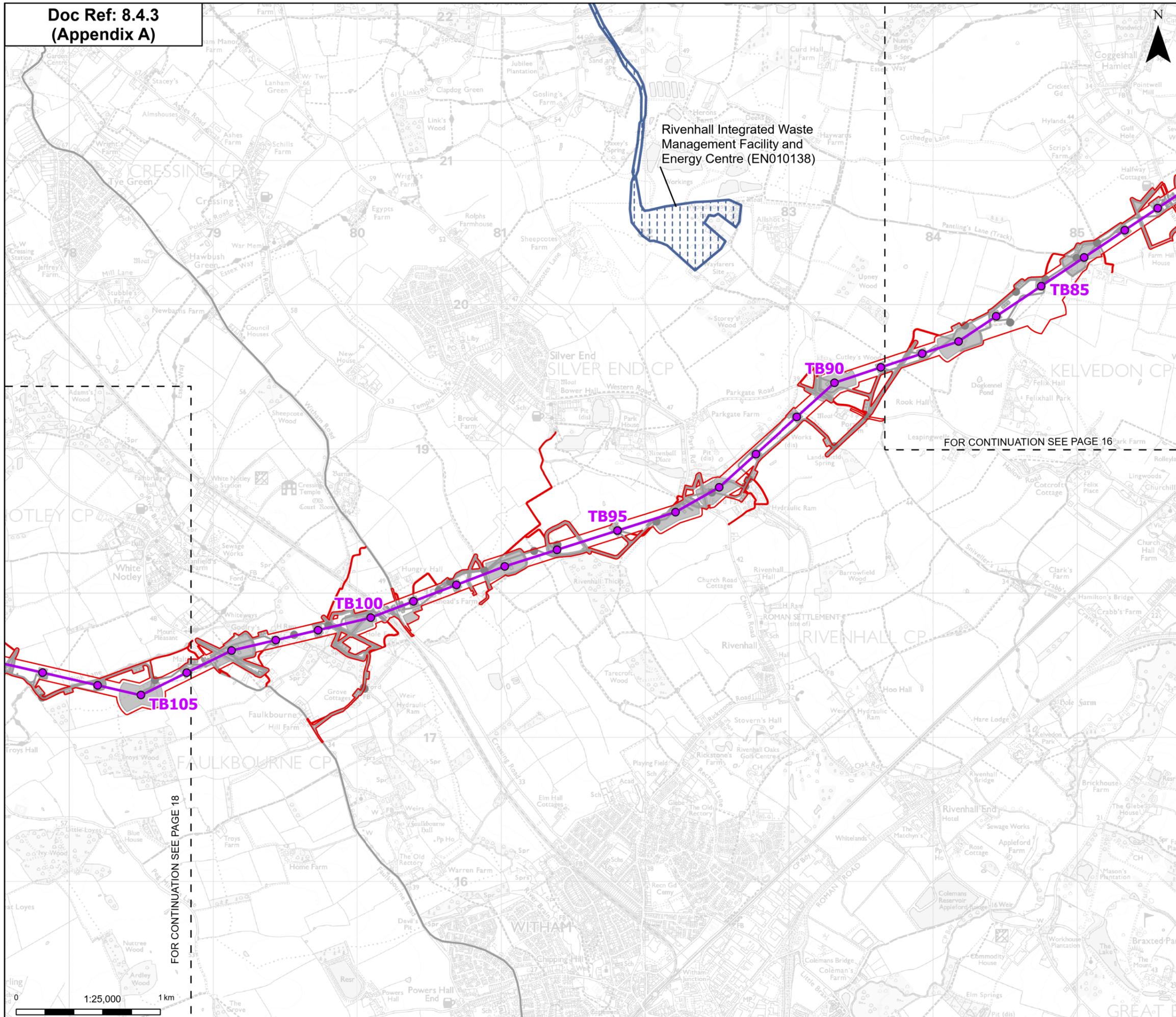
Title:
Figure 8.4.3- Report on interrelationship with other infrastructure projects - Plans showing the order limits of Norwich to Tilbury and other listed NSIPs Page 16 of 24

Designed	A. Pickering	Date	February 2026
Drawn	S. Sarkar	Date	February 2026
Checked	A. Fell	Date	February 2026
Approved	K. Burrows	Date	February 2026
Scale:	1:25,000	Datum:	AOD
Original Size:	A3	Grid:	OS
Suitability Code:	A2	Project Number:	10059280

Suitability Description:
Accepted as Concept Stage

Drawing Number:
10059280-ARC-EGN-ZZ-DR-ZZ-00882

Revision:
A



Order limits
 Order limits

Sheet index outline
 Sheet index outline

Proposed project design details

- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Other temporary and permanent construction and operational works

Other NSIPs

- Rivenhall Integrated Waste Management Facility and Energy Centre (EN010138)

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PROJECT:
 nationalgrid Norwich to Tilbury

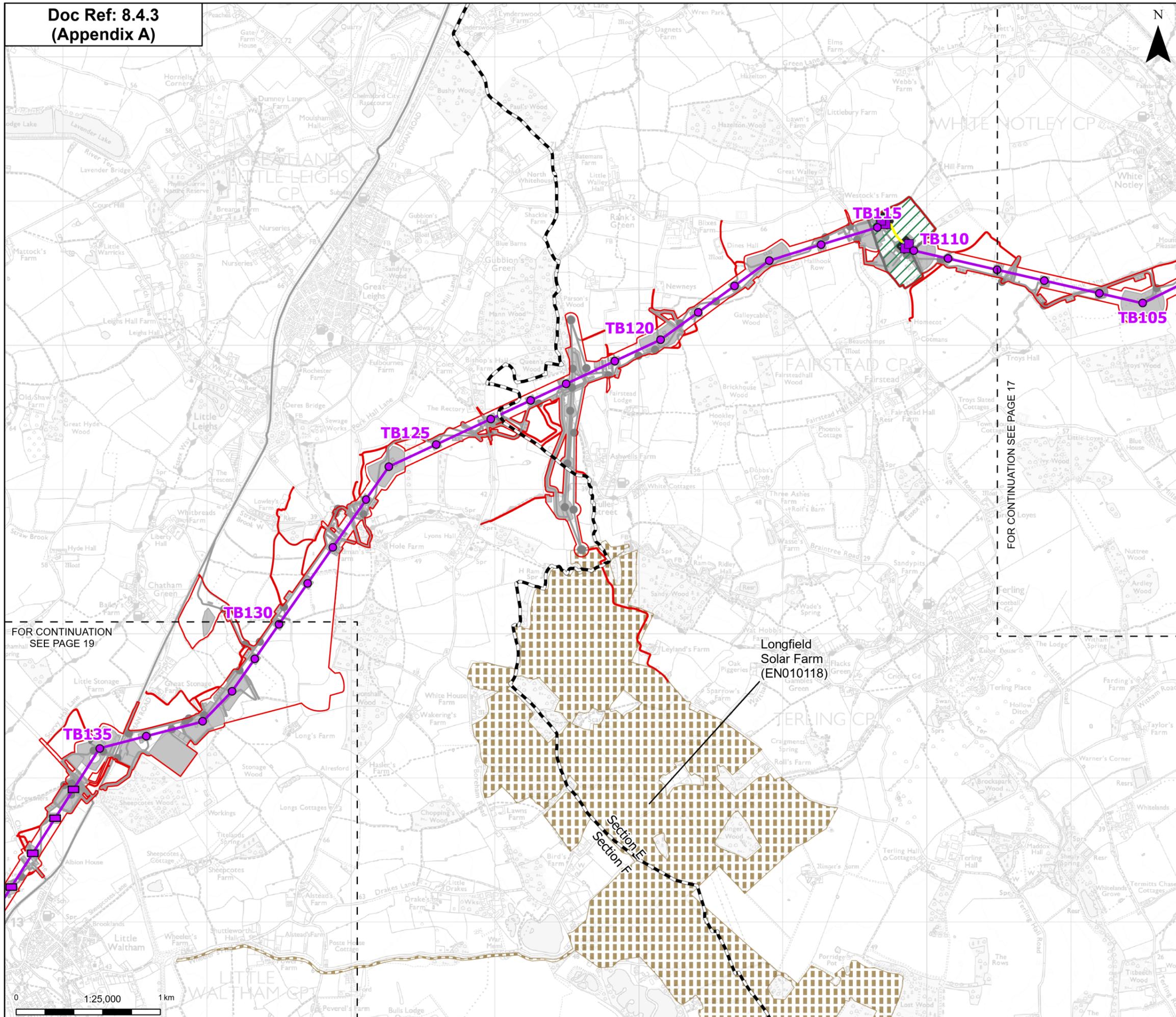
Planning Inspectorate App Number: EN020027

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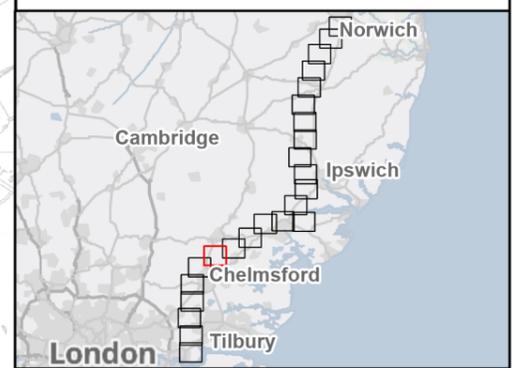
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- Order limits
 - Sheet index cutline
 - Project section line
 - Proposed underground cable alignment
 - Proposed cable sealing end compound (CSEC)
 - Environmental area
 - Environmental mitigation
 - Other temporary and permanent construction and operational works
 - Other NSIPs
 - Longfield Solar Farm (EN010118)
- Proposed project design details**
- Proposed low duty gantry
 - Proposed low height pylon location
 - Proposed standard lattice pylon location
 - Proposed overhead line alignment

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PROJECT:
nationalgrid Norwich to Tilbury

Planning Inspectorate App Number: EN020027

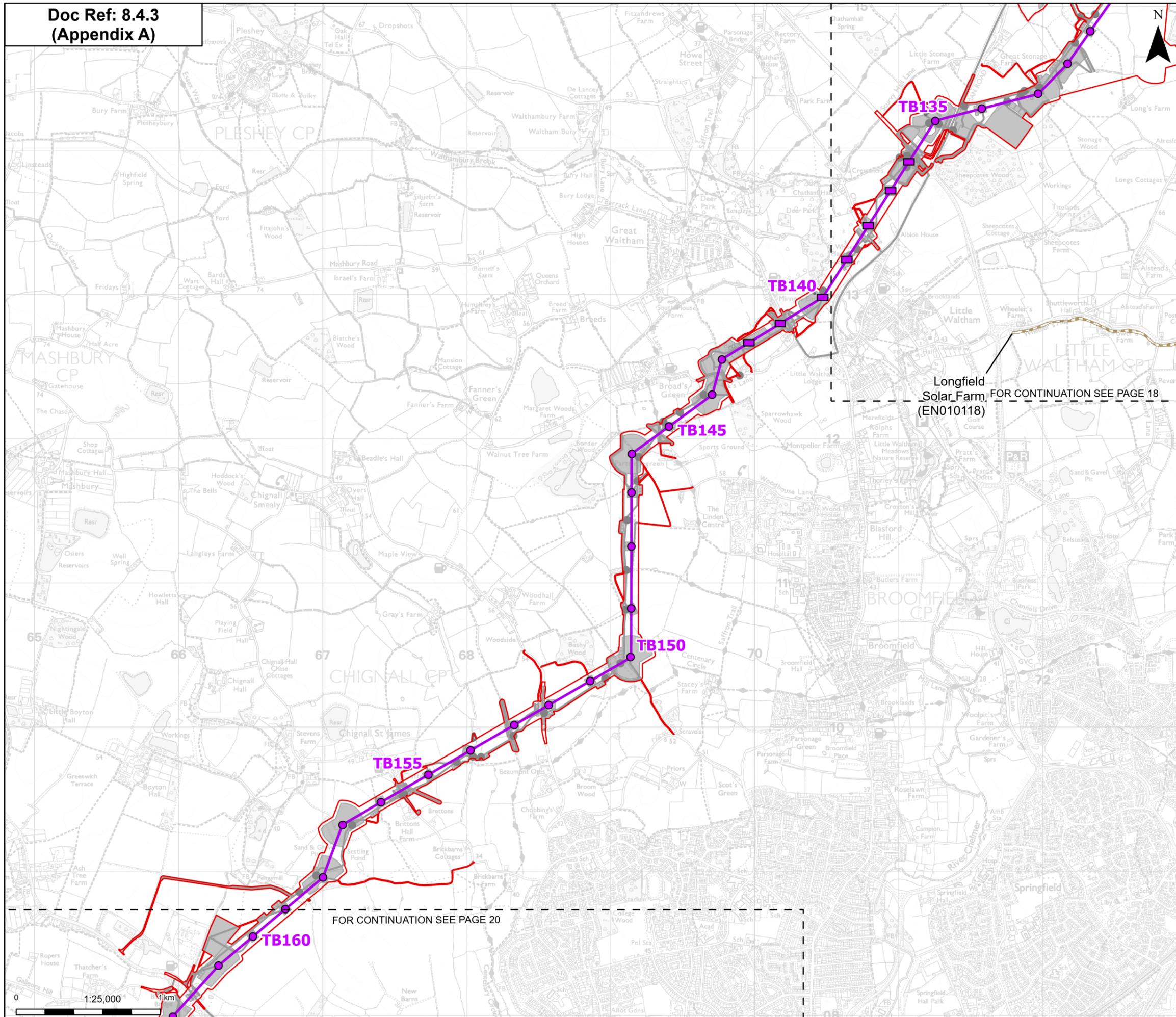
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Revision:
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Order limits
 Order limits

Sheet index cutline
 Sheet index cutline

Proposed project design details

- Proposed low height pylon location
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works

Other NSIPs

- Longfield Solar Farm (EN010118)

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PROJECT:
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Planning Inspectorate App Number: EN020027

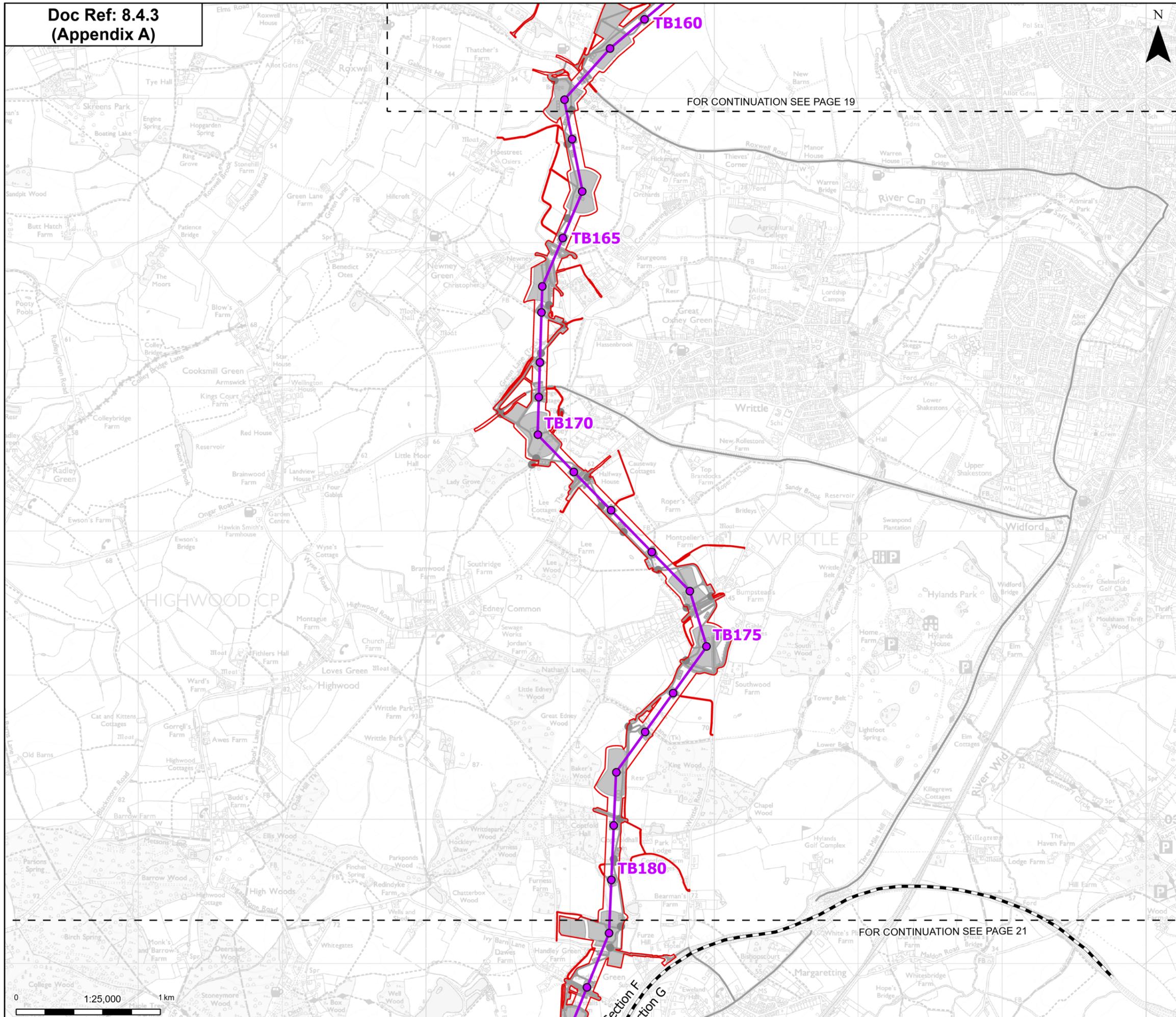
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Revision:
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Order limits
 Order limits
 Sheet index cutline
 Project section line

Proposed project design details

- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works

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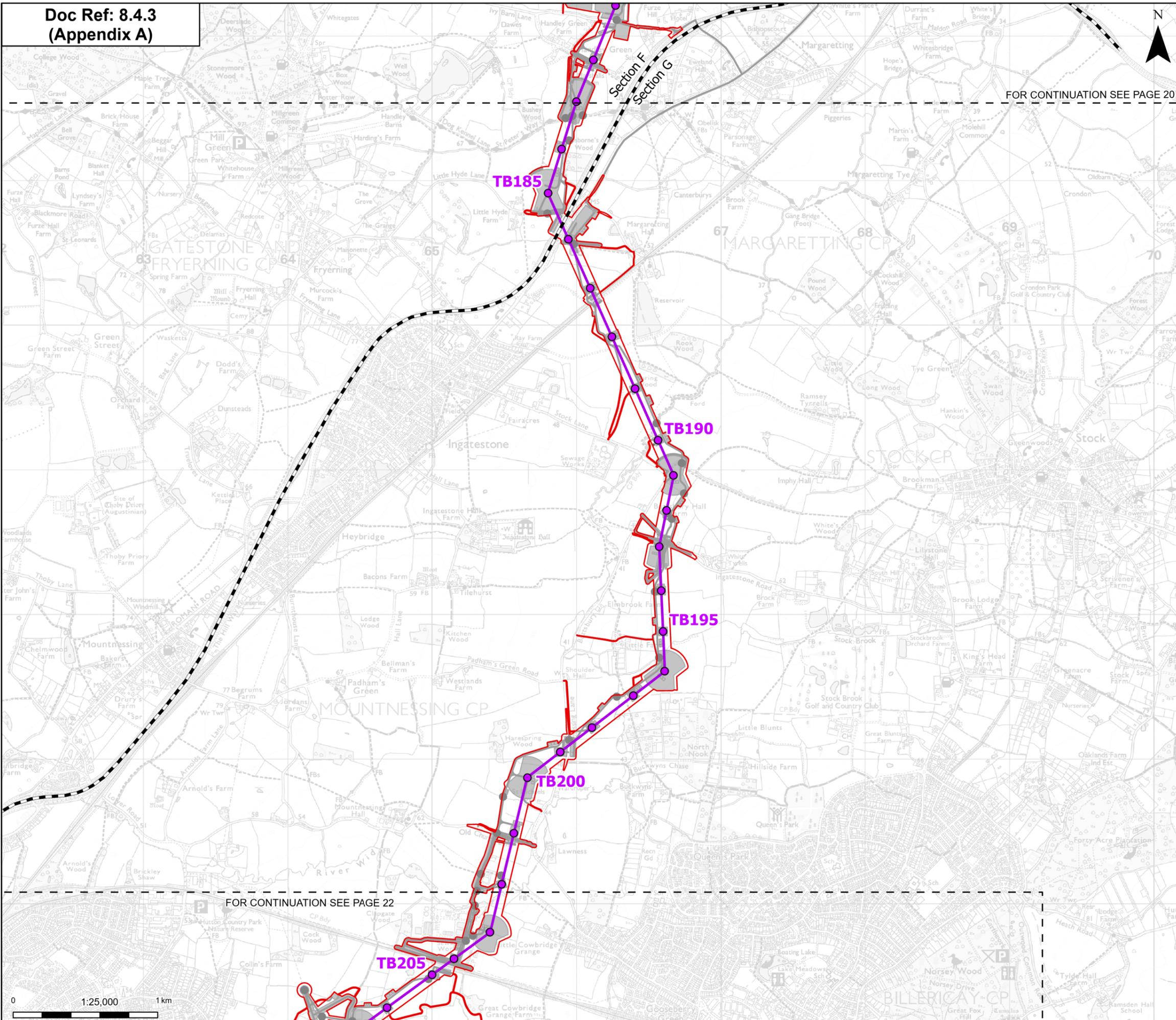
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Revision:
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FOR CONTINUATION SEE PAGE 20

FOR CONTINUATION SEE PAGE 22

- Order limits
- Sheet index cutline
- Project section line
- Proposed project design details**
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Environmental mitigation
- Other temporary and permanent construction and operational works

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PROJECT:
nationalgrid Norwich to Tilbury

Planning Inspectorate App Number: EN020027

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Figure 8.4.3- Report on interrelationship with other infrastructure projects - Plans showing the order limits of Norwich to Tilbury and other listed NSIPs Page 21 of 24

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Suitability Description:
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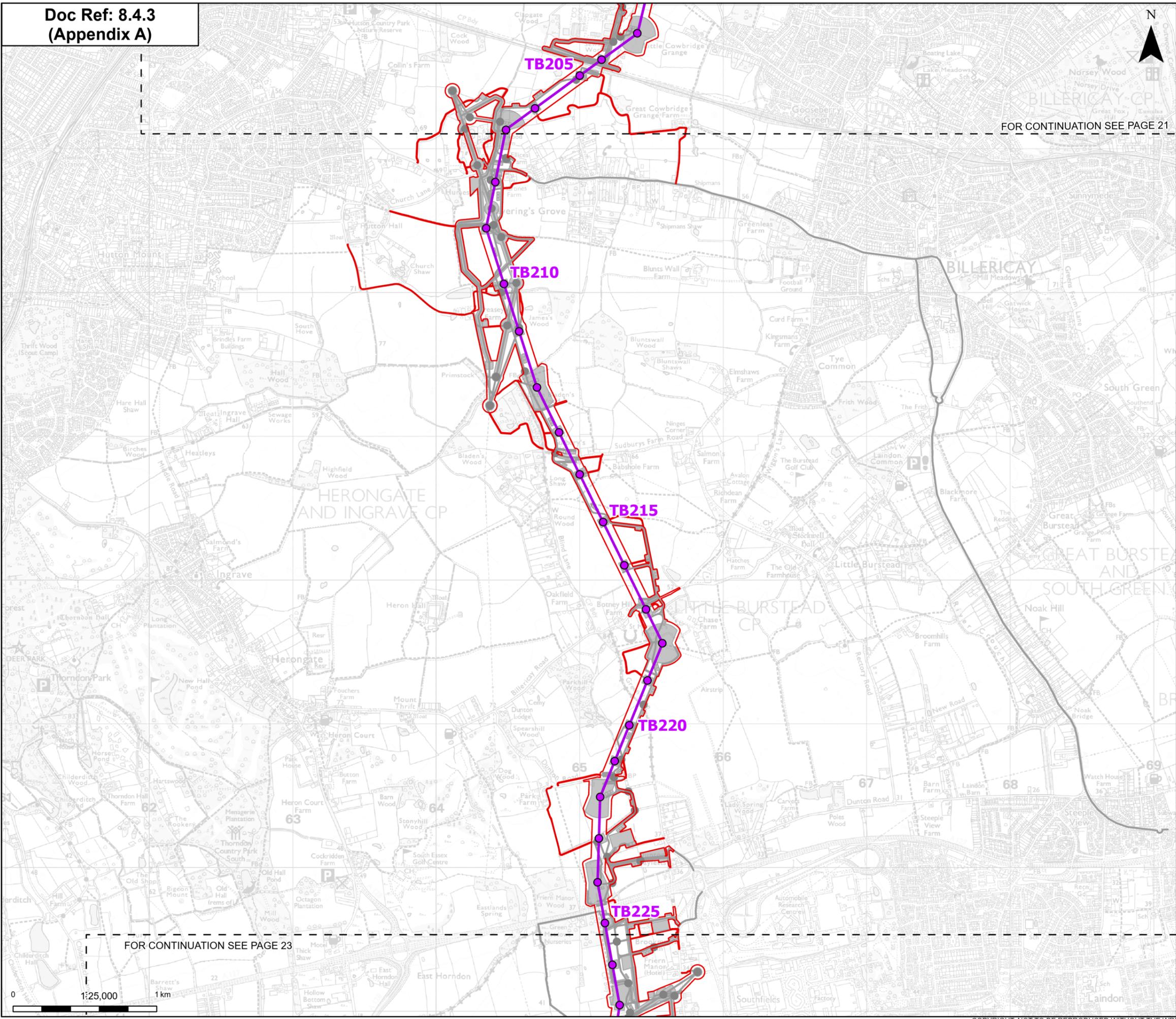
Revision:
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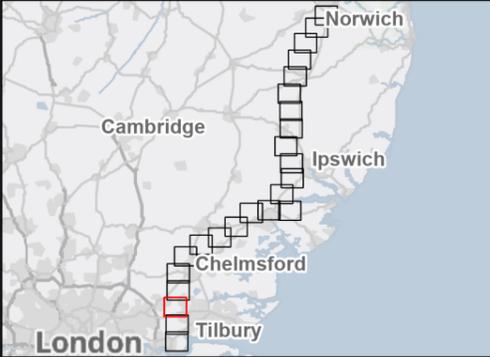


- Order limits
- Sheet index outline
- Proposed project design details**
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Other temporary and permanent construction and operational works

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PROJECT:
nationalgrid Norwich to Tilbury

Planning Inspectorate App Number: EN020027

Title:
Figure 8.4.3- Report on interrelationship with other infrastructure projects - Plans showing the order limits of Norwich to Tilbury and other listed NSIPs Page 22 of 24

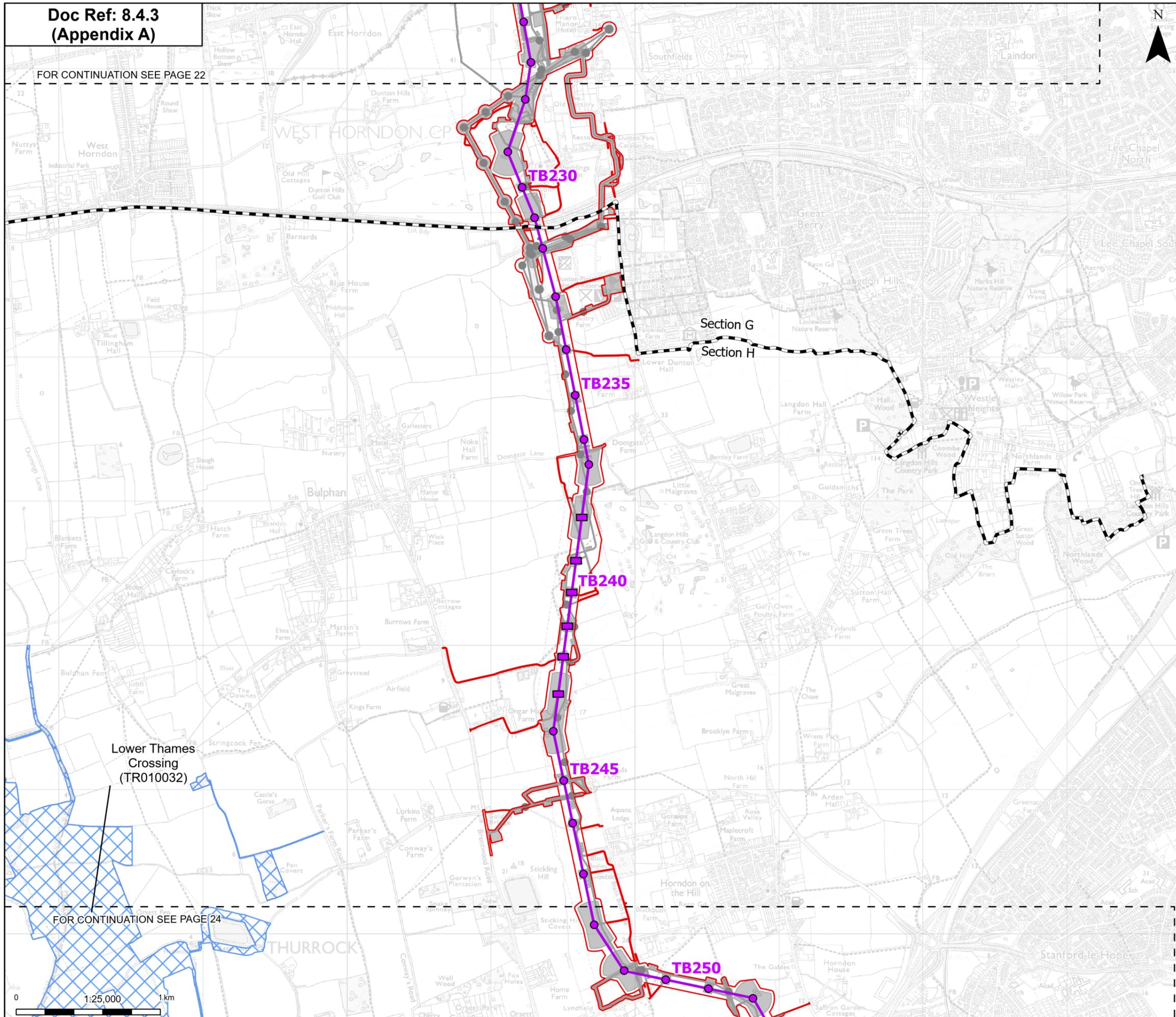
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Suitability Description:
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Order limits
 Order limits
 Sheet index cutline
 Project section line

Proposed project design details
 Proposed low height pylon location
 Proposed standard lattice pylon location
 Proposed overhead line alignment
 Environmental mitigation
 Other temporary and permanent construction and operational works

Other NSIPs
 Lower Thames Crossing (TR010032)

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 Figure 8.4.3- Report on interrelationship with other infrastructure projects - Plans showing the order limits of Norwich to Tilbury and other listed NSIPs Page 23 of 24

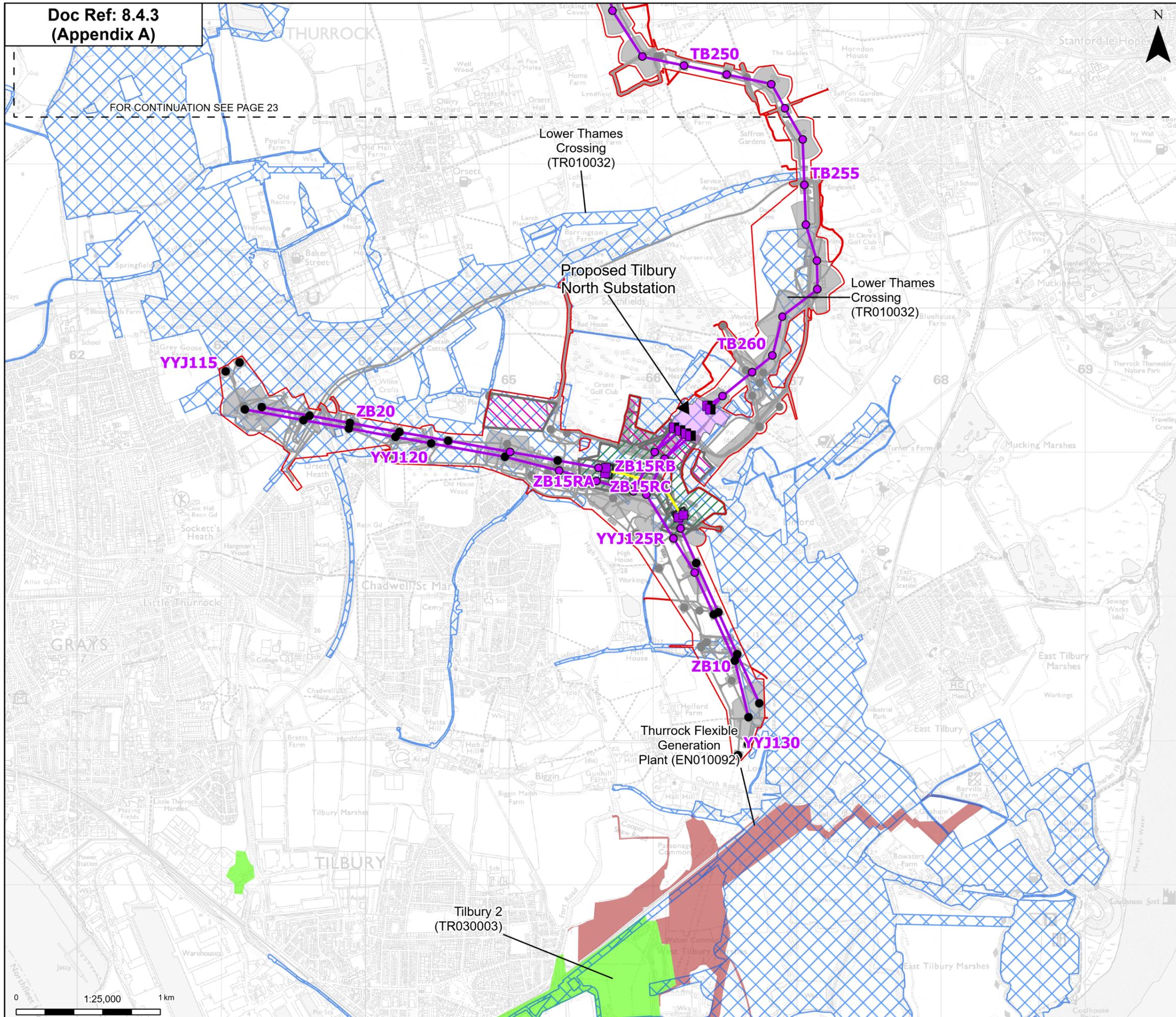
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Suitability Description:
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Revision:
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- Order limits
- Sheet index cutline
- Proposed full line tension gantry
- Proposed low duty gantry
- Existing pylon (modify)
- Proposed standard lattice pylon location
- Proposed overhead line alignment
- Proposed underground cable alignment
- Proposed Tilbury North Substation
- Proposed cable sealing end compound (CSEC)
- Environmental area
- Environmental mitigation
- Other temporary and permanent construction and operational works
- Other NSIPs**
 - Thurrock Flexible Generation Plant (EN010092)
 - Tilbury 2 (TR030003)
 - Lower Thames Crossing (TR010032)

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nationalgrid Norwich to Tilbury

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Suitability Description:
Accepted as Concept Stage

Drawing Number: 10059280-ARC-EGN-ZZ-DR-ZZ-00882	Revision: A
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**Appendix B.
Coordination with
Five Estuaries
Offshore Wind Farm
and North Falls
Offshore Wind Farm**

Appendix B Coordination with Five Estuaries Offshore Wind Farm and North Falls Offshore Wind Farm

B.1 Tripartite Position Statement

Tripartite Position Statement

February 2026

Between

Five Estuaries Offshore Wind Farm Limited

North Falls Offshore Wind Farm Limited

National Grid Electricity Transmission Plc

FIVE
ESTUARIES
OFFSHORE WIND FARM


NORTH FALLS
Offshore Wind Farm

 nationalgrid

Tripartite Position Statement

This Statement sets out the agreed position between

- National Grid Electricity Transmission Plc (NGET) being the promoter of the Development Consent Order application for the Norwich to Tilbury Development Consent Order (Planning Inspectorate Reference (EN020027);
- Five Estuaries Offshore Wind Farm Limited, being the promoter of the Development Consent Order application for the Five Estuaries Offshore Windfarm (Planning Inspectorate reference EN010115);
- North Falls Offshore Wind Farm Limited, being the promoter of the Development Consent Order application for the North Falls Offshore Windfarm (Planning Inspectorate reference EN010119); and

All three being 'parties' and Five Estuaries and North Falls being collectively the 'OWFs'.

The parties have jointly prepared this Statement for submission to the Examination of their DCO applications. The parties will work together to update this as required for each Examination process.

Statement status and revisions:

Revision	Date	Notes
A	March 2024	For submission with the Five Estuaries DCO application. North Falls DCO application is pre-submission, National Grid's DCO application is approaching statutory consultation.
B	February 2026	For submission into the Norwich to Tilbury DCO examination. Updated text to reflect the position at the time of the start of the Norwich to Tilbury DCO examination and taking into account updates from the end of the North Falls DCO examination and Five Estuaries DCO examination.

1. PURPOSE OF THIS STATEMENT

- 1.1 This Statement provides information on the interrelationships between the parties' projects. The Statement has been prepared to support the Development Consent Order (DCO) applications for the three projects.
- 1.2 Noting that the three projects are at different stages in the development process. This Statement seeks to explain the interactions around the onshore project substation areas, where there is potential for co-ordination or overlapping interests. It is intended that this Statement is updated as required.
- 1.3 The two offshore windfarm (OWF) projects are separate joint ventures, with different shareholder groupings and are being developed as independent standalone projects. Specific North Falls / Five Estuaries Co-ordination Documents are available, which set out specific co-ordination details between the two offshore wind farm projects, particularly setting out different onshore delivery scenarios.

2. BACKGROUND

- 2.1 In response to policy in the National Policy Statements for energy and electricity networks infrastructure (specifically EN-1 and EN-5) on co-ordination and feedback from consultees identifying the need for closer coordination, the projects have worked together to align the three substation proposals and identify opportunities to minimise or control cumulative impacts.
- 2.2 The OWF projects both have grid connection offers to connect into a new East Anglia Connection Node (EACN) substation, being brought forward as part of the Norwich to Tilbury project. The siting study of the EACN, where the project connects into the national electricity transmission system, was undertaken by NGET.
- 2.3 NGET identified a search area on the Tendring Peninsula in Essex, which could be integrated as part of the Norwich to Tilbury project, as an economic and efficient site for the EACN as set out in the Corridor and Preliminary Routeing and Siting Study published by NGET in 2022. In Q4 2022 NGET identified a EACN Land Take and furthermore a substation construction and operational footprint within which it is anticipated the EACN substation will be located.
- 2.4 The OWF projects and Norwich to Tilbury project are being developed in parallel with the same ambition to be operational by 2030, with construction expected to start (subject to DCO confirmation) in early 2027. Throughout the development the project teams have met regularly to exchange design information and explore opportunities for coordination to reduce impacts on local communities.
- 2.5 Working together to streamline design and minimise local impacts is important to the Projects. A primary goal of coordination is to reduce the potential impact of building the substation for the three projects in the same location. Co-locating infrastructure is intended to reduce the overall environmental impact of the schemes and focus the impacts to a reduced area. The topics in which co-ordinated work has been undertaken are set out in section 5 below.
- 2.6 Should the projects receive development consent, these efforts will continue throughout the construction and operational phases.

3. OVERVIEW OF PROJECTS

Five Estuaries Offshore Wind Farm

- 3.1 Five Estuaries Offshore Wind Farm Limited submitted an application to the Planning Inspectorate on behalf of the Secretary of State, for a Development Consent Order for the Five Estuaries Offshore Wind Farm (herein referred to as Five Estuaries) under Section 37 of the Planning Act 2008. That application was accepted in April 2024 as Project EN010115.
- 3.2 Five Estuaries is the proposed extension to the operational Galloper Offshore Wind Farm. The project includes provision for the construction, operation, maintenance and decommissioning of an offshore wind farm located approximately 37 kilometres off the coast of Suffolk at its closest point in the southern North Sea; including up to 79 wind turbine generators and associated infrastructure making landfall at Sandy Point between Frinton-on-Sea and Holland-on-Sea, the installation of underground cables, and the construction of an electrical substation and associated infrastructure near to the existing Lawford Substation to the west of Little Bromley in order to connect the development to National Grid's proposed East Anglia Connection Node substation, which would be located nearby. All onshore connection infrastructure would be located in the administrative area of Tendring District Council, within Essex County Council. Five Estuaries will have an overall capacity of greater than 100 Megawatts (MW) and therefore constitutes a Nationally Significant Infrastructure Project (NSIP) under the Section 15 (3) of the Planning Act 2008.
- 3.3 The examination for Five Estuaries closed on 17 March 2025 with the Examining Authority's Recommendation Report sent to the Secretary of State in June 2025. The project was granted development consent on 17 December 2025.

North Falls Offshore Wind Farm

- 3.4 North Falls Offshore Windfarm Limited submitted an application to the Planning Inspectorate on behalf of the Secretary of State, for a Development Consent Order for the North Falls Offshore Wind Farm (herein referred to as North Falls) under Section 37 of the Planning Act 2008. That application was accepted in August 2024 as Project EN010119.
- 3.5 North Falls is the proposed western extension to the southern array only, at the operational Greater Gabbard Offshore Wind Farm. The project includes provision for the construction, operation, maintenance and decommissioning of an offshore wind farm located approximately 42 kilometres off the coast of Suffolk at its closest point in the southern North Sea; including up to 57 wind turbine generators and associated infrastructure making landfall between Frinton-on-Sea and Holland-on-Sea, the installation of underground cables, and the construction of an electrical substation and associated infrastructure near to the existing Lawford Substation to the west of Little Bromley in order to connect the development to National Grid's proposed East Anglia Connection Node substation, which would be located nearby. All onshore connection infrastructure would be located in the administrative area of Tendring District Council, within Essex County Council. North Falls will have an overall capacity of greater than 100 Megawatts (MW) and therefore constitutes a Nationally Significant Infrastructure Project (NSIP) under the Section 15 (3) of the Planning Act 2008.
- 3.6 The examination for the project opened in January 2025 and closed on 28 July 2025. A decision on the project is expected by 28 April 2026.

National Grid Norwich to Tilbury and East Anglia Connection Node Substation

- 3.7 The way we generate electricity in the UK is changing rapidly and we are transitioning to cheaper, cleaner and more secure forms of energy, including new offshore windfarms. National Grid has a duty to facilitate new connections by making changes to the network of overhead lines, pylons, underground cables and other infrastructure that transports electricity around the

country, so that everyone has access to the clean electricity from these new renewable sources. National Grid is currently developing the Norwich to Tilbury project, which will provide connections for a number of new generation facilities and facilitate the transportation of clean electricity from the north to south of England.

- 3.8 As part of that scheme, agreements are already in place with two offshore wind farm projects, Five Estuaries and North Falls, and are based on connection offers into a new East Anglia Connection Node (EACN) substation.
- 3.9 National Grid Electricity Transmission (Plc) (NGET) submitted an application to the Planning Inspectorate on behalf of the Secretary of State, for a Development Consent Order for Norwich to Tilbury (herein referred to as the Norwich to Tilbury project) under Section 37 of the Planning Act 2008 on 29 August 2025. That application was accepted for examination on 26 September 2025 as Project EN020027.
- 3.10 The examination for the project opened in February 2026 and is expected to close on 10 August 2026.

4. INTERACTIONS

- 4.1 The proposed NGET EACN 400kV Substation facilitates the connection of the offshore generation from the OWFs to the main National Electricity Transmission System. It will include HV transformers, reactors and other typical HV Plant and equipment. The two OWF projects will connect to the EACN with underground 400kV circuits from their own substations.
- 4.2 The OWFs DCO applications will include works for the cable connection between the new OWF substations and the NGET substation and works to facilitate the connection within the EACN substation compound.
- 4.3 The configuration of the OWF switchgear within the footprint of the NGET EACN substation will depend on a number of factors including the detailed design of the equipment required and the final layout of the proposed NGET EACN Substation.
- 4.4 As the exact layout of the NGET substation is not yet known the whole EACN construction and operational zone was therefore included within the OWF Order Limits to ensure that the works required to connect the new OWF substations to the NGET EACN substation (as set out above) are encapsulated and have been appropriately assessed.
- 4.5 Currently, although the submission, examinations and decisions on the projects' DCO applications are progressing in staggered timeframes, there is an expectation that the overall construction programmes of the three projects are likely to overlap and so it is expected that there will be the potential for cumulative construction impacts, which have been considered in each projects' ES. The parties recognise this potential, particularly in relation to construction traffic accessing the three sites from the Strategic Road Network, but also recognise opportunities for collaborative working to mitigate effects to a substantive degree.
- 4.6 The Norwich to Tilbury construction programme for the EACN and the associated OHL/Cable installation works is due to commence from Q1 2027 and complete in Q4 2031.

5. TRIPARTITE CO-ORDINATION – OWFS AND NATIONAL GRID

- 5.1 In line with good practice and the new policy considerations in the updated Energy NPS, particularly EN-5, "2.14.2 the construction planning for the proposals has been coordinated with that for other similar projects in the area on a similar timeline;"

- 5.2 Therefore, considerable work has been undertaken since the announcement of the grid connection points in 2022 with the objective of minimising the cumulative impacts associated with the projects. This has focussed on three key topics near to the substation:
- (a) Traffic and Transport, particularly construction traffic
 - (b) Landscape Screening, and
 - (c) Operational Noise
- 5.3 The three projects have undertaken independent options appraisals of construction access routes and shared proposals with a view to identifying a co-ordinated solution. NGET consulted on proposed temporary and permanent access arrangement to the EACN substation as part of its spring 2024 section 42 statutory consultations. In light of this the emphasis for the OWF projects has been to provide flexibility in their applications to allow for co-ordination with NG depending on their access proposals. This is discussed further in section 6.
- 5.4 Independent, but co-ordinated design work is required to minimise impacts during the operation of the substations, this will include landscape proposals and management of operational noise.
- 5.5 Information has been shared between the projects to assist with Environmental Assessment.

6. TOPIC SUMMARIES

Site Access

- 6.1 The OWF projects have shared their proposals and have maintained flexibility within their designs to allow the potential for coordinated access proposals.
- 6.2 As part of the potential for coordinated access and subject to NGET obtaining the rights to do so, NGET would have use of the OWF haul road within the cable corridor. This use would be further subject to construction of the haul road solely by the OWF projects as NGET would not construct or reinstate the haul road.
- 6.3 Additionally access will be provided to NGET permanent access road from it's completion for both OWF projects for Light Goods Vehicles (LGVs) throughout the construction phases of the OWF projects.
- 6.4 During the operational phases the OWF projects would utilise the permanent access road during periods of maintenance for Heavy Goods Vehicles (HGVs) and Abnormal Indivisible Loads (AILs) as needed. The OWF projects would not construct or reinstate the NGET permanent access road.
- 6.5 NGET will use part of Bentley Road to access its site and therefore the projects acknowledge there would be a significant cumulative increase in traffic numbers along Bentley Road and have all agreed on the requirement to improve the A120 / Bentley Road junction and widen Bentley Road.
- 6.6 Further details are set out within each projects' Outline Construction Traffic Management Plans as to how communication will be undertaken between projects and how traffic impacts will be managed between the projects, including for example communication around abnormal load delivery timings and routes.

Operational Noise

- 6.7 All three project substations are proposed to be situated in close proximity to each other and therefore consideration has to be given to avoiding any potential significant cumulative effects of operational noise. The projects have agreed a maximum noise level at nearby identified Noise Sensitive Receptors based on the respective location of, and the likely noise levels produced by, each of the substations. This affords individual limits reflective of the location of the receptors to each project. These limits at specific nearby receptors will be included in each respective projects DCO, which taken together will avoid any significant impact cumulatively. The parties have also jointly agreed a noise investigation protocol to investigate and address noise complaints. A copy of this protocol is appended to the Norwich to Tilbury project's **Document 8.3.4 Report on Interrelationship with Other Infrastructure Projects (Revision A)**.

Landscape Screening

- 6.8 A strategic approach is also being taken with regards to the mitigation planting associated with the onshore project substations. Whilst each project will have their own planting schemes, the OWFs are coordinating their approaches to landscape screening. Discussions are ongoing between the OWFs and NGET to co-ordinate plans. NGET has confirmed that it will engage with the North Falls and Five Estuaries Joint Design Guide (JDG) process as a key stakeholder. When NGET has further developed proposals, the projects will work together to ensure the three landscape schemes are coordinated.
- 6.9 Where overlap occurs between NGET and Five Estuaries order limits in the field boundary to the north of Ardleigh Road, the coordinated utilisation of this overlap by both parties has been mutually agreed within the Co-operation Agreement. NGET requires land within the overlap for permanent drainage outfall requirements and road widening, Five Estuaries for landscape screening with both parties requirements accommodated.

7. CO-ORDINATED COMMUNICATIONS

- 7.1 It is expected that a joined up approach to local liaison will be implemented during overlapping construction periods to enable stakeholders and the local community to receive coordinated updates and minimise confusion around who is carrying out what activity and where complaints and questions should be directed. Each project will set out its own approach in its control documents (e.g. Code of Construction Practice). Potential measures may include:
- (a) Co-ordination between the communication teams of complaints and enquiries regarding the substation to ensure efficient handling of issues.
 - (b) Co-ordinated project updates with information from each project.
 - (c) Establishment of a liaison group for communities around the substation location to provide a platform for representatives of the community to receive updates and speak directly to representatives from the three projects.
 - (d) Co-ordinated provision of construction information, providing detailed information on how the construction activity will be carried out represented by the projects and key contractors.

8. ASSESSMENT APPROACH

- 8.1 In order for the OWF's to connect to the National Grid, the proposed National Grid Norwich to Tilbury project and the associated EACN substation must be operational. National Grid has defined a construction and operational zone within which their EACN substation will be situated.

- 8.2 Despite its stage in the planning process, due to the OWF's reliance on this project for its connection to the National Grid, it has been given detailed consideration and treated with more certainty than other projects at similar stage in the planning process in the Cumulative Effects Assessment in each OWF projects Environmental Statement. To assist with the assessment, it has been necessary to make assumptions as to the siting, scale, form, and construction of the project, particularly the EACN substation. These assumptions have been checked and agreed to be appropriate and reasonable by NGET.

9. RELEVANT DCO DRAFTING

- 9.1 All three projects will include all the compulsory powers which would be needed to deliver their project in their DCO. The overlap in compulsory powers has been discussed between the parties and an agreed position reached as to how these will be managed and coordinated in practice, which is secured through Protective Provisions for the respective parties benefit and via the Co-operation Agreement between the parties.
- 9.2 Both OWFs have included the ability to compulsorily acquire rights over the land within which the EACN will be constructed to allow the projects to get their cables to the connection points which will be specified by NGET following detailed design. As those connection points are not yet known, the rights are sought over the whole area to allow flexibility to route the cables as required to meet the then current standards. The OWFs have agreed that they will not seek to acquire any existing land rights or apparatus of NGET. A commercial connection agreement will also manage the connection works between the parties within the proposed substation footprint. The OWFs have agreed to enter into reciprocal protective provisions to secure the delivery of both projects. NGET has agreed protective provisions which have been submitted in the respective draft DCOs for the OWFs, and are included in the made Five Estuaries DCO. The OWFs have agreed protective provisions which will be included in the Norwich to Tilbury draft DCO. These provisions provide each undertaker sufficient protection from overlapping development consent and compulsory acquisition powers, providing sufficient assurance to each Examining Authority and the Secretary of State that each DCO can be granted as sought.

B.2 Onshore substations operational noise and the outline noise complaints protocol

Onshore substations operational noise and the outline noise complaints protocol

February 2026, Revision D

Between

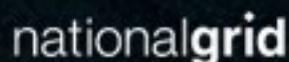
Five Estuaries Offshore Wind Farm Limited

North Falls Offshore Wind Farm Limited

National Grid Electricity Transmission Plc

FIVE
ESTUARIES
OFFSHORE WIND FARM


NORTH FALLS
OFFSHORE WIND FARM

nationalgrid

This revised Outline Protocol was agreed on 3 February 2026 between

- Five Estuaries Offshore Wind Farm Limited (Five Estuaries), being the promoter of the Development Consent Order application for the Five Estuaries Offshore Windfarm (Planning Inspectorate reference EN010115);
- North Falls Offshore Wind Farm Limited (North Falls), being the promoter of the Development Consent Order application for the North Falls Offshore Windfarm (Planning Inspectorate reference EN010119); and
- National Grid Electricity Transmission Plc (NGET), being the promoter of the Norwich to Tilbury Development Consent Order application (Planning Inspectorate reference EN020027).

All three being 'parties' and Five Estuaries and North Falls being collectively the 'OWFs'.

The parties have jointly prepared this Outline Protocol to include in their respective DCO applications and/or Examinations. This document will be a certified plan within each application.

Statement status and revisions:

Revision	Date	Notes
A	08/01/2025	Agreed for submission to Five Estuaries OWF Examination – Deadline 5
B	25/02/2025	Amendments incorporated following Five Estuaries OWF Examination ISH8
C	08/05/2025	Amendments incorporated following North Falls OWF Examination ISH1
D	28/02/2026	Amendments incorporated for submission to Norwich to Tilbury Examination – Deadline 1



1 PURPOSE OF THIS PROTOCOL

- 1.1 This document provides information on onshore substations operational noise and associated complaints investigation protocol. It has been prepared to support and be secured by the Development Consent Order (DCO) applications for the three projects.
- 1.2 Noting that the three projects are at different stages in the development process, this document seeks to explain how the effects of operational noise will be managed and any complaints investigated. It is intended that a final protocol in accordance with this outline is prepared and submitted to the LPA prior to operation.

2 BACKGROUND

- 2.1 In response to policy in the updated National Policy Statements for energy and electricity networks infrastructure (specifically EN-1 and EN-5) on co-ordination and feedback from consultees identifying the need for closer coordination, the projects have worked together to align the three substation proposals and identify opportunities to minimise or control cumulative impacts.
- 2.2 The OWF projects both have grid connection offers to connect into a new East Anglia Connection Node (EACN) substation, being brought forward as part of the Norwich to Tilbury reinforcement Project.
- 2.3 All three project substations are proposed to be situated in close proximity to each other and therefore consideration has to be given to avoiding any potential significant cumulative effects of operational noise. The projects have agreed a maximum cumulative noise level at nearby identified Noise Sensitive Receptors based on current best practice (specifically BS 4142:2014+A1:2019 and World Health Organization Guidelines) and site-specific measured data, such that the Lowest Observed Adverse Effect Level will not be exceeded. The maximum cumulative noise level has been apportioned to the three projects based on the respective location of, and the likely noise levels produced by, each of the substations. This affords individual limits reflective of the location of the receptors to each project. These limits at specific nearby receptors will be included in each respective projects DCO, which taken together will avoid any significant impact cumulatively.

3 TRIPARTITE POSITION

- 3.1 It was agreed that:
 - (a) each project should have individual project noise limits within the separate DCOs, rather than a cumulative limit across the three consents. This enables better control and accountability for each project.

- (b) the projects should set a limit at a receptor (rather than on site limits) as it is the effect on receptors which it is necessary to control to avoid creating a significant impact on that receptor. It is the cumulative impact which the projects desire to jointly control and not the onsite levels at any of the individual substations. The approach therefore focuses on the levels at receptors rather than seeking to calculate higher onsite levels which would then act cumulatively on receptors.
 - (c) each project would include different "main" receptors based on the apportioned limits (see section 5)
- 3.2 To provide reassurance on the enforceability of the operational noise limits and put in place a practical mechanism for the investigation of any concerns the projects have agreed to develop a tripartite noise investigation procedure to be secured in each of their DCO applications (an outline of this is included in Section 6). This sets out how the projects will determine which project is responsible any non-obvious exceedance and is required to undertake remedial measures.

4 RELEVANT DCO DRAFTING

- 4.1 The projects have agreed the following draft requirement which is to be used in the three DCO's applying the levels shown in section 5.
- 4.2 Parts 1 (a) and (b)

Control of noise during operational stage

17.—(1) *The noise rating level for the standard operation of Work No. [relevant substation Work No.] must not exceed;*

(a) *[] dB $L_{A,r,T}$ at any time at a free field location immediately adjacent to the following noise sensitive locations—*

(i) *[] (Grid reference []);*

(ii) *[] (Grid reference []); and*

(b) *[] dB $L_{A,r,T}$ at any time at a free field location immediately adjacent to [] (Grid reference [])*

(c)

(2) *Prior to commencement of operation of Work [relevant substation Work No], a noise investigation protocol must be submitted to and approved by the relevant planning authority.*

(3) *The determination of $L_{A,r,T}$ must be in accordance with BS 4142:2014+A1:2019. The reference method set out in Annex D to BS 4142:2014+A1:2019 (or any successor thereto) must be used to determine and demonstrate the applicable tonal penalty, where the maximum +6 dB*

rating penalty has not been applied. The noise investigation protocol must identify—

(a) the required meteorological and other conditions under which the measurements will be taken, acknowledging that data obtained during emergency operation or testing of certain plant and equipment is not to be taken into account, and

(b) suitable monitoring locations (and alternative locations if appropriate).

(4) For the purposes of this requirement "standard operation" means the ordinary operation of the substations excluding emergency operation and the testing of plant and equipment associated with emergency operation.

5 APPORTIONED NOISE LIMITS AND ASSIGNED RECEPTORS

5.1 The following apportioned limits were agreed on between the three project teams. Figure 1 illustrates the location of the receptors.

Table 1: Five Estuaries noise limits

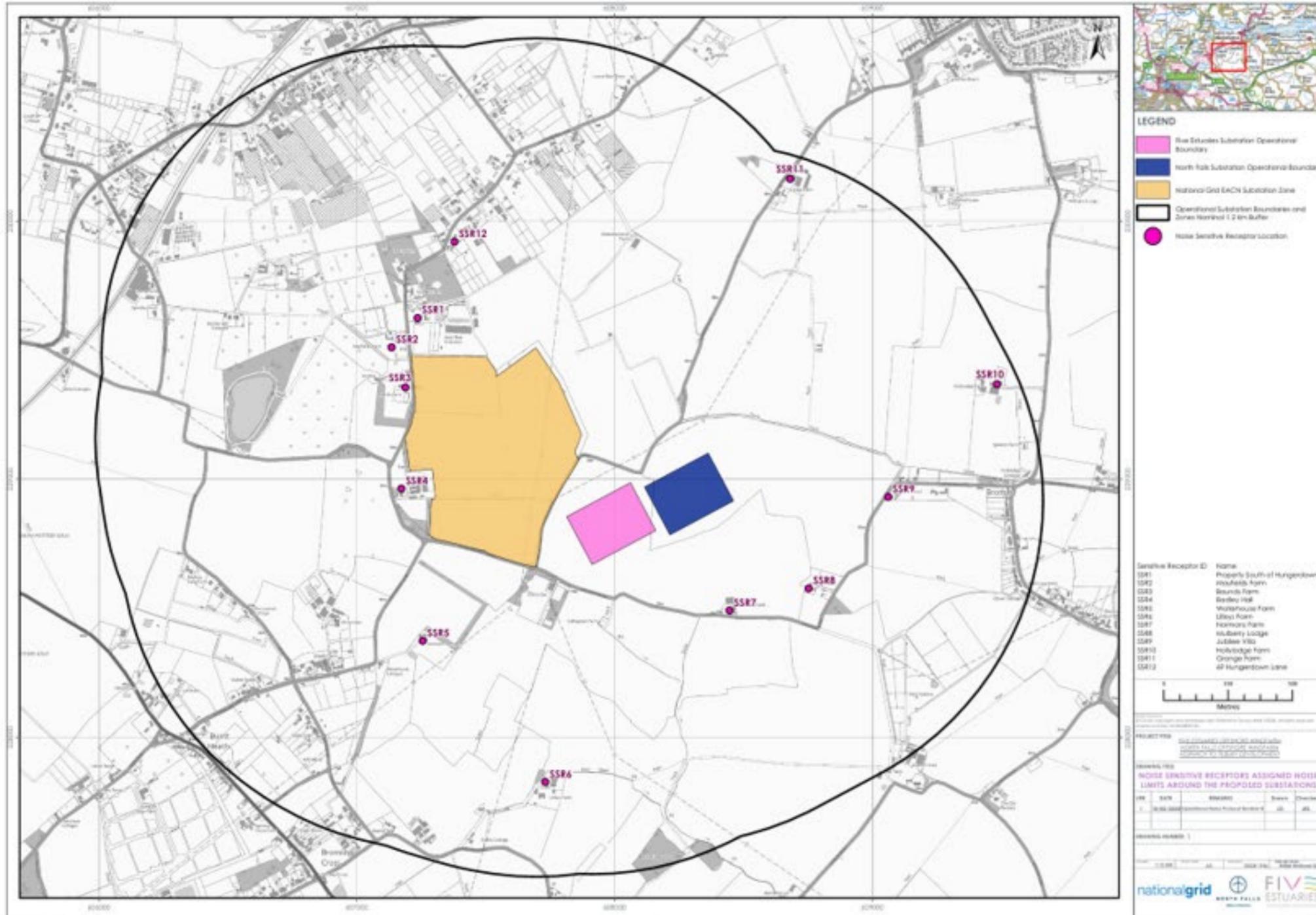
ID	Name	X	Y	Limit dB L _{A,r,1r}
SSR5	Waterhouse Farm	607256	228374	32
SSR6	Lilleys Farm	607731	227827	32
SSR7	Normans Farm	608446	228492	31

Table 2: North Falls noise limits

ID	Name	X	Y	Limit dB L _{A,r,1r}
SSR7	Normans Farm	608446	228492	33
SSR8	Mulberry Lodge	608753	228577	33
SSR9	Jubilee Villa	609061	228932	33
SSR10	Hollylodge Farm	609483	229368	32
SSR11	Grange Farm	608881	230164	31

Table 3: National Grid noise limits

ID	Name	X	Y	Limit dB L _{A,r,1r}
SSR1	Property South of Hungerdowns	607236	229625	33
SSR2	Mayfields Farm	607135	229511	33
SSR3	Bounds Farm	607189	229356	34
SSR4	Badley Hall	607173	228964	33
SSR5	Waterhouse Farm	607256	228374	31
SSR12	69 Hungerdown Lane	607379	229920	31



6 OUTLINE ONSHORE SUBSTATIONS TRIPARTITE NOISE INVESTIGATION PROTOCOL

- 6.1 As three onshore substations (OnSS) are proposed to be located in the vicinity of Arleigh, Lawford and Little Bromley parishes it has been identified that there needs to be a protocol to be followed in the event of complaints from the general public about noise during the operational period.
- 6.2 The three OnSS will be designed to meet their individual noise limits set out in Section 5, which will ensure compliance cumulatively with 35 dB $L_{A,r}$ $_{yr}$. If complaints arise, this is most likely to be as a result of an item of plant within one of the OnSS developing a fault, which will need rectifying. In the case of no obvious faulty plant, it will be necessary to quantify whether the cumulative operational noise level meets the consented noise limit and, if not, to determine which of the sites is in breach of their noise limits, as they would be responsible for the mitigation of its noise output to ensure that the limits at residential receptors are met.
- 6.3 The final protocol will confirm:
- Contact details for each operator, including if there will be a central complaints number or email address for nearby receptors;
 - The noise limits that have been derived to apply to each OnSS individually (currently set out in section 5);
 - Details of the approach to communication, setting out how the operators will communicate with each other following receipt of a complaint. It will enable efficient transfer of information and minimise delays when investigation works are to be transferred between operators;
 - Details of how regularly any complainant will be kept up to date during the investigation in to a complaint;
 - The method to be employed in the event of a complaint requiring investigation, who should be responsible for carrying out the investigations, and including a flowchart similar to the example included as Chart 1;
 - Details of relevant British Standards that should be considered, e.g. When carrying out measurements and assessment of noise from the OnSSs it is recommended that reference is made to BS 4142:2014+A1:2019, Methods for rating and assessing industrial and commercial sound or equivalent subsequent versions available at the time of the assessment (save in respect of penalties for tonality which should remain in line with 2019 standard);
 - Details of how to carry out measurements to determine whether the cumulative limits are being met;

- What further measurements should be undertaken if the cumulative limit is being exceeded, or further investigation is required, to determine whether apportioned limits are likely to be met and identify most contributing plant;
 - Specify the types of mitigation which could be employed to reduce the noise levels and which noise source is most important to mitigate;
 - Need to re-evaluate noise levels at the complaint location, if required; and
 - Reporting and complaint close out requirements.
- 6.4 Prior to using the protocol, and within 48 hours from receipt of a complaint, the operator of each substation should take an initial walkaround to ensure there is not a clear and obvious reason for the complaint e.g. equipment clearly not operating correctly. If it is not clear, the operator closest to the complainant will follow the Protocol.
- 6.5 In the event of equipment clearly not operating correctly, initial remedial measures must be considered that can help reduce any excess noise by the owner / operator of that equipment.
- 6.6 It is expected the Protocol will operate as follows:
- (a) Within 10 working days from receipt of a complaint of a noise, which was not identified during an initial walkaround of the OnSSs, the appropriate OnSS operator shall, at its expense, employ or appoint a qualified acoustician "the acoustic consultant" to assess the Rating Level of noise from all onshore substations (combined Rating Level) at the complainant's property in accordance with the procedures described in this protocol. Each operator will retain an acoustic consultant for at least 18 months following the date of commencement of operation for the relevant OnSS. Details of the retained acoustic consultants will be set out in the Protocol. Prior to and in tandem with the acoustic consultant's assessment, the appropriate OnSS operator may also investigate the noise complaint, including collating additional information from the complainant and installing monitoring equipment. The appropriate OnSS operator may make arrangements for the acoustic consultant and the appropriate OnSS operator to share information. The acoustic consultant must be appropriately qualified and experienced. The appropriate OnSS and its operator are defined by the OnSS with the shortest distance to the complainant's property. The written request from the Local Planning Authority shall set out at least the date, time and location that the complaint relates to. In this paragraph:
- (i) the affected dwelling from which a complaint is received must be located within a reasonable distance of any of the three project substations for a complaint to require investigation, a nominal value of 1.2km is provided as a guide to this distance;

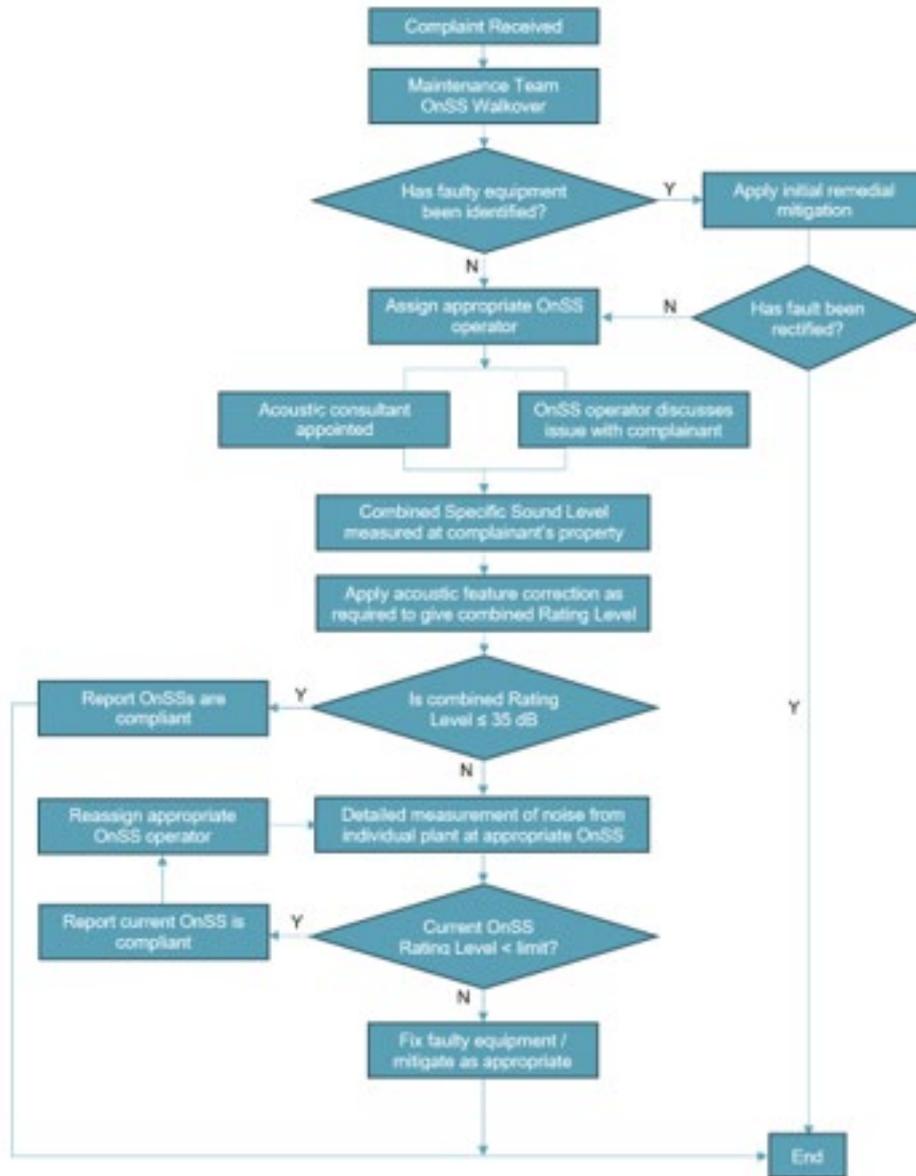
- (ii) a complaint will not require to be investigated if it arises from a property, or neighbouring property which has been monitored as part of an investigation under this Protocol (or any detailed protocol prepared in accordance with this outline) within the previous 12 calendar months where that previous investigation found that there was no exceedance of the Rating Level; and
 - (iii) where the Local Planning Authority agrees with any of the Parties that a specific complaint is unsubstantiated, vexatious or unreasonable, investigation of that complaint is not required.
- (b) The combined Specific Sound Level from the OnSSs shall be determined from an assessment location at the complainant's property in accordance with BS 4142:2014+A1:2019 (or any successor thereto), using a sound level meter of BS EN 61672 Class 1 quality (or any successor thereto), for free-field application. Filters shall conform to BS EN 61260 Class 1 quality (or any successor thereto). A sound calibrator is to be used to perform a field calibration and shall conform to BS EN 60942 Class 1 quality (or any successor thereto). The measuring system, including the sound calibrator, is to be laboratory calibrated at the recommended intervals as specified in BS 4142:2014+A1:2019 (or any successor thereto).
- (c) Sound measurements will be made in accordance with the measurement procedure set out in BS 4142:2014+A1:2019 (or any equivalent successor thereto) in free-field conditions. To achieve this, the microphone should be placed at least 3.5 metres away from the building façade or any reflecting surface except the ground. Where this is not possible, the measured level can be adjusted to an equivalent free-field level by subtracting an appropriate correction factor. The selected measurement position will be representative of the ambient sound level at a height of 1.2 metres to 1.5 metres above the ground. In the event that the consent of the complainant for access to his or her property to undertake compliance measurements is withheld, the appropriate OnSS operator shall submit for the written approval of the Local Planning Authority details of the proposed alternative representative measurement location prior to the commencement of measurements and the measurements shall be undertaken at the approved alternative representative measurement location.
- (d) The weather conditions that could affect the sound measurements are to be recorded, and no such measurements shall take place during unsuitable weather conditions, as set out in Section 6.4 of BS 4142:2014+A1:2019 (or any successor thereto).

- (e) Sound measurements will be undertaken at the earliest opportunity subject to appropriate weather condition and access agreements. This would be expected to take place within ten working days of appointment.
- (f) The combined Specific Sound Level will be determined from the sound measurements in accordance with the procedure set out in Section 7.3 of BS 4142:2014+A1:2019 (or any successor thereto). Corrections for acoustic features are to be applied to the combined Specific Sound Level to provide a combined Rating Level of the OnSSs at the complainant's property, or suitable proxy location, in accordance with Section 9 of BS 4142:2014+A1:2019 (or any equivalent successor thereto). Corrections for acoustic features may be applied using either the subjective or objective method, at the discretion of the acoustic consultant.
- (g) In the event that the combined Rating Level is no greater than 35 dB $L_{A,T,r}$, it shall be determined that all OnSSs are compliant with their appropriate noise limits. A report shall be issued by the acoustic consultant to the Local Planning Authority within 15 working days of completion of all sound measurements, confirming compliance and detailing the assessment. No further action would then be required.
- (h) In the event that the combined Rating Level is above 35 dB $L_{A,T,r}$, the acoustic consultant shall undertake a further assessment of the level of sound emitted from the OnSS that the appropriate OnSS operator is responsible for. A series of additional free-field measurements, will be undertaken around the OnSS that the appropriate OnSS operator is responsible for. The additional measurements are to determine the sound power level of the individual electrical components of the OnSS that the appropriate OnSS operator is responsible for by way of a sound intensity-based method in accordance with ISO 3740:2019 and BS EN 60076-10 (or successor thereto, or equivalent UK adopted standard in force at the time of measurements). In the event that it is not possible to conduct sound intensity measurements, then an appropriate proxy (such as supplied technical reports or sound pressure level measurements) shall be used.
- (i) The individual Specific Sound Level, from the components within the OnSS that the appropriate OnSS operator is responsible for, will be calculated at a location outside the complainant's property using ISO 9613-2:2024 (or successor thereto, or equivalent UK adopted standard in force at the time of measurements) and the sound power levels derived from the additional measurements described in (h). Corrections for acoustic features are to be applied to the individual Specific Sound Level to provide an individual Rating Level of the OnSS that the appropriate OnSS operator is responsible for at the complainant's property in accordance with Section 9 of BS 4142:2014+A1:2019 (or any equivalent successor thereto (save in respect of penalties for tonality which should remain in line with 2019 standard)). Corrections for

acoustic features may be applied using either the subjective or objective method, at the discretion of the acoustic consultant.

- (j) In the event that the individual Rating Level is no greater than the limit set out in the appropriate table of Section 5 for the complainant's dwelling, it shall be determined that the individual OnSS is compliant with its appropriate noise limit. A report shall be issued by the acoustic consultant to the Local Planning Authority within 15 working days of completion of all sound measurements, confirming compliance and detailing the assessment. No further action would then be required from the appropriate OnSS operator. The operator of the OnSS located at the next closest distance to the complainant's dwelling will appoint an acoustic consultant to carryout measurements of their OnSS, in accordance with (h) and (i), and the result considered using the method described in (j). The process is to be repeated for the final OnSS, should it be demonstrated that the closer two OnSSs are operating within their noise limits at the complainant's dwelling.
- (k) In the event that the individual Rating Level is greater than the limit set out in the appropriate table of Section 5 for the complainant's dwelling, the acoustic consultant shall draft a scheme for potential temporary short-term and/or longer term mitigation measures which would reduce either the overall noise emitted by the individual OnSS or the noise from the items of equipment identified to be causing the exceedance. The report shall be issued by the acoustic consultant to the Local Planning Authority within 20 working days of completion of all sound measurements, confirming the details of assessment, magnitude of the exceedance and the approach to mitigation measures which are required to rectify the exceedance.

Chart 1: Example Flowchart



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Warwick Technology Park,
Gallows Hill, Warwick.
CV34 6DA United Kingdom

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No. 4031152
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